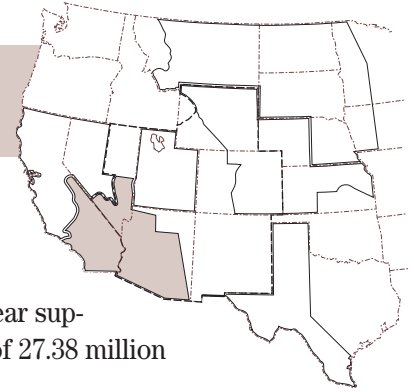


Statistical Appendix to the Annual Report

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Boulder Canyon Project



Hoover Dam, the highest and third largest concrete dam in the United States, sits on the Colorado River along the Arizona-Nevada border. Lake Mead, the reservoir formed behind Hoover Dam, is still the nation's largest manmade reservoir. It can hold a two-year supply of the average flow of the Colorado River with its storage capacity of 27.38 million acre-feet.

This enormous project began with 1928 legislation approving construction of the Boulder Canyon Project. Hoover Powerplant has 19 generating units (two for plant use) and an installed capacity of 2,074,800 kW (4,800 kW for plant use). High-voltage transmission lines and substations make it possible for people in Las Vegas, Phoenix and Los Angeles to receive power from the project.

Since the start of commercial power generation in 1936, Hoover, with yearly average generation of 4.3 billion kWh, has served the annual electrical needs of nearly 8 million people. This power is marketed under the Hoover Power Plant Act of 1984 and the 1984 Conformed General Consolidated Power Marketing Criteria and Regulations for Boulder City Area Projects. Western's Desert Southwest Region markets and transmits Boulder Canyon power.

The Hoover Power Plant Act of 1984 sets forth the amounts of Hoover power to be sold to customers after June 1, 1987. The marketing criteria have been amended to reflect the Act's provisions.

Power from the Boulder Canyon Project is marketed as long-term contingent capacity with associated energy. The contingent capacity and associated energy are available as long as, among other restrictions, sufficient water in the reservoir allows Western to meet its power delivery obligations. If sufficient power to support the customer capacity entitlements is not available, each customer's capacity entitlement is temporarily reduced. Customers are entitled to receive 4.527 billion kWh of energy (associated with contingent capacity) each year. If generation at Hoover Powerplant is insufficient, Western can purchase energy to make up the shortfall at individual customers' request on a pass-through cost basis.

The Boulder Canyon Project obligation to provide power is limited to the available output of Hoover Powerplant. Consequently, power purchases are not needed to meet contractual obligations for the energy associated with contingent capacity. However, power purchases are made for those customers requesting energy.

Project power is sold in three states: Arizona, California and Nevada. About 56 percent of Boulder Canyon Project energy sales revenue came from California customers. Of the Boulder Canyon Project's 15 customers, 11 are municipalities. These municipalities, however, provide only 28 percent of the energy revenue. Four customers accounted for 82 percent of power revenue from the project. These are the Metropolitan Water District of Southern California, Colorado River Commission of Nevada, Arizona Power Authority and Los Angeles Department of Water and Power. Existing power contracts for the Boulder Canyon Project expire on Sept. 30, 2017.

In FY 2001, Boulder Canyon Project energy sales revenue increased about 3 percent from FY 2000. Based on the existing rate methodology and customer billing methods instituted in FY 1996, power customers are billed based on annual revenue requirements and their respective percentage of the entitlement, not on actual energy delivered. The FY 2001 revenue requirement was about \$1.7 million more than that in FY 2000.

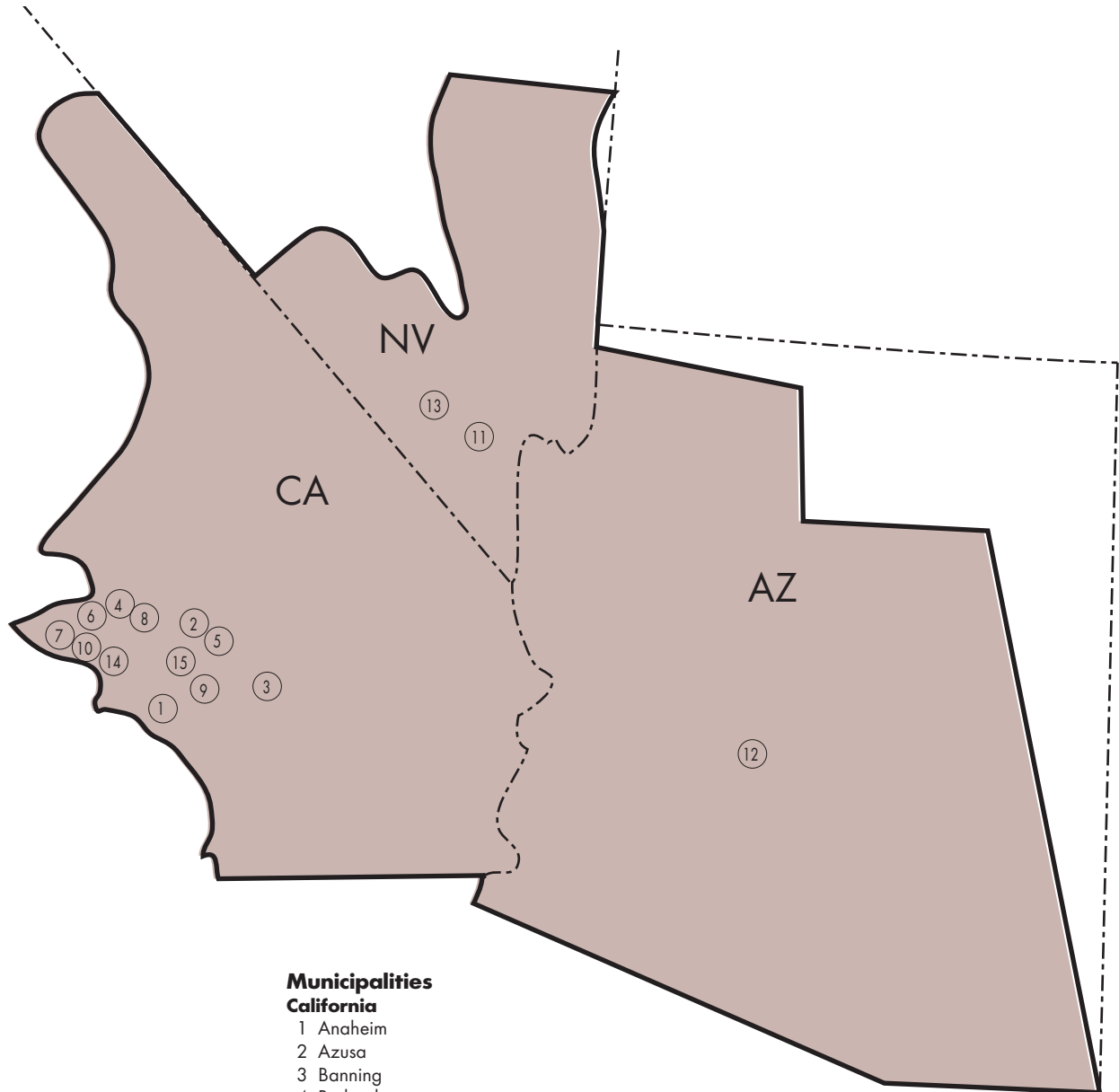
Although net generation from Hoover Powerplant decreased 7 percent from FY 2000, FY 2001 generation still exceeded the long-term average. FY 2001 was characterized by below normal hydrologic conditions in the Colorado River Basin, 59 percent of the average unregulated flow into Lake Powell (which is upstream of Lake Mead and Hoover Dam), and increased storage in the Upper Colorado reservoirs. This is slightly reduced from FY 2000, which was 62 percent of the average unregulated flow into Lake Powell. The timing of FY 2001 generation was affected by downstream water orders, variable precipitation patterns and by release and fill patterns in Upper Colorado River Basin reservoirs.

Increased water releases due to flood control operations resulted in more than 500 million kWh of Schedule C energy being delivered during FY 2001. This energy was delivered to Boulder Canyon customers according to contract requirements.

Storage in Lake Mead at the end of FY 2001 was 19.8 million acre-feet, which is 72 percent of capacity (77 percent of conservation capacity). Space-building releases for flood control purposes led to a 100,000 acre-feet reduction in storage compared to FY 2000.

Boulder Canyon Project

Firm Power Customers and Marketing Area



Municipalities

California

- 1 Anaheim
- 2 Azusa
- 3 Banning
- 4 Burbank
- 5 Colton
- 6 Glendale
- 7 Los Angeles
- 8 Pasadena
- 9 Riverside
- 10 Vernon

Nevada

- 11 Boulder City

State agencies

- 12 Arizona Power Authority
- 13 Colorado River Commission of Nevada
- 14 Metropolitan Water District of So. California

Investor-owned utilities

- 15 Southern California Edison Co.

Boulder Canyon Project

Energy Resource and Disposition

	(GWh)	
	FY 2001	FY 2000
Energy resource		
Net generation	4,916	5,293
Total energy resources	4,916	5,293
Energy disposition		
Sales of electric energy		
Western sales	4,813	5,193
Total energy sales	4,813	5,193
Total energy delivered ¹	4,813	5,193
System and contractual losses	103	100
Total energy disposition	4,916	5,293

¹ Energy delivered does not match energy disposition because of a two-month lag between billing and deliveries.

Facilities and Substations

	FY 2001	FY 2000
Substations		
Number of substations	3	3
Number of transformers	9	9
Transformer capacity (kVa)	1,798,999	1,798,999
Land		
Acres	2.57	3
Hectares	1.04	1.0

Powerplants

Project/state/ plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability ¹ FY 2001 (MW)	Actual operating capability (MW)		Net generation (GWh) ²	
						July 1, 2001	July 1, 2000	FY 2001	FY 2000
Boulder Canyon									
Arizona-Nevada									
Hoover	Reclamation	Colorado	Sep 36	19	2,074 ³	2,074	1,815	4,916	5,292
Boulder Canyon Total				19	2,074	2,074	1,815	4,916	5,292

¹ Maximum operating capability is the maximum generating capability of the units at unity power factor without exceeding the specified heat rise on each unit. It is independent of water constraints.

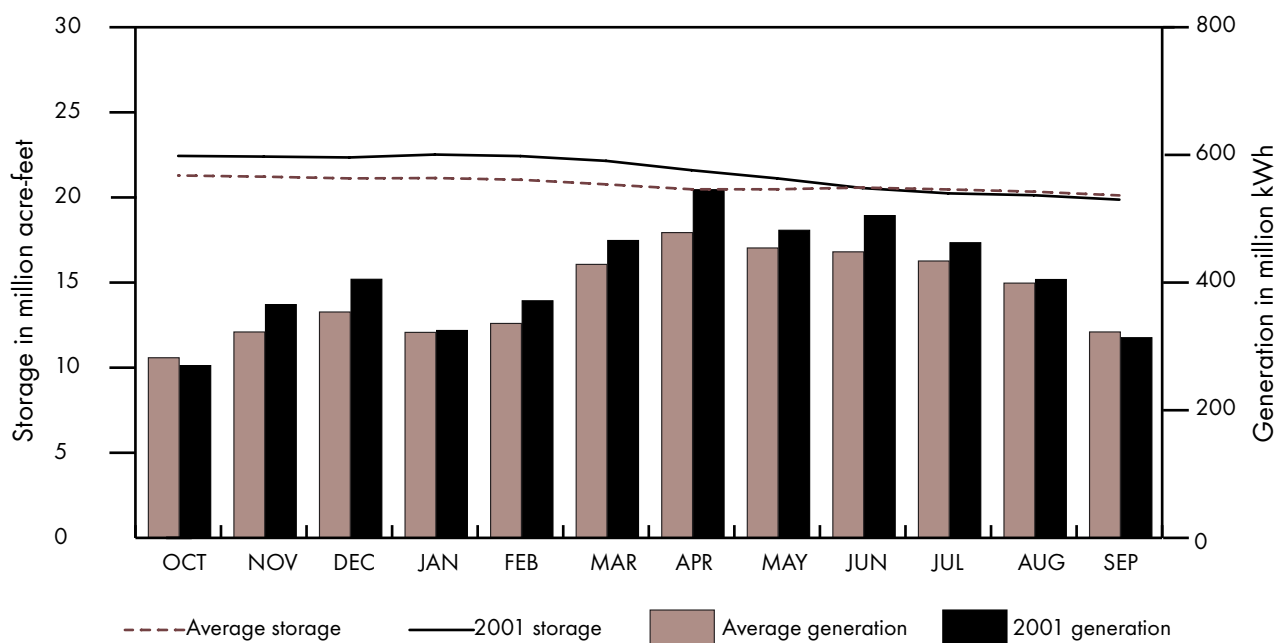
² Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities, such as project pumping energy.

³ Excludes 4.8 MW reserved for plant use but included in number of units.

Transmission Lines

	Nevada		Totals	
Voltage rating	FY 2001	FY 2000	FY 2001	FY 2000
230-kV				
Circuit miles	57.35	57.35	57.35	57.35
Circuit kilometers	92.28	92.28	92.28	92.28
Area				
Acres	1,135.88	1,135.88	1,135.88	1,135.88
Hectares	459.87	459.87	459.87	459.87
69-kV				
Circuit miles	0.00	0.00	0.00	0.00
Circuit kilometers	0.00	0.00	0.00	0.00
Area				
Acres	32.17	32.17	32.17	32.17
Hectares	13.02	13.02	13.02	13.02
Totals				
Circuit miles	57.35	57.35	57.35	57.35
Circuit kilometers	92.28	92.28	92.28	92.28
Acres	1,168.05	1,168.05	1,168.05	1,168.05
Hectares	472.90	472.90	472.90	472.90

Storage and Generation



Firm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2001	BCP-F6	\$0.99	5.04 mills/kWh	10/1/2000	9.75 mills/kWh

Rate Actions Summary

Rate order no.	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Incremental changes to the annual revenue requirements \$(000)	Notes	Date submitted to FERC
WAPA-94	Boulder Canyon	Increase	3/10/2000	BCP-F6	10/1/2000	1,643	Power	10/13/2000

Marketing Plan Summary

Project	Expiration date
Boulder Canyon	September 30, 2017

Firm and Nonfirm Sales by Customer Category

Type of customer	FY 2001			FY 2000		
	Firm	Nonfirm ¹	Total	Firm	Nonfirm ¹	Total
Municipalities						
Energy sales - MWh	1,095,736	0	1,095,736	1,141,701	0	1,141,701
Revenues - \$	13,783,679	(414,745)	13,368,934	13,306,780	(539,490)	12,767,290
State agencies						
Energy sales - MWh	3,544,788	0	3,544,788	3,774,564	0	3,774,564
Revenues - \$	29,351,522	534,424	29,885,946	28,347,562	435,612	28,783,175
Investor-owned utilities ²						
Energy sales - MWh	260,397	0	260,397	276,693	0	276,693
Revenues - \$	4,653,374	(119,720)	4,533,654	4,491,012	103,877	4,594,889
Total						
Energy sales - MWh	4,900,921	0	4,900,921	5,192,958	0	5,192,958
Revenues - \$	47,788,575	(41)	47,788,534	46,145,354	0	46,145,354

¹ Excess Boulder Canyon Project energy was delivered to Arizona Power Authority and the Colorado River Commission under Schedule C, First Priority. All other Boulder Canyon Project customers received less energy in the same amount as these two customers' excess. The total net amount of excess energy equals zero.

² Southern California Edison has an entitlement to Boulder Canyon Project firm power.

Firm and Nonfirm Sales by State

State	FY 2001			FY 2000		
	Firm	Nonfirm ¹	Total	Firm	Nonfirm ¹	Total
Arizona						
Energy sales - MWh	1,115,962	0	1,115,962	1,213,309	0	1,213,309
Power revenues - \$	9,142,881	1,130,753	10,273,634	8,828,397	1,216,663	10,045,060
California						
Energy sales - MWh	2,588,998	0	2,588,998	2,686,340	0	2,686,340
Power revenues - \$	27,739,339	(1,158,698)	26,580,641	26,784,326	(1,281,101)	25,503,225
Nevada						
Energy sales - MWh	1,195,961	0	1,195,961	1,293,309	0	1,293,309
Power revenues - \$	10,906,355	27,904	10,934,259	10,532,631	64,438	10,597,069
Total Boulder Canyon						
Energy sales - MWh	4,900,921	0	4,900,921	5,192,958	0	5,192,958
Power revenues - \$	47,788,575	(41)	47,788,534	46,145,354	(0)	46,145,354

¹ Excess Boulder Canyon Project energy was delivered to Arizona Power Authority and the Colorado River Commission under Schedule C, First Priority. All other Boulder Canyon Project customers received less energy in the same amount as these two customers' excess. The total net amount of excess energy equals zero.

Sales by State and Customer Category

Type of customer	FY 2001		FY 2000	
	Sales (MWh)	Revenue (\$)	Sales (MWh)	Revenue (\$)
Arizona				
State agencies	1,115,962	10,273,634	1,213,309	10,045,060
Total Arizona	1,115,962	10,273,634	1,213,309	10,045,060
California				
Municipalities	1,015,735	12,760,921	1,061,700	12,199,951
State agencies	1,312,866	9,286,066	1,347,947	8,708,384
Investor-owned utilities	260,397	4,533,654	276,693	4,594,889
Total California	2,588,998	26,580,641	2,686,340	25,503,225
Nevada				
Municipalities	80,001	608,013	80,001	567,339
State agencies	1,115,960	10,326,246	1,213,308	10,029,731
Total Nevada	1,195,961	10,934,259	1,293,309	10,597,069
Total Boulder Canyon				
Municipalities	1,095,736	13,368,934	1,141,701	12,767,290
State agencies	3,544,788	29,885,946	3,774,564	28,783,175
Investor-owned utilities	260,397	4,533,654	276,693	4,594,889
Total Boulder Canyon	4,900,921	47,788,534	5,192,958	46,145,354

Top 5 Customers in Firm Energy Sales

Rank	Customer	(MWh)	Percent of total sales
1	Metropolitan Water District of So. Calif.	1,312,865,883	26
2	Arizona Power Authority	1,115,961,568	22
3	Colorado River Comm. of Nevada	1,115,959,945	22
4	Los Angeles Dept. of Water and Power	718,279,751	14
5	Southern Calif. Edison	260,396,820	5
Total		4,523,463,967	89

Top 5 Customers in Firm Power Revenue

Rank	Customer	(\$)	Percent of total revenue
1	Metropolitan Water District of So. Calif.	7,044,085.59	15
2	Colorado River Comm. of Nevada	5,768,344.24	12
3	Arizona Power Authority	4,677,915.73	10
4	Los Angeles Department of Water and Power	3,806,688.57	8
5	Southern Calif. Edison	1,366,818.13	3
Total		15,619,766.67	48

Customers by State and Customer Category

State/customer category	2001				2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Arizona								
State agencies	1	0	0	1	1	0	0	1
California								
Municipalities	10	0	0	10	10	0	0	10
State agencies	1	0	0	1	1	0	0	1
Investor-owned utilities	1	0	0	1	1	0	0	1
Nevada								
Municipalities	1	0	0	1	1	0	0	1
State agencies	1	0	0	1	1	0	0	1
Total	15	0	0	15	15	0	0	15
Summary by state								
Arizona	1	0	0	1	1	0	0	1
California	12	0	0	12	12	0	0	12
Nevada	2	0	0	2	2	0	0	2
Total	15	0	0	15	15	0	0	15

Summary by Customer Category

Customer category	2001				2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Municipalities	11	0	0	11	11	0	0	11
State agencies	3	0	0	3	3	0	0	3
Investor-owned utilities	1	0	0	1	1	0	0	1
Total	15	0	0	15	15	0	0	15

Power Sales and Revenue

Customer	FY 2001		FY 2000	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Municipalities				
California				
Anaheim	53,582	741,329	56,235	707,291
Azusa	5,154	73,169	5,414	70,241
Banning	2,073	34,149	2,194	32,910
Burbank	27,401	377,826	28,745	358,364
Colton	4,122	56,420	4,322	53,524
Glendale	73,177	592,271	75,386	559,041
Los Angeles Dept. of Water and Power	718,280	9,380,152	752,007	8,988,958
Pasadena	62,898	545,016	64,911	512,379
Riverside	40,186	554,702	42,175	532,147
Vernon	28,862	405,887	30,311	385,096
Subtotal California	1,015,735	12,760,921	1,061,700	12,199,951
Nevada				
Boulder City	80,001	608,013	80,001	567,339
Subtotal Nevada	80,001	608,013	80,001	567,339
Total municipalities	1,095,736	13,368,934	1,141,701	12,767,290
State agencies				
Arizona				
Arizona Power Authority	1,115,962	10,273,634	1,213,309	10,045,060
Subtotal Arizona	1,115,962	10,273,634	1,213,309	10,045,060
California				
Metropolitan Water Dist. of So. Calif.	1,312,866	9,286,066	1,347,947	8,708,384
Subtotal California	1,312,866	9,286,066	1,347,947	8,708,384
Nevada				
Colorado River Commission of Nevada	1,115,960	10,326,246	1,213,308	10,029,731
Subtotal Nevada	1,115,960	10,326,246	1,213,308	10,029,731
Total state agencies	3,544,788	29,885,946	3,774,564	28,783,175
Investor-owned utilities				
California				
Southern California Edison Co.	260,397	4,533,654	276,693	4,594,889
Subtotal California	260,397	4,533,654	276,693	4,594,889
Total investor-owned utilities	260,397	4,533,654	276,693	4,594,889
Boulder Canyon Project total	4,900,921	47,788,534	5,192,958	46,145,354

¹ Excess Boulder Canyon Project energy was delivered to Arizona Power Authority and the Colorado River Commission under Schedule C, First Priority. All other Boulder Canyon Project customers received less energy in the same amount as these two customers' excess. The total net amount of excess energy equals zero.

Boulder Canyon Project

Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative 2000 ¹	Adjustments	Annual 2001	Cumulative 2001
Revenue:				
Gross operating revenue	1,210,195	0	62,011	1,272,206
Income transfers (net)	4,919	0	555	5,474
Total operating revenue	1,215,114	0	62,566	1,277,680
Expenses:				
O & M and other	575,745	(2,377) ²	39,687	613,055
Purchase power and other	11,472		0	11,472
Interest				
Federally financed	221,023	0	11,879	232,902
Non-Federally financed	129,012	0	7,940	136,952
Total interest	350,035	0	19,819	369,854
Total expense	937,252	(2,377)	59,506	994,381
(Deficit)/Surplus revenue	0	0	0	0
Investment:				
Federally financed power	373,914	0	2,377	376,291
Non-Federally financed power	169,047	0	0	169,047
Nonpower	25,000	0	0	25,000
Total investment	567,961	0	2,377	570,338
Investment repaid:				
Federally financed power	230,630	0	5,074	235,704
Non-Federally financed power	38,504	0	2,826	41,330
Nonpower	141	0	0	141
Total investment repaid	269,275	0	7,900	277,175
Investment unpaid:				
Federally financed power	143,284	0	(2,697)	140,587
Non-Federally financed power	130,543	0	(2,826)	127,717
Nonpower	24,859	0	0	24,859
Total investment unpaid	298,686	0	(5,523)	293,163
Fund balances:				
Colorado River Dam	7,587	2,377	(4,840)	5,124
Working Capital	1,000	0	0	1,000
Percent of investment repaid to date:				
Federal power	61.68%			62.64%
Non-Federal power	22.78%			24.45%
Nonpower	0.56%			0.56%

¹ This column ties to the cumulative FY 2000 numbers on page 66 of the FY 2000 Operations Summary.

² This annual adjustment reflects the different treatment of replacements in the financial statements and the power repayment study.

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

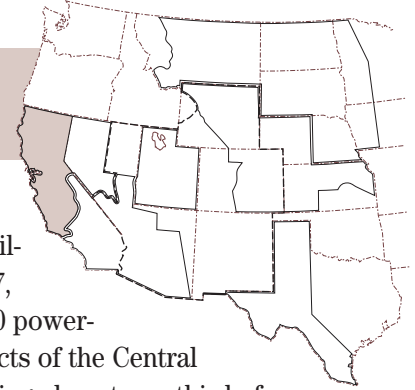
	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Assets						
Utility plant:						
Completed plant	\$ 32,739	367,754	400,493	\$ 32,739	368,234	400,973
Accumulated depreciation	(9,124)	(123,464)	(132,588)	(8,000)	(120,312)	(128,312)
Net utility plant	23,615	244,290	267,905	24,739	247,922	272,661
Cash	(230)	18,237	18,007	206	14,001	14,207
Accounts receivable	4,279	312	4,591	3,953	342	4,295
Other assets	1,393	10,605	11,998	2,876	8,990	11,866
Total assets	29,057	273,444	302,501	31,774	271,255	303,029
Federal investment and liabilities						
Federal investment:						
Congressional appropriations	58,370	579,292	637,662	58,214	578,282	636,496
Interest on Federal investment	0	265,969	265,969	0	254,002	254,002
Transfer of property & services, net	125,478	(124,482)	996	122,881	(122,881)	0
Gross Federal investment	183,848	720,779	904,627	181,095	709,403	890,498
Funds returned to U.S. Treasury	(101,491)	(613,416)	(714,907)	(101,490)	(598,432)	(699,922)
Net outstanding Federal investment	82,357	107,363	189,720	79,605	110,971	190,576
Accumulated net revenues/(deficit)	(55,523)	21,615	(33,908)	(49,882)	14,977	(34,905)
Total Federal investment	26,834	128,978	155,812	29,723	125,948	155,671
Commitments and contingencies						
Liabilities:						
Accounts payable	397	393	790	590	150	740
Other liabilities	1,826	144,073	145,899	1,461	145,157	146,618
Total liabilities	2,223	144,466	146,689	2,051	145,307	147,358
Total Federal investment & liabilities	\$ 29,057	273,444	302,501	\$ 31,774	271,255	303,029

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Operating revenues:						
Sales of electric power	\$ 46,147	0	46,147	\$ 48,867	0	48,867
Other operating income	57	12,793	12,850	62	11,000	11,062
Gross operating revenues	46,204	12,793	58,997	48,929	11,000	59,929
Income transfers, net	(46,079)	47,983	1,904	(48,463)	49,845	1,382
Total operating revenues	125	60,776	60,901	466	60,845	61,311
Operating expenses:						
Operation and maintenance	3,938	22,322	26,260	3,603	22,430	26,033
Administration and general	668	8,092	8,760	828	6,905	7,733
Depreciation	1,124	3,611	4,735	(244)	39,289	39,045
Total operating expenses	5,730	34,025	39,755	4,187	68,624	72,811
Net operating revenues/(deficit)	(5,605)	26,751	21,146	(3,721)	(7,779)	(11,500)
Interest on Federal investment:						
Interest on Federal investment	36	20,113	20,149	37	20,590	20,627
Allowance for funds used during construction	0	0	0	0	0	0
Net interest expense	36	20,113	20,149	37	20,590	20,627
Net revenues/(deficit)	(5,641)	6,638	997	(3,758)	(28,369)	(32,127)
Accumulated net revenues:						
Balance beginning of year	(49,882)	14,977	(34,905)	(46,124)	43,346	(2,778)
Balance end of year	\$ (55,523)	21,615	(33,908)	\$ (49,882)	14,977	(34,905)

Central Valley Project



The Central Valley Project in California's Central Valley has 18 dams that create reservoirs with a total storage capacity of 14 million acre-feet. Two years after the project was authorized in 1937, construction began on 615 miles of canals, five pumping plants and 10 power-plants, consisting of 38 hydroelectric generating units. Irrigation aspects of the Central Valley Project cover an area 400 miles long by 45 miles wide, comprising almost one-third of California.

The generating units have an installed capacity of 2,053 MW and, after satisfying the project's irrigation pumping needs, provide the yearly electrical needs for 650,000 people. The Central Valley Project includes 856 circuit miles of high-voltage transmission lines. This does not include 94 miles of 500-kV line from Malin Substation (Oregon) to Round Mountain (California). In addition to the CVP lines, Western operates and maintains the California-Oregon Transmission Project, a 354-mile 500-kV line running from Captain Jack Substation near Malin to Tesla (California). We have transmission capacity rights to the COTP. Western also has an entitlement to 400 MW of capacity on the northern segment of the Pacific Northwest-Southwest Intertie Project.

In FY 2001, the inflow to the four major CVP reservoirs (Trinity, Folsom, New Melones and Shasta) was 6.8 million acre-feet, about 63 percent of the long-term average of 10.8 million acre-feet. As of Sept. 30, 2001, the combined storage of these four facilities was 5.5 million acre-feet, about the same as last year at this time. Net generation totaled 4.2 billion kWh, which is about 90 percent of the preceding 15-year average.

Allocations made through power marketing plans for the Central Valley Project govern power sales. All of these power contracts terminate by Dec. 31, 2004. Current agreements call for Western to furnish customers up to a simultaneous peak of 1,152 MW with the associated energy based on each customer's system load factor. Western purchases additional power to supplement Central Valley Project generation to meet these contractual obligations.

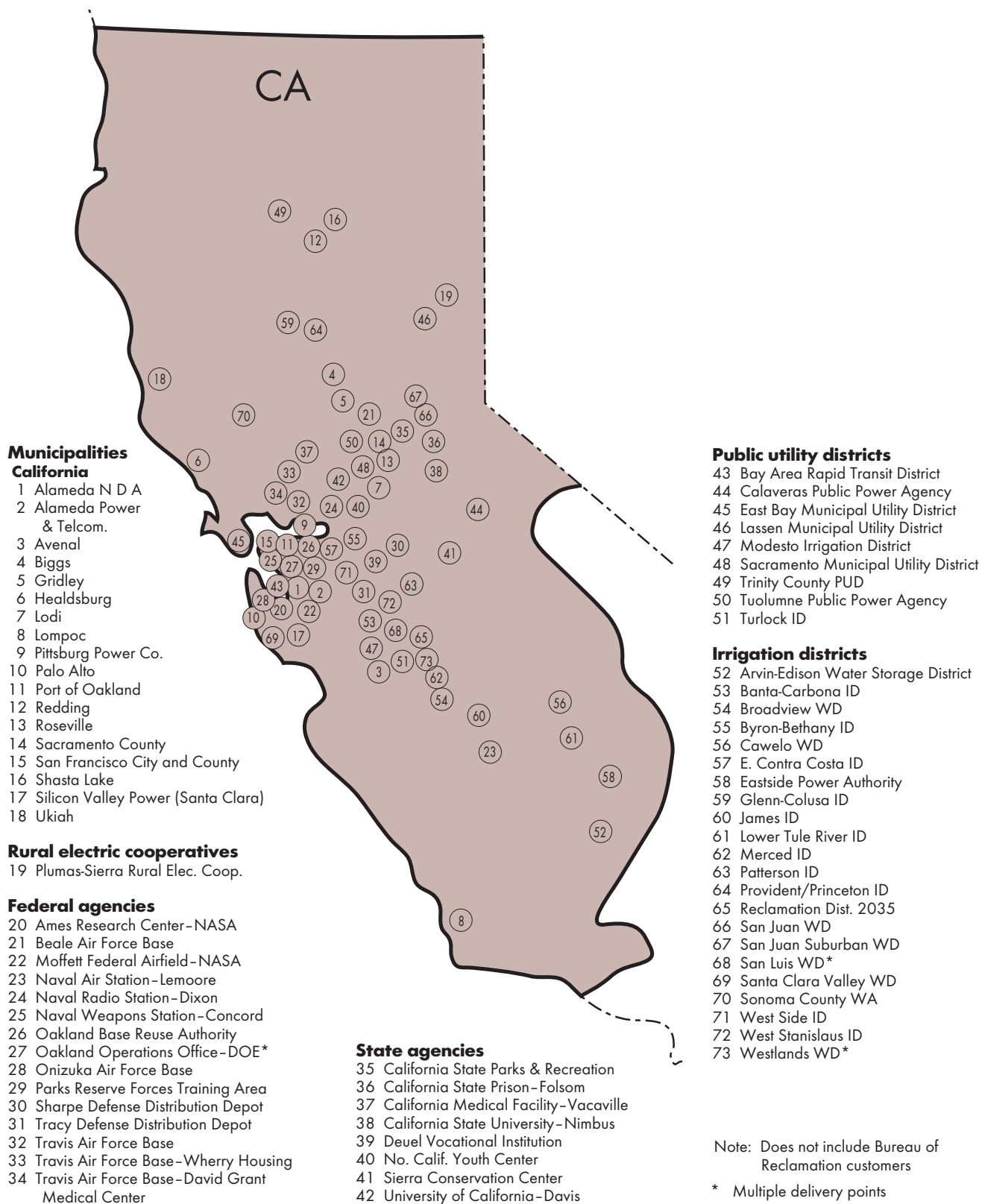
Western's requirements to support generation through power purchases increased from 5.1 billion kWh in FY 2000 to 6.1 billion kWh in FY 2001.

Fiscal Year 2001 firm power sales totaled 8.1 billion kWh and \$158 million, not including project use sales. These sales were made to: municipalities (49.8 percent), public utility districts (29 percent), Federal (12.3 percent) and others (8.9 percent). About 68 percent of all the Central Valley Project's power in FY 2001 was sold to five customers: Sacramento Municipal Utility District, the Bay Area cities of Palo Alto and Santa Clara (Silicon Valley Power) and the cities of Redding and Roseville.

The commercial firm power rates contained in Rate Schedule CV-F10 became effective on April 1, 2001. The Federal Energy Regulatory Commission approved them on Aug. 14, 2001. The April 1, 2001 resulting composite rate under Rate Schedule CV-F10 of 20.08 mills/kWh is about 8 percent higher than the rate of 18.56 mills/kWh, which it superseded under Rate Schedule CV-F9.

Central Valley Project

Firm Power Customers and Marketing Area



Energy Resource and Disposition

	(GWh)	
	FY 2001	FY 2000
Energy resources		
Net generation	4,175	5,722 ¹
Interchange		
Received	70	0
Delivered	(147)	0
Net	(77)	0
Purchases		
NonWestern	6,083	5,120
Total purchases	6,083	5,120
Total energy resources	10,181	10,842
Energy disposition		
Sales of electric energy		
Western sales	8,547	9,337
Project use sales	1,158	1,491
Total energy sales	9,705	10,828
Total energy delivered	9,705	10,828
System and contractual losses	476	14
Total energy disposition	10,181	10,842

¹ Reduced by Gianelli and O'Neill generation (120 GWh), which is offset against project use sales.

Transmission Lines

	California		Totals	
Voltage rating	FY 2001	FY 2000	FY 2001	FY 2000
230-kV				
Circuit miles	806.84	802.84	806.84	802.84
Circuit kilometers	1,298.21	1,291.77	1,298.21	1,291.77
Acres	9,239.54	12,185.20	9,239.54	12,185.20
Hectares	3,740.71	4,933.29	3,740.71	4,933.29
115-kV				
Circuit miles	7.37	7.37	7.37	7.37
Circuit kilometers	11.86	11.86	11.86	11.86
Acres	7.25	7.25	7.25	7.25
Hectares	2.94	2.94	2.94	2.94
69-kV and below				
Circuit miles	42.05	42.05	42.05	42.05
Circuit kilometers	67.66	67.66	67.66	67.66
Acres	321.73	177.03	321.73	177.03
Hectares	130.26	71.67	130.26	71.67
Totals				
Circuit miles	856.26	852.26	856.26	852.26
Circuit kilometers	1,377.72	1,371.29	1,377.72	1,371.29
Acres	9,568.52	12,362.23	9,568.52	12,362.23
Hectares	3,873.90	5,004.96	3,873.90	5,004.96

Facilities and Substations

	FY 2001	FY 2000		FY 2001	FY 2000
Substations			Land (fee)		
Number of substations	16	15	Acres	350.21	343.83
Number of transformers	16	16	Hectares	141.79	139.20
Transformer capacity (kVA)	2,162,216	2,162,216	Buildings and communications sites		
			Number of buildings	39	38
			Number of communication sites	17	17

Powerplants

Project/state/ plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability ¹ FY 2001 (MW)	Actual operating capability (MW)		Net generation (GWh) ²	
						July 1, 2001	July 1, 2000	FY 2001	FY 2000
California									
J.F. Carr	Reclamation	Clear Creek Tunnel	May 63	2	154	154	140	362	597
Folsom	Reclamation	American	May 55	3	215	116	189	362	582
Keswick	Reclamation	Sacramento	Oct 49	3	105	85	80	399	478
New Melones	Reclamation	Stanislaus	Jun 79	2	383	180	370	370	484
Nimbus	Reclamation	American	May 55	2	14	7	8	47	67
O'Neill ³	Reclamation	San Luis Creek	Dec 67	6	29	2	1	6	9
Shasta	Reclamation	Sacramento	Jun 44	7	629 ⁴	620	620	1,763	2,083
Spring Creek	Reclamation	Spring Creek Tunnel	Feb 64	2	200	180	180	388	759
Trinity	Reclamation	Trinity	Feb 64	3	140 ⁵	130	130	385	673
W.R. Gianelli ³	CDWR	San Luis Creek	Mar 68	8	202 ⁶	96	122	92	111
Central Valley total				38	2,071	1,570	1,840	4,175	5,842

¹ Installed operating capability is the maximum generating capability of the units at unity power factor without exceeding the specified heat rise on each unit. It is independent of water constraints.

² Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities, such as project pumping energy.

³ Pump/generating plant.

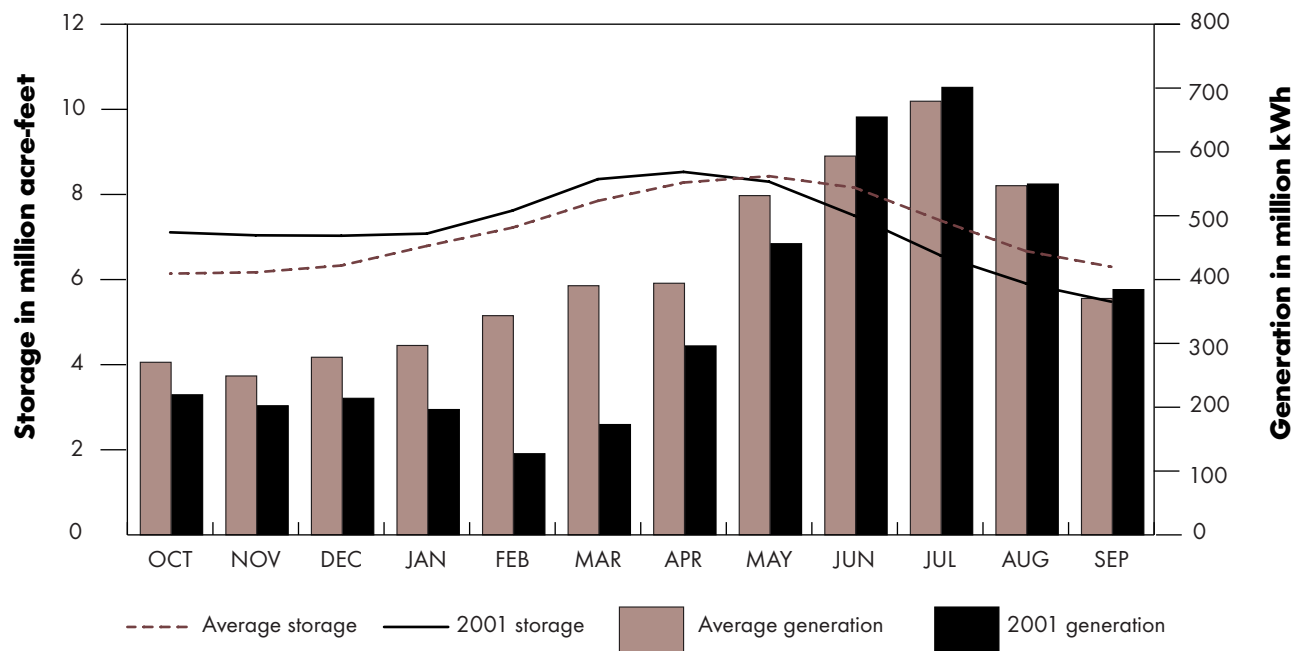
⁴ Prior-year data is restated to correct the installed capability of the plant.

⁵ Includes 0.35 MW at Lewiston Powerplant.

⁶ Federal share of 424 MW capability.

Reclamation — Bureau of Reclamation, Department of the Interior
CDWR — California Department of Water Resources

Storage and Generation



(Includes Trinity, Shasta, Folsom and New Melones)

Firm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2001	CV-F10	3.44	14.01	4/1/2001	20.08 mills/kWh

Transmission and Ancillary Services Rate Provisions

Fiscal year	Rate schedule designation	Rate
2001	CV-FT4, Firm Transmission Service	\$0.70 kW-mo, formula rate
	CV-NFT4, Nonfirm Transmission Service	1 mill/kWh
	CV-TPT5, Third Party Transmission	Pass-through cost
	CV-NWT2, Network Transmission Service	Formula rate
	CV-SPR2, Spinning Reserve Service	\$2.946 kW/mo.
	CV-SUR2, Supplemental Reserve Service	\$2.491 kW/mo.
	CV-RFS2, Regulation and Frequency Response Service	\$2.496 kW/mo.
	CV-EID2, Energy Imbalance Service	Within deviation limits: Accumulated deviations (in MW units) are to be corrected or eliminated within 30 days. Any net deviations that are accumulated at the end of the month (positive or negative) are to be exchanged with like hours of energy or charged at the effective composite rate for CVP firm power. Outside deviation limits: (i) Positive deviations—the greater of no charge, or any additional cost incurred. (ii) Negative deviations—during on-peak hours, the greater of three times the rate for CVP firm power or any additional cost incurred. During off-peak hours, the greater of the rate for CVP firm power or any additional cost incurred.
	CV-SCS1, Scheduling Coordinator Service	\$76.65/hr
	CV-PSS2, Power Scheduling Service	\$76.65/hr

Marketing Plan Summary

Project	Expiration date
Central Valley	Dec. 31, 2004

Rate Actions Summary

Rate order no.	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Projected annual incremental \$(000)	Notes	Date submitted to FERC
WAPA-95	Central Valley Project	Power and transmission rate increase	11/8/00	CV-F10 CV-FT4 CV-NT4 CV-SPR2 CV-SUR2 CV-RFS2 CV-EID2 CV-NWT2 CV-SCS1 CV-PSS2	4/01/01	82,783 ¹	Power transmission, revenues included in power ³ Nonfirm transmission ² Spinning Reserve Service ² Supplemental Reserve Service ² Regulation and Frequency Response Service ² Energy Imbalance Service ² Network Transmission Service ² Scheduling Coordinator Service Power Scheduling Service	4/13/01

¹ This is the annual average revenue increase over the rate case period for CVP power and transmission.

² Revenue from ancillary services and nonfirm transmission was not projected in the rate case as these are sold on an "as available" basis.

³ The revenue for the power rates include the transmission revenue.

Firm and Nonfirm Sales by Customer Category

Type of customer	FY 2001			FY 2000		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
Municipalities						
Energy sales - MWh	4,047,813	224,763	4,272,576	4,040,024	473,969	4,513,993
Revenues - \$	74,769,126	4,234,801	79,003,927	62,453,101	10,367,957	72,821,058
Cooperatives						
Energy sales - MWh	128,909	167	129,076	114,878	13,548	128,426
Revenues - \$	2,365,549	3,717	2,369,266	1,822,057	299,823	2,121,880
Federal agencies						
Energy sales - MWh	1,001,691	0	1,001,691	1,327,627	0	1,327,627
Revenues - \$	22,547,038	0	22,547,038	21,627,690	0	21,627,690
State agencies						
Energy sales - MWh	199,319	0	199,319	215,532	0	215,532
Revenues - \$	3,797,025	0	3,797,025	3,683,716	0	3,683,716
Public utility districts						
Energy sales - MWh	2,359,797	185,345	2,545,142	2,423,273	352,570	2,775,843
Revenues - \$	46,212,186	3,794,940	50,007,125	39,867,933	6,380,169	46,248,102
Irrigation districts						
Energy sales - MWh	395,261	3,709	398,970	364,409	11,393	375,801
Revenues - \$	8,326,417	82,372	8,408,790	6,439,703	253,022	6,692,725
Total ¹						
Energy sales - MWh	8,132,790	413,984	8,546,774	8,485,742	851,480	9,337,222
Revenues - \$	158,017,342	8,115,830	166,133,172	135,894,199	17,300,970	153,195,170

¹ Excludes energy sales and power revenues to interdepartmental and Bureau of Reclamation customers because these power rates are not based on firm or nonfirm power rates.

Firm and Nonfirm Sales by State

Type of customer	FY 2001			FY 2000		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
California						
Energy sales - MWh	8,132,790	413,984	8,546,774	8,485,742	851,480	9,337,222
Power revenues - \$	158,017,342	8,115,830	166,133,172	135,894,199	17,300,970	153,195,170
Total						
Energy sales - MWh	8,132,790	413,984	8,546,774	8,485,742	851,480	9,337,222
Power revenues - \$	158,017,342	8,115,830	166,133,172	135,894,199	17,300,970	153,195,170

Sales by State and Customer Category

State/Type of customer	FY 2001		FY 2000	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
California				
Municipalities	4,272,576	79,003,927	4,513,993	72,821,058
Cooperatives	129,076	2,369,266	128,426	2,121,880
Federal agencies	1,001,691	22,547,038	1,327,627	21,627,690
State agencies	199,319	3,797,025	215,532	3,683,716
Public utility districts	2,545,142	50,007,125	2,775,843	46,248,102
Irrigation districts	398,970	8,408,790	375,801	6,692,725
Total California	8,546,774	166,133,172	9,337,222	153,195,170
Project use sales	1,158,361	11,859,984	1,490,715	9,151,989
Total	9,705,136	177,993,156	10,827,937	162,347,159

Top 5 Customers in Firm Energy Sales

Rank	Customer	(MWh)	Percent of firm sales
1	Sacramento Municipal Utility District	2,052,412	25
2	Silicon Valley Power	1,415,947	17
3	Palo Alto	992,008	12
4	Roseville	570,919	7
5	Redding	564,482	7
Total		5,595,768	68

Top 5 Customers in Firm Power Revenue

Rank	Customer	(\$)	Percent of firm revenue
1	Sacramento Municipal Utility District	40,090,662	25
2	Silicon Valley Power	26,188,142	17
3	Palo Alto	18,544,573	12
4	Redding	10,567,302	7
5	Roseville	10,121,737	6
Total		105,512,415	67

Top 5 Customers in Nonfirm Energy Sales

Rank	Customer	(MWh)	Percent of nonfirm sales
1	Sacramento Municipal Utility District	185,299	45
2	Silicon Valley Power	51,010	12
3	Palo Alto	46,305	11
4	Roseville	43,282	10
5	Redding	42,733	10
Total		368,629	88

Top 5 Customers in Nonfirm Energy Revenue

Rank	Customer	(\$)	Percent of nonfirm sales
1	Sacramento Municipal Utility District	3,793,920	47
2	Silicon Valley Power	971,894	12
3	Palo Alto	880,190	11
4	Roseville	806,947	10
5	Redding	803,819	10
Total		7,256,770	90

Purchased Power

Supplier	FY 2001		FY 2000	
	Energy (MWh)	Costs (\$ 000)	Energy (MWh)	Costs (\$ 000)
NonWestern suppliers				
American Electric Power	3,025	2,603	2,000	209
California Department of Water Resources	0	0	5,280	185
California Power Exchange	0	0	6,600	316 ¹
Citizens Power Sales	21,600	1,798 ¹	20,400	2,140 ¹
DOE Labs	15,201	2,842	0	0
Dynegy Power Marketing, Inc.	6,825	627	1,600	174
El Paso Merchant Energy, L.P.	10,800	973	6,400	531
Enron Power Marketing, Inc.	63,845	10,000	316,476	24,962
Lassen Municipal Utility District	1,234	210	0	0
Ames Research Center – NASA	0	798	0	0
Northern California Power Agency	3,490	100	1,200	138
PacifiCorp	159,868	11,338 ¹	694,790	28,885 ¹
Pacific Gas & Electric Company	5,737,229	94,432	3,930,110	57,780
PG&E Energy Trading, L.P.	7,000	664	0	0
Powerex Exchange Corp.	0	0	34,925	1,056
Puget Sound Power	5,400	494	0	0
Redding, Calif.	0	204	72,324	1,555
Sacramento Municipal Utility District	12,000	1,407	0	1
Sempra Energy Trading	3,200	352	0	0
Shasta Lake, Calif.	149	33	0	0
Sierra Pacific Power	0	0	16,997	232
Silicon Valley Power	0	0	11,382	932
Mirant	22,350	1,938	0	0
TransAlta	9,600	245	0	0
Total Central Valley Project	6,082,816	131,058	5,120,484	119,096

¹ Excludes pass-through purchases.

Purchased Transmission

Supplier	FY 2001 Costs (\$000)	FY 2000 Costs (\$000)
NonWestern suppliers		
PacifiCorp	378	1,825
Pacific Gas and Electric Company	28,523	16,703
Sacramento Municipal Utility District	1,101	222
Transmission Agency of Northern California	634	482
Total Central Valley Project	30,636	19,232

Customers by State and Customer Category

State/Customer category	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
California								
Municipalities	7	11	0	18	6	12	0	18
Cooperatives	0	1	0	1	0	1	0	1
Federal agencies	15	0	0	15	17	0	0	17
State agencies	8	0	0	8	8	0	0	8
Public utility districts	8	2	0	10	4	5	0	9
Irrigation district	23	1	0	24	23	1	0	24
Total	61	15	0	76	58	19	0	77

Summary by State

California	61	15	0	76	58	19	0	77
Total	61	15	0	76	58	19	0	77

Summary by Customer Category

Municipalities	7	11	0	18	6	12	0	18
Cooperatives	0	1	0	1	0	1	0	1
Federal agencies	15	0	0	15	17	0	0	17
State agencies	8	0	0	8	8	0	0	8
Public utility districts	8	2	0	10	4	5	0	9
Irrigation district	23	1	0	24	23	1	0	24
Subtotal	61	15	0	76	58	19	0	77
Project use sales	34	0	0	34	34	0	0	34
Total Western	95	15	0	110	92	19	0	111

Transmission Revenue

Transmission service	FY 2001 Revenue (\$)	FY 2000 Revenue (\$)
Long-term firm point-to-point	5,598,158	4,372,609
Nonfirm point-to-point	138,855	0
Short-term firm point-to-point	1,989,875	1,925,104
Total	7,726,888	6,297,713

Ancillary Services Revenue

Ancillary service	FY 2001 Revenue (\$)	FY 2000 Revenue (\$)
Scheduling and dispatch service	204,066	254,454
Regulation and frequency response	92,036	83,339
Energy imbalance service	9,893	10,203
Operating reserves — spinning	134,496	59,374
Total	440,490	407,370

Power Sales and Revenue

Customer	Contract rate of delivery	FY 2001		FY 2000	
	Annual (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Municipalities					
California					
Alameda NDA	6,000	36,732	709,106	36,867	613,192
Alameda Power & Tel	16,040	170,615	3,067,842	209,712	3,454,426
Avenal	622	3,336	69,045	4,009	68,271
Biggs	4,200	4,172	74,860	6,746	116,669
Gridley	9,400	28,755	528,776	30,175	519,580
Healdsburg	2,419	20,013	359,369	33,079	582,823
Lodi	9,449	77,416	1,389,728	109,295	1,814,272
Lompoc	3,715	31,193	557,943	51,281	895,240
Oakland Base Reuse Authority	2,000	8,285	163,740	1,416	27,363
Pittsburg Power Company	5,000	18,754	393,603	18,643	354,834
Port of Oakland	7,600	9,761	232,783	5,631	144,671
Palo Alto	175,000	1,038,313	19,424,763	1,110,943	17,972,511
Redding	106,000	607,215	11,371,122	642,561	11,472,512
Roseville	69,000	614,201	10,928,684	592,889	9,616,564
San Francisco City & County	2,600	15,663	291,858	13,857	235,791
Silicon Valley Power	216,532	1,466,957	27,160,036	1,501,301	22,314,611
Shasta Lake	11,450	63,797	1,260,014	66,381	1,278,028
Ukiah	6,962	57,398	1,020,654	79,208	1,339,699
Total municipalities		4,272,576	79,003,927	4,513,993	72,821,058
Rural electric cooperatives					
California					
Plumas-Sierra Rural Elec. Coop	25,000	129,076	2,369,266	128,426	2,121,880
Total electric cooperatives		129,076	2,369,266	128,426	2,121,880
Federal agencies					
California					
Ames Research Center—NASA	80,000	143,030	5,024,433	150,148	4,995,545
Beale Air Force Base	21,575	112,436	2,214,319	115,741	2,043,076
AFB Conversion Agency/DM	0	26,049	1,383,505	76,812	1,344,958
Moffett Federal Airfield-NASA	5,009	21,499	406,352	23,276	388,267
Naval Air Station – Lemoore	20,275	88,068	1,711,891	87,547	1,517,302
Naval Comm. Station – Stockton ¹	0	0	0	1,628	32,084
Naval Radio Station – Dixon	915	3,825	73,739	4,015	68,564
Naval Weapons Station – Concord	2,398	7,890	153,258	9,038	163,290
Oakland Army Base ¹	0	0	0	6,076	110,622
Oakland Operations Office – DOE	77,614	432,678	8,361,709	504,936	7,861,738
Onizuka Air Force Base	500	27,553	495,579	34,193	543,919
Parks Reserve Forces Trng. Area	500	3,055	59,430	2,464	44,214
Sharpe Defense Distribution Depot	0	19,187	375,161	189,601	337,702
Tracy Defense Distribution Depot	4,300	20,300	425,358	19,132	370,380
Travis AFB – David Grant Medical Center	0	15,944	300,078	22,807	394,417
Travis Air Force Base	12,651	74,166	1,434,110	73,839	1,286,884
Travis Wherry Housing – Air Force	1,400	6,011	128,116	6,376	124,728
Total Federal agencies		1,001,691	22,547,038	1,327,627	21,627,690
State agencies					
California					
California State Parks & Recreation	100	176	4,556	208	4,474
California State Prison – Folsom	2,300	13,257	265,043	13,256	238,235
California Medical Facility – Vacaville	1,800	10,438	203,322	10,773	186,172
Calif. State Univ. Sacramento – Nimbus	100	83	1,984	79	1,760
Deuel Vocational Institute	1,700	9,941	198,287	9,943	177,916
Northern California Youth Center	1,700	10,582	209,187	12,158	210,930
Sierra Conservation Center	3,000	11,634	222,206	12,210	205,633
University of California – Davis	14,682	143,208	2,692,440	156,904	2,658,596
Total state agencies		199,319	3,797,025	215,532	3,683,716

Power Sales and Revenue, continued

Customer	Contract rate of delivery	FY 2001		FY 2000	
	Annual (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Public utility districts					
California					
Bay Area Rapid Transit	4,000	18,661	402,656	17,501	365,597
Calaveras Public Power Agency	9,000	25,338	567,198	24,932	509,262
East Bay MUD	1,471	25,834	478,270	34,403	562,918
Lassen MUD	13,000	56,840	1,105,401	119,226	2,032,698
Modesto ID	8,005	46,786	887,538	69,799	1,161,137
County of Sacramento	16,000	6,178	141,605	0	0
Sacramento MUD	361,000	2,237,711	43,884,582	2,364,111	38,949,927
Trinity County PUD	17,750	82,627	1,607,849	82,608	1,428,952
Tuolumne Public Power Agency	8,000	26,595	590,366	26,762	544,457
Turlock ID	3,119	18,572	341,660	36,500	693,154
Total public utilities districts		2,545,142	50,007,125	2,775,842	46,248,102
Irrigation districts					
California					
Arvin-Edison WD	30,000	144,580	3,127,302	111,868	2,055,013
Banta-Carbonsa ID	3,700	10,432	216,856	10,944	192,593
Broadview WD	500	802	21,032	853	19,235
Byron-Bethany ID	2,200	3,696	88,014	4,324	86,765
Cawelo WD	500	7,201	152,038	13,393	240,406
East Contra Costa ID	2,500	4,618	105,617	2,466	51,258
Eastside Power Authority ²	3,792	26,839	524,366	31,321	579,374
Glenn-Colusa ID	3,343	9,930	199,641	8,527	149,885
James ID	823	2,703	57,099	3,250	61,460
Kern-Tulare WD ²	0	0	0	970	32,376
Lower Tule River ID	1,471	1,774	41,019	7,948	144,522
Merced Irrigation District	5,000	17,055	356,438	16,564	300,437
Patterson WD	2,000	4,913	104,722	4,589	82,515
Provident ID	750	3,308	66,778	2,389	47,025
Rag Gulch WD ²	0	0	0	496	15,586
Reclamation District 2035	1,600	4,223	87,977	3,748	72,588
San Juan Suburban WD	1,000	5,410	218,622	1,973	42,098
San Luis WD – Fittje	3,250	1	6	0	0
San Luis WD – Kaljian	3,400	1	135	0	140
Santa Clara Valley WD	823	5,140	100,007	5,985	102,115
Sonoma County WA	1,500	26,186	518,955	31,953	580,544
West Stanislaus ID	5,200	12,921	277,244	13,173	240,798
Westlands WD Assumed Pt. Del.	42,436	101,840	2,019,765	94,120	1,497,415
Westlands WD Pumping Plant # 6-1	1,850	1,531	38,915	1,149	28,980
Westlands WD Pumping Plant # 7-1	3,200	335	9,984	0	302
West Side ID	2,000	3,531	76,259	3,797	69,294
Total irrigation districts		398,970	8,408,790	375,801	6,692,725
Central Valley Project subtotal		8,546,774	166,133,172	9,337,222	153,195,170
Project use sales		1,158,361	11,859,984	1,490,715	9,151,989
Central Valley Project total		9,705,135	177,993,156	10,827,937	162,347,159

Note: Due to rounding, certain nonfirm sales may reflect revenue without displaying any energy sold.

¹ No longer customers.

² Kern-Tulare and Rag Gulch WD joined Eastside Power Authority in FY 2000.

Central Valley Project Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative 2000 ¹	Adjustments	Annual 2001 ³	Cumulative 2001
Revenue:				
Gross operating revenue	4,620,100	20,000 ²	210,839	4,850,939
Income transfers (net)	162			162
Total operating revenue	4,620,262	20,000	210,839	4,851,101
Expenses:				
O & M and other	719,571	0	60,352	779,923
Purchase power and other	3,184,050	0	166,968	3,351,018
Interest				
Federally financed	351,533	0	6,609	358,142
Non-Federally financed	0	0	0	0
Total interest	351,533	0	6,609	358,142
Total expense	4,255,154	0	233,929	4,489,083
(Deficit)/Surplus revenue	0	20,000	(23,090)	(3,090)
Investment:				
Federally financed power	558,510	0	0	558,510
Non-Federally financed power	0	0	0	0
Nonpower	65,710	0	0	65,710
Total investment	624,220	0	0	624,220
Investment repaid:				
Federally financed power	365,108	0	0	365,108
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment repaid	365,108	0	0	365,108
Investment unpaid:				
Federally financed power	193,402	0	0	193,402
Non-Federally financed power	0	0	0	0
Nonpower	65,710	0	0	65,710
Total Investment unpaid	259,112	0	0	259,112
Percent of investment repaid to date:				
Federal	65.37%			65.37%
Non-Federal	N/A			N/A
Nonpower	0.00%			0.00%

¹ This column ties to the cumulative 2000 number from the FY 2000 Status of Repayment.

² Revenues are adjusted for the FY 01 RAC surcharge of \$20 million, which will be calculated in FY 2002.

³ This column excludes the final FY 2001 Revenue Adjustment Clause revenues.

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

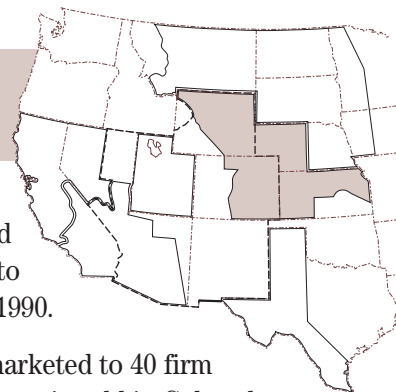
	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Assets						
Utility plant:						
Completed plant	\$ 204,482	392,904	597,386	\$ 200,311	351,529	551,840
Accumulated depreciation	(61,909)	(187,814)	(249,723)	(56,261)	(182,150)	(238,411)
	142,573	205,090	347,663	144,050	169,379	313,429
Construction work in progress	7,821	4,396	12,217	10,859	25,964	36,823
Net utility plant	150,394	209,486	359,880	154,909	195,343	350,252
Cash	43,062	12,243	55,305	63,637	7,986	71,623
Accounts receivable	11,179	0	11,179	24,963	0	24,963
Other assets	11,101	5,151	16,252	9,797	4,997	14,794
Total assets	215,736	226,880	442,616	253,306	208,326	461,632
Federal investment and liabilities						
Federal investment:						
Congressional appropriations	1,635,335	886,480	2,521,815	1,585,484	795,585	2,381,069
Interest on Federal investment	152,592	271,020	423,612	148,398	256,679	405,077
Transfer of property & services, net	595,688	(454,418)	141,270	573,710	(389,127)	184,583
Gross Federal investment	2,383,615	703,082	3,086,697	2,307,592	663,137	2,970,729
Funds returned to U.S. Treasury	(2,256,463)	(493,235)	(2,749,698)	(2,166,223)	(493,234)	(2,659,457)
Net outstanding Federal investment	127,152	209,847	336,999	141,369	169,903	311,272
Accumulated net revenues/(deficit)	54,285	11,516	65,801	74,326	35,824	110,150
Total Federal investment	181,437	221,363	402,800	215,695	205,727	421,422
Commitments and contingencies						
Liabilities:						
Accounts payable	24,296	2,862	27,158	29,549	1,405	30,954
Other liabilities	10,003	2,655	12,658	8,062	1,194	9,256
Total liabilities	34,299	5,517	39,816	37,611	2,599	40,210
Total Federal investment & liabilities	\$ 215,736	226,880	442,616	\$ 253,306	208,326	461,632

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Operating revenues:						
Sales of electric power	\$ 153,409	0	153,409	\$ 158,963	0	158,963
Other operating income	31,509	(28)	31,481	29,917	11	29,928
Gross operating revenues	184,918	(28)	184,890	188,880	11	188,891
Income transfers, net	(31,205)	31,205	0	(27,486)	27,486	0
Total operating revenues	153,713	31,177	184,890	161,394	27,497	188,891
Operating expenses:						
Operation and maintenance	19,465	45,744	65,209	17,695	16,664	34,359
Administration and general	6,619	0	6,619	5,324	7	5,331
Purchased power	119,762	0	119,762	101,778	0	101,778
Purchased transmission services	18,850	0	18,850	24,320	0	24,320
Depreciation	5,647	5,769	11,416	(7,233)	5,103	(2,130)
Total operating expenses	170,343	51,513	221,856	141,884	21,774	163,658
Net operating revenues/(deficit)	(16,630)	(20,336)	(36,966)	19,510	5,723	25,233
Interest on Federal investment:						
Interest on Federal investment	4,194	14,072	18,266	4,816	3,757	8,573
Allowance for funds used during construction	(783)	(10,100)	(10,883)	(946)	(2,965)	(3,911)
Net interest expense	3,411	3,972	7,383	3,870	792	4,662
Net revenues/(deficit)	(20,041)	(24,308)	(44,349)	15,640	4,931	20,571
Accumulated net revenues:						
Balance beginning of year	74,326	35,824	110,150	58,686	30,893	89,579
Balance end of year	\$ 54,285	11,516	65,801	\$ 74,326	35,824	110,150

Loveland Area Projects



Western's post-1989 power marketing plan operationally and contractually integrated the Fryingpan-Arkansas Project and the Pick-Sloan Missouri Basin Program-Western Division into the Loveland Area Projects for marketing and rate-setting purposes in 1990.

Our Rocky Mountain Region administers this program. LAP power is marketed to 40 firm power customers in the RM service area. Fifty-three percent of LAP power is sold in Colorado, with the remaining power sold in Kansas, Nebraska and Wyoming. The LAP revenue requirement for the firm power rate is determined by combining Fry-Ark and Western Division revenue requirements. A single LAP rate design is developed using this revenue requirement. In FY 2000, the LAP firm power rate, Rate Schedule L-F4, was extended through Sept. 30, 2003.

Fry-Ark and Western Division financial and repayment responsibilities remain separate. Pick-Sloan financial statements contain information that reflects costs from both the Eastern and Western divisions and the generating agencies (Bureau of Reclamation and U.S. Army Corps of Engineers). Western Division is allocated a portion of those costs. Fry-Ark financial statements contain only information for Fry-Ark.

Firm power contracts require Western to furnish a specific amount of capacity and energy each month for the contract term. LAP firm energy is marketed on long-term average generation, rather than customer load factors. As a result of implementing the Energy Planning and Management Program in FY 1996, existing customers with long-term firm power contracts were offered resource commitments for another 20 years. These contracts remain in effect until Sept. 30, 2024.

Western continued with the LAP Post-2004 resource pool allocation process that made 28 MW of summer and 24 MW of winter capacity available for an Oct. 1, 2004 delivery to qualified applicants. Western published proposed resource pool allocations on May 11, 2001, beginning a formal public comment period that included information forums in August 2001. Proposed allocations were made to 25 separate entities that included Native American tribes, cooperatives, municipalities and government agencies.

The public comment period for the proposed allocations ended Oct. 12, 2001, and Western will publish final allocations after evaluating comments. In 2002, after final allocations are published, Western will begin negotiating firm electric service contracts with allottees to prepare for resource delivery on Oct. 1, 2004. Additional LAP resource pools will be made available through a similar allocation process for October 2009 and October 2014 deliveries.

Fryingpan-Arkansas Project

This multipurpose transmountain diversion development is located in south-central Colorado. Surplus water is diverted from the Fryingpan River on the west slope of the Rocky Mountains and brought to the east slope to support irrigation, municipal water supplies and electric power generation.

The project has six dams and five reservoirs with total storage of 741,000 acre-feet of water, 70 miles of tunnels and canals and a pumped-storage powerplant at Mount Elbert. Its two generating units have an installed capacity of 206 MW. While the majority of project capacity depends on water

pumped during off-peak hours and water releases for power production when needed, some generation is attributed to flow-through water.

Authorization for the first 100 MW unit of the powerplant was granted on Aug. 16, 1962. The second unit was authorized on Oct. 27, 1974. Work on these two units was completed in 1984.

The pumped-storage capability of the Mount Elbert powerplant has become increasingly valuable to Western and its customers. With the unusually high prices for power during peak periods, customers maximized their use of the pumped-storage capability under their contracts by taking delivery during the day (on-peak) and returning energy at night (off-peak) to pump water into the forebay at the powerplant.

Pick-Sloan Missouri Basin Program—Western Division

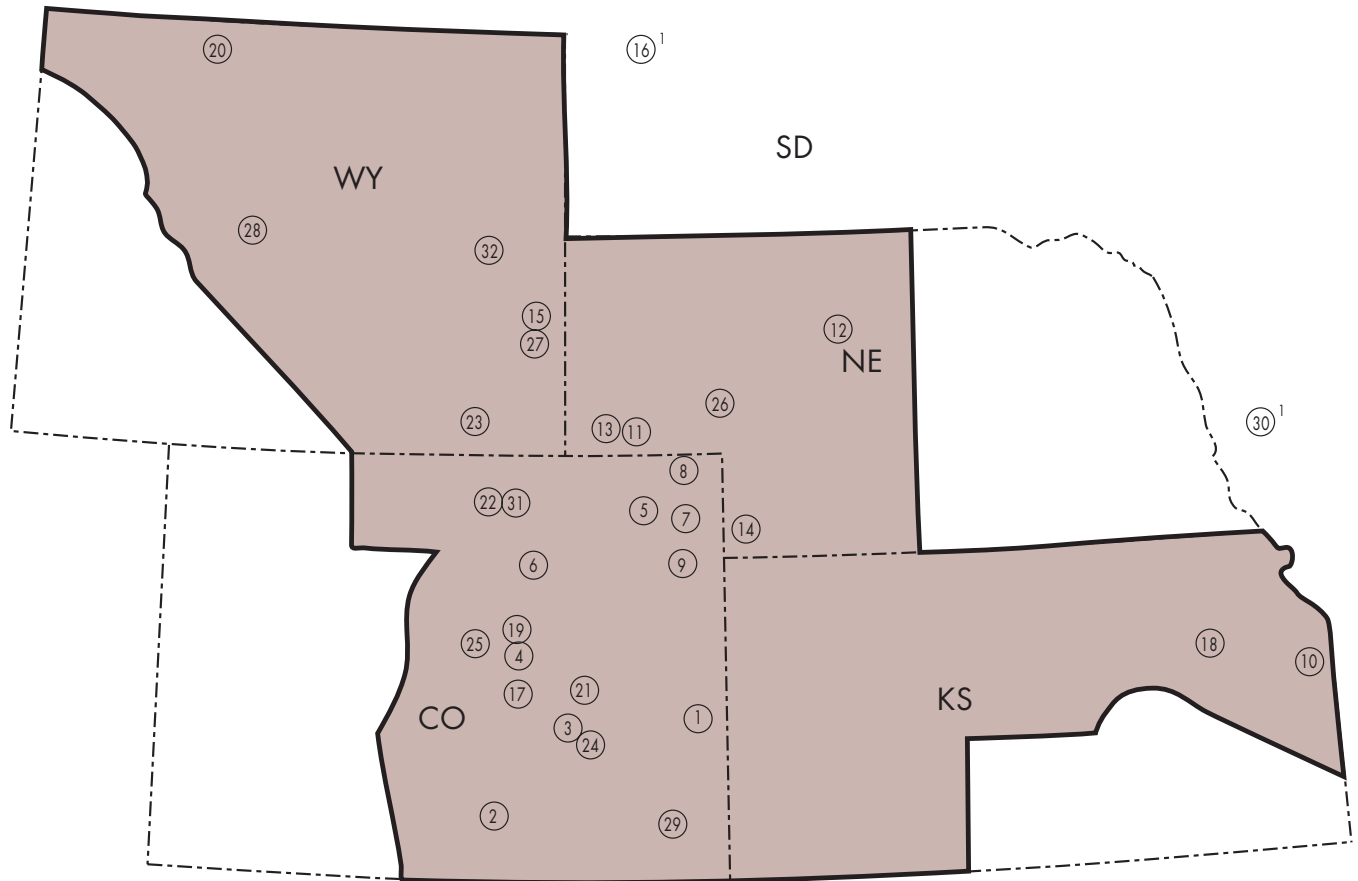
Both the Eastern and Western divisions have common electrical facilities at Yellowtail Dam in Montana and at a point near Gering, Neb. The divisions are, however, separate and distinct systems. Both divisions contribute revenue to repay P-SMBP expenses and investments with different generating resources, firm power allocations and rate structures.

Western Division generating resources include five units of the P-SMBP and four other Bureau of Reclamation projects authorized before P-SMBP, but that are integrated with P-SMBP for repayment purposes. The Boysen, Glendo, Kortes, Riverton and Yellowtail P-SMBP units include the Boysen, Glendo, Fremont Canyon, Kortes, Pilot Butte and Yellowtail powerplants. The Colorado-Big Thompson, Kendrick, North Platte and Shoshone projects include the Green Mountain, Marys Lake, Estes, Pole Hill, Flatiron, Big Thompson, Seminoe, Alcova, Guernsey, Shoshone, Buffalo Bill, Heart Mountain and Spirit Mountain powerplants. The Bureau of Reclamation operates and maintains all Western Division powerplants. The Western Division's powerplants' combined installed capability is 658 MW.

The Western Division reservoir storage was 95 percent of average to start FY 2001. Reservoir inflows, however, were well below normal throughout the Western Division for the year: 81 percent of average for the Colorado—Big Thompson Project, 56 percent in the North Platte Basin and 44 percent in the Bighorn Basin. The Adams Tunnel export of water from the Colorado River Basin to the Big Thompson River Basin was 114 percent of average (261,000 acre-feet) as the dry conditions caused high water delivery demands. The resulting Western Division reservoir storage at fiscal year end was 60 percent of average.

Loveland Area Projects

Firm Power Customers and Marketing Area



Municipalities

Colorado

- 1 Burlington
- 2 Center
- 3 Colorado Springs Utilities
- 4 Denver Water Board
- 5 Fort Morgan
- 6 Frederick
- 7 Holyoke
- 8 Julesburg
- 9 Wray

Kansas

- 10 Kansas Municipal Energy Agency

Nebraska

- 11 Lodgepole
- 12 Mullen
- 13 Sidney
- 14 Wauneta

Wyoming

- 15 Torrington

Rural electric cooperatives

- 16 Basin Electric Power Coop.
- 17 Intermountain Rural Electric Assn.
- 18 Kansas Elec. Power Coop.
- 19 Tri-State Generation & Transmission
- 20 Willwood Light & Power Co.

Federal agencies

- 21 U.S. Air Force Academy
- 22 Arapahoe and Roosevelt National Forests
- 23 Francis E. Warren Air Force Base
- 24 Peterson Air Force Base
- 25 Rocky Flats-DOE

Public utility district

- 26 Nebraska Public Power District

Irrigation districts

- 27 Goshen Irrigation District
- 28 Midvale ID

State agencies

- 29 Arkansas River Power Authority
- 30 Municipal Energy Agency of Nebraska
- 31 Platte River Power Authority
- 32 Wyoming Municipal Power Agency

Note: Does not include Bureau of Reclamation customers.

¹ All customer loads are delivered within the project's marketing area, even though a customer's headquarters may not be within it, as shown on this map.

Energy Resource and Disposition

	(GWh)	
	FY 2001	FY 2000
Energy resources		
Net generation	2,035	2,172
Interchange		
Received ¹	525	627
Delivered	68	149
Net	457	478
Purchases		
NonWestern	511	421
Western	100	161
Total purchases	611	582
Total energy resources	3,103	3,232
Energy disposition		
Sales of electric energy		
Western sales	1,973	2,274
Project use sales	14	13
Total energy sales	1,988	2,287
Other		
Other deliveries/losses ²	883	1,068
Total other	883	1,068
Total energy delivered	2,871	3,355
System and contractual losses ³	232	(123)
Total energy disposition	3,103	3,232

¹ Includes energy returned for pump storage.

² Includes energy used for pumping, pumping generation schedules (customers' use of pump storage), and interproject interchange with CRSP. Previous years have only included energy used for pumping.

³ Negative system and contractual losses are due to overdeliveries by others in the control area causing deviation. Deviation is not accounted for in the total energy resources.

Facilities and Substations

	FY 2001	FY 2000
Substations		
Number of substations	79	78
Number of transformers	74	73
Transformer capacity (kVA)	2,294,708	2,244,708
Land (fee)		
Acres	443.49	512.4
Hectares	180	207
Land (easement)		
Acres	133.35	125.9
Hectares	54	51
Buildings and communications sites		
Number of buildings	191	191
Number of communications sites	81	80
Land (fee)		
Acres	57.3	58.73
Hectares	23	24
Land (easement)		
Acres	34.46	24.96
Hectares	14	10

Transmission Lines

	Colorado		Nebraska		Wyoming		Total	
Voltage rating	FY 2001	FY 2000	FY 2001	FY 2000	FY 2001	FY 2000	FY 2001	FY 2000
230-kV								
Circuit miles	66.62	64.82	106.06	106.06	337.20	337.20	509.88	508.08
Circuit kilometers	107.19	104.30	170.65	170.65	542.55	542.55	820.40	817.50
Acres	963.57	966.34	1,961.12	1,964.05	5,158.06	5,178.06	8,082.75	8,108.45
Hectares	390.11	391.23	793.98	795.16	2,088.29	2,096.39	3,272.38	3,282.78
138-kV								
Circuit miles	22.05	22.05	0.00	0.00	0.00	0.00	22.05	22.05
Circuit kilometers	35.48	35.48	0.00	0.00	0.00	0.00	35.48	35.48
Acres	282.96	282.96	0.00	0.00	0.00	0.00	282.96	282.96
Hectares	114.56	114.56	0.00	0.00	0.00	0.00	114.56	114.56
115-kV								
Circuit miles	618.35	618.35	407.74	407.74	1,371.71	1,371.71	2,397.80	2,397.80
Circuit kilometers	994.93	994.93	656.05	656.05	2,207.08	2,207.08	3,858.06	3,858.06
Acres	8,128.29	6,286.48	3,526.41	3,497.94	11,339.55	11,348.52	22,994.25	21,132.94
Hectares	3,290.81	2,545.14	1,427.70	1,416.17	4,590.92	4,594.55	9,309.43	8,555.87
69-kV and below								
Circuit miles	72.68	72.68	75.26	75.26	397.55	397.55	545.49	545.49
Circuit kilometers	116.94	116.94	121.09	121.09	639.66	639.66	877.69	877.69
Acres	617.26	597.13	382.18	398.59	3,714.49	3,702.90	4,713.93	4,698.62
Hectares	249.90	241.75	154.73	161.37	1,503.85	1,499.15	1,908.48	1,902.28
Totals								
Circuit miles	779.70	777.90	589.06	589.06	2,106.46	2,106.46	3,475.22	3,473.42
Circuit kilometers	1,254.54	1,251.64	947.80	947.80	3,389.29	3,389.29	5,591.63	5,588.73
Acres	9,992.08	8,132.91	5,869.71	5,860.58	20,212.10	20,229.48	36,073.89	34,222.97
Hectares	4,045.39	3,292.68	2,376.41	2,372.71	8,183.05	8,190.09	14,604.85	13,855.48

Powerplants

Project/state/ plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability ¹ FY 2001 (MW)	Actual operating capability (MW)		Net generation (GWh) ²	
						July 1, 2001	July 1, 2000	FY 2001	FY 2000
Colorado									
Big Thompson	Reclamation	Trans-mtn. Div.	Apr 59	1	5	5	2	10	9
Estes	Reclamation	Trans-mtn. Div.	Sep 50	3	51	51	51	105	96
Flatiron ³	Reclamation	Trans-mtn. Div.	Jan 54	3 ⁴	95	94	94 ⁵	218	193
Green Mountain	Reclamation	Blue	May 43	2	25	25	12 ⁶	31	46
Marys Lake	Reclamation	Trans-mtn. Div.	May 51	1	8	8	8	41	38
Mount Elbert ³	Reclamation	Arkansas	Oct 81	2	206	206	206	375	363
Pole Hill	Reclamation	Trans-mtn. Div.	Jan 54	1	33	33	33 ⁶	168	157
Montana									
Yellowtail ⁷	Reclamation	Big Horn	Aug 66	2	144	93	93 ⁸	248	353
Wyoming									
Alcova	Reclamation	North Platte	Jul 55	2	40	36	36	115	122
Boysen	Reclamation	Wind	Aug 52	2	18	16	10	46	61
Buffalo Bill	Reclamation	Shoshone	May 95	3	18	18	16	44	72
Fremont Canyon	Reclamation	North Platte	Dec 60	2	66	66	66	253	277
Glendo	Reclamation	North Platte	Dec 58	2	38	38	34	70	89
Guernsey	Reclamation	North Platte	Jul 99	2	7	6	6	20	23
Heart Mountain	Reclamation	Shoshone	Dec 48	1	5	5	5	17	15
Kortes	Reclamation	North Platte	Jun 50	3	39	39	45	120	116
Pilot Butte	Reclamation	Wind	Jan 99	2	2	1	2	3	2
Seminole	Reclamation	North Platte	Aug 39	3	51	51	51	116	101
Shoshone	Reclamation	Shoshone	May 95	1	3	3	3	23	22
Spirit Mountain	Reclamation	Shoshone	May 95	1	5	5	5	12	16
Loveland Area Projects Total				39	859	786	778	2,035	2,172

¹ Maximum operating capability is the maximum generating capability of the units at unity power factor without exceeding the specified heat rise on each unit. It is independent of water constraints.

² Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities, such as project pumping energy.

³ Pump/generating plant.

⁴ Only unit 3 has pump/generation capability.

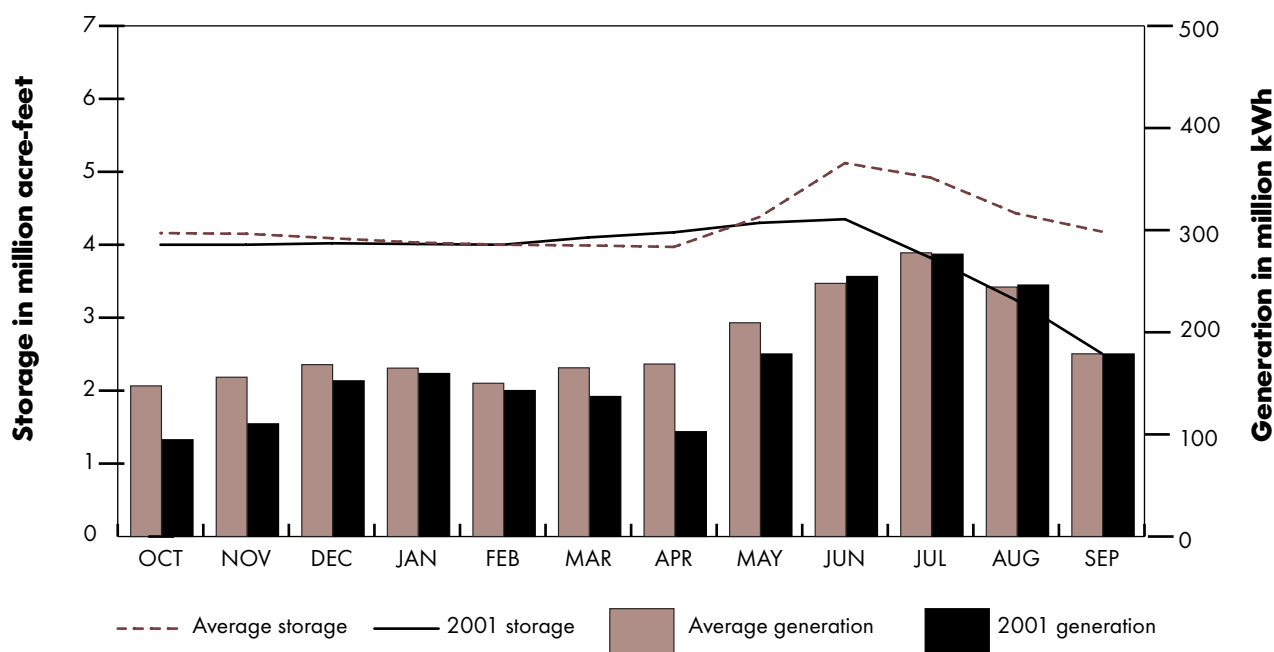
⁵ The 200 Operations Summary did not include 8 MW of the pump/generator's generating capability.

⁶ Prior-year data is restated to correct a rounding error in the FY 2000 Operations Summary.

⁷ RM and UGP each market half of the plant capability and energy.

⁸ Prior-year data listed 186 MW, which has the capability of all available units, instead of half the capability marketed as Western Division resource.

Storage and Generation



Firm Power Rate Provisions

<u>Fiscal year</u>	<u>Rate schedule designation</u>	<u>Capacity charge (\$/kW of billing demand)</u>	<u>Energy charge not in excess of delivery obligations</u>	<u>Effective date</u>	<u>Annual composite rate</u>
2001	L-F4 (2nd Step)	\$2.85	10.85 mills/kWh	10/1/94	21.70 mills/kWh

Transmission and Ancillary Services Rate Provisions

<u>Fiscal year</u>	<u>Rate schedule designation</u>	<u>Rate</u>
2001	L-NT1, Network Integration Transmission Service	Load ratio share of 1/12 of the revenue requirement of \$42,065,119
	L-FPT1, Firm Transmission Service	\$3.20/kW-month or \$48.40/kW-year
	L-NFPT1, Nonfirm Transmission Service	4.58 mills/kWh (Maximum)
	L-AS1, Scheduling, System Control, and Dispatch Service	\$37.53/schedule/day
	L-AS2, Reactive Supply and Voltage Control from Generation Sources Service	\$0.094/kW-month
	L-AS3, Regulation and Frequency Response Service	\$0.104/kW-month
	L-AS4, Energy Imbalance Service	Under delivery outside 5% bandwidth, 100 mills/kWh penalty; 50 % credit of average
	L-AS5, Operating Reserve - Spinning Reserve Service	Pass-through cost
	L-AS6, Operating Reserve - Supplemental Reserve Service	Pass-through cost

Rate Actions Summary

<u>Rate order no.</u>	<u>Project</u>	<u>Type of rate action</u>	<u>Date of notice of public participation</u>	<u>Rate schedule designation</u>	<u>Effective date of rate (first day of first full billing period)</u>	<u>Projected annual incremental \$(000)</u>	<u>Notes</u>	<u>Date submitted to FERC</u>
WAPA-89	Loveland Area Projects	Extension of firm power rate	3/29/00	L-F4	10/01/94	\$0	Rate extended through 09/30/03	N/A

Marketing Plan Summary

<u>Project</u>	<u>Expiration date</u>
Loveland Area Projects	Sept. 30, 2024

Firm and Nonfirm Sales by Customer Category

Type of customer	FY 2001			FY 2000		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
Municipalities						
Energy sales - MWh	394,240	0	394,240	394,002	0	394,002
Revenues - \$	7,999,382	0	7,999,382	8,351,933	0	8,351,933
Rural electric coop.						
Energy sales - MWh	1,108,725	21,454	1,130,179	1,193,158	234,020	1,427,178
Revenues - \$	25,935,851	1,497,953	27,433,803	25,792,356	7,362,042	33,154,398
Federal agencies						
Energy sales - MWh	78,765	0	78,765	76,170	0	76,170
Revenues - \$	1,302,109	0	1,302,109	1,255,116	0	1,255,116
State agencies						
Energy sales - MWh	353,042	3,081	356,123	361,126	288	361,414
Revenues - \$	6,770,142	375,685	7,145,827	7,820,255	13,827	7,834,082
Public utility districts						
Energy sales - MWh	14,149	0	14,149	14,149	0	14,149
Revenues - \$	263,484	0	263,484	260,990	0	260,990
Irrigation districts						
Energy sales - MWh	35	0	35	170	0	170
Revenues - \$	3,628	0	3,628	3,824	0	3,824
Investor-owned utilities						
Energy sales - MWh	0	0	0	0	1,016	1,016
Revenues - \$	0	0	0	0	68,959	68,959
Total						
Energy sales - MWh	1,948,957	24,535	1,973,492	2,038,775	235,324	2,274,099
Revenues - \$	42,274,595	1,873,638	44,148,233	43,484,474	7,444,828	50,929,302

¹ Excludes energy sales and power revenues to interdepartmental, interproject and project use customers.

Firm and Nonfirm Energy Sales by State

State	FY 2001			FY 2000		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
Colorado						
Energy sales - MWh	1,035,637	21,454	1,057,091	1,079,430	234,772	1,314,202
Power revenues - \$	22,084,899	1,497,953	23,582,852	22,923,211	7,411,621	30,334,832
Kansas						
Energy sales - MWh	178,330	0	178,330	186,514	0	186,514
Power revenues - \$	3,459,842	0	3,459,842	3,471,870	0	3,471,870
Nebraska						
Energy sales - MWh	338,664	0	338,664	354,251	171	354,422
Power revenues - \$	7,486,486	0	7,486,486	7,876,215	8,463	7,884,678
Wyoming						
Energy sales - MWh	396,325	3,081	399,406	418,580	381	418,961
Power revenues - \$	9,243,368	375,685	9,619,054	9,213,178	24,744	9,237,922
Total Loveland Area Projects ¹						
Energy sales - MWh	1,948,957	24,535	1,973,492	2,038,775	235,324	2,274,099
Power revenues - \$	42,274,595	1,873,638	44,148,233	43,484,474	7,444,828	50,929,302

¹ Excludes energy sales and power revenues to interdepartmental, interproject and project use customers.

Sales by State and Customer Category

State/Type of customer	FY 2001		FY 2000	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Colorado				
Municipalities	276,094	5,500,687	276,315	5,849,222
Cooperatives	535,909	13,585,778	786,234	19,456,125
Federal agencies	61,935	1,006,644	59,340	959,651
State agencies	183,152	3,489,743	191,297	4,000,875
Investor-owned utilities	0	0	1,016	68,959
Project use sales	45	312	277	1,941
Total Colorado	1,057,136	23,583,164	1,314,479	30,336,773
Kansas				
Municipalities	96,458	2,015,819	96,458	2,027,847
Cooperatives	81,872	1,444,023	90,056	1,444,023
Total Kansas	178,330	3,459,842	186,514	3,471,870
Montana				
Interproject	240	24,660	60	1,620
Total Montana	240	24,660	60	1,620
Nebraska				
Municipalities	9,113	229,542	8,654	221,530
Cooperatives	178,072	4,427,982	194,070	4,360,014
Federal agencies	0	0	137,549	3,042,144
State agencies	137,330	2,565,479	0	0
Public utility districts	14,149	263,484	14,149	260,990
Total Nebraska	338,664	7,486,486	354,422	7,884,678
Wyoming				
Municipalities	12,575	253,334	12,575	253,334
Cooperatives	334,325	7,976,021	356,818	7,894,236
Federal agencies	16,830	295,465	16,830	295,465
State agencies	35,641	1,090,605	32,568	791,063
Irrigation districts	35	3,628	170	3,824
Project use sales	14,443	29,176	12,672	31,680
Total Wyoming	413,849	9,648,230	431,633	9,269,602
Total Loveland Area Projects				
Municipalities	394,240	7,999,382	394,002	8,351,933
Cooperatives	1,130,179	27,433,803	1,427,178	33,154,398
Federal agencies	78,765	1,302,109	213,719	4,297,260
State agencies	356,123	7,145,827	223,865	4,791,938
Public utility districts	14,149	263,484	14,149	260,990
Irrigation districts	35	3,628	170	3,824
Investor-owned utilities	0	0	1,016	68,959
Interproject	240	24,660	60	1,620
Project use sales	14,488	29,488	12,949	33,621
Total	1,988,220	44,202,381	2,287,108	50,964,543

Top 5 Customers in Firm Energy Sales

Rank	Customer	(MWh)	Percent of firm sales
1	Tri-State Generation & Tran. Assn.	857,354	44.0
2	Colorado Springs Utilities	217,424	11.2
3	Municipal Energy Agency of Nebraska	137,330	7.0
4	Platte River Power Authority	113,697	5.8
5	Kansas Municipal Energy Agency	96,458	4.9
Total		1,422,263	72.9

Top 5 Customers in Firm Energy Revenue

Rank	Customer	(\$)	Percent of firm revenue
1	Tri-State Generation & Tran. Assn.	21,319,124	50.4
2	Colorado Springs Utilities	4,016,026	9.5
3	Municipal Energy Agency of Nebraska	2,565,479	6.1
4	Platte River Power Authority	2,107,313	5.0
5	Kansas Municipal Energy Agency	2,015,819	4.8
Total		32,023,761	75.8

Top Customers in Nonfirm Energy Sales

Rank	Customer	(MWh)	Percent of nonfirm sales
1	Rocky Mountain Generation Cooperative	21,454	87.4
2	Wyoming Municipal Power Agency	3,081	12.6
Total		24,535	100.0

Top Customers in Nonfirm Energy Revenue

Rank	Customer	(\$)	Percent of nonfirm revenues
1	Rocky Mountain Generation Cooperative	1,497,953	79.9
2	Wyoming Municipal Power Agency	375,685	20.1
Total		1,873,638	100.0

Excludes energy sales and power revenues to interdepartmental, interproject and project use customers.

Purchased Power

Supplier	FY 2001		FY 2000	
	Energy (MWh)	Costs (\$ 000)	Energy (MWh)	Costs (\$ 000)
NonWestern suppliers				
Aquilla	17,600	688	0	0
Arizona Public Service	425	52	0	0
Basin Electric Power Cooperative	65,352	4,609	64,062	1,342
Black Hills Power & Light	2,565	351	0	0
Colorado Springs Utilities	1,355	191	0	0
Constellation	480	66	0	0
Idaho Power Company	80,108	5,479	0	0
Las Angeles Department of Water and Power	80	107	0	0
Midwest Energy Inc.	0	0	12	1
Municipal Energy Agency of Nebraska	78,783	4,492	88,895	2,595
Nebraska Public Power District	4	0	3,224	71

Purchased Power, continued

Supplier	FY 2001		FY 2000	
	Energy (MWh)	Costs (\$ 000)	Energy (MWh)	Costs (\$ 000)
PacifiCorp	20,714	3,290	0	0
Platte River Power Authority	225	47	0	0
PowerEx Corp. ¹	544	30	0	0
Pacific Power Marketing Inc.	7,280	1,242	0	0
Pennsylvania Power and Light Montana, LLC	580	41	0	0
Public Service Company of Colorado	73,141	7,722	0	0
Public Service Company of New Mexico	5,909	836	0	0
Rocky Mountain Generation Cooperative	55,473	7,067	235,998	7,362
Salt River Project	2,810	457	0	0
Sempra Energy	72,630	7,388	0	0
Sunflower Electric Power Corporation, Inc.	16,062	581	26,699	732
The Energy Authority Inc.	0	0	12	0
Tri-State Generation and Transmission Assn.	1,357	126	0	0
UtiliCorp United	4,749	799	0	0
United Municipal Power Agency	160	34	0	0
Western Resources	2,708	216	1,790	154
Subtotal nonWestern suppliers	511,094	45,911	420,692	12,257
Western suppliers				
Salt Lake City Area/Integrated Projects	24,899	3,503	59,693	6,055
Pick-Sloan—Eastern Division	74,921	7,447	101,254	3,471
Subtotal Western suppliers	99,820	10,950	160,947	9,526
Total purchased power ²	610,914	56,861	581,639	21,783

¹ PowerEx merged with British Columbia Power Exchange in FY 2001.

² Excludes interproject interchange with SLCA/IP.

Purchased Transmission

Supplier	FY 2001 ¹	FY 2000 ¹
	Costs (\$ 000)	Costs (\$ 000)
NonWestern suppliers		
Aquila Power Corporation	0	15
Cargill-Alliant, LLC	0	12
Idaho Power Company	16	24
Municipal Energy Agency of Nebraska	0	7
Nebraska Public Power District	373	396
Pacific Power and Light	0	535
PacifiCorp	1,326	0
PowerEx Corp (British Columbia) ²	20	3
Public Service Company of Colorado	3,062	3,767
Rocky Mountain Generation Cooperative, Inc. ³	0	124
Transalta Energy Marketing	4	0
Tri-State Generation and Transmission Association, Inc.	156	155
Subtotal Non-Western suppliers	4,957	5,038
Western suppliers		
LAP		54
Salt Lake City Area/Integrated Projects	33 ⁴	63
Subtotal Western suppliers	33	117
Total purchased transmission	4,990	5,155

¹ Includes transmission costs for energy and capacity.

² PowerEx merged with British Columbia Power Exchange in FY 2001.

³ Reflects pass-through cost to third party.

⁴ Excludes interproject interchange with SLCA/IP.

Purchased Ancillary Services

Supplier	FY 2001 Costs (\$ 000)	FY 2000 Costs (\$ 000)
NonWestern suppliers		
Basin Electric Power Cooperative	0	1
Nebraska Public Power District	10	6
Pacific Power and Light	832	0
Subtotal Non-Western Suppliers	842	7
Western supplier		
Salt Lake City Area/Integrated Projects	72 ¹	0
Subtotal Western suppliers	72	0
Total purchased ancillary services	914	7

¹ Does not reflect services associated with SLCA/IP. Increase is due to energy imbalance charge from PacifiCorp and increased spinning reserves from SLCA/IP.

Customers by State and Customer Category

State/Customer category	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Colorado								
Municipalities	8	0	0	8	9	0	0	9
Cooperatives	2	0	1	3	1	1	1	3
Federal agencies	4	0	0	4	4	0	0	4
State agencies	2	0	0	2	1	1	0	2
Investor-owned utilities	0	0	0	0	0	0	1	1
Kansas								
Municipalities	1	0	0	1	1	0	0	1
Cooperatives	1	0	0	1	1	0	0	1
Nebraska								
Municipalities	4	0	0	4	3	0	0	3
Cooperatives	1	0	0	1	0	1	0	1
State agencies	1	0	0	1	0	1	0	1
Public utility districts	1	0	0	1	1	0	0	1
Wyoming								
Municipalities	1	0	0	1	1	0	0	1
Cooperatives	3	0	0	3	1	2	0	3
Federal agencies	1	0	0	1	1	0	0	1
State agencies	0	1	0	1	0	1	0	1
Irrigation district	2	0	0	2	2	0	0	2
Subtotal	32	1	1	34	26	5	2	33
Project use sales	9	0	0	9	9	0	0	9
Interdepartment sales	0	0	0	0	0	0	0	0
	41	1	1	43	35	5	2	42
Interproject sales	0	0	1	1	0	0	1	1
Total Western ¹	41	1	2	44	35	5	3	43

¹ Tri-State G&T is counted as a cooperative customer in Colorado, Nebraska and Wyoming, but as only one customer in the total.

Summary by State

State	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Arizona	0	0	0	0	0	0	0	0
California	0	0	0	0	0	0	0	0
Colorado	16	0	1	17	15	2	2	19
Kansas	2	0	0	2	2	0	0	2
Montana	0	0	0	0	0	0	0	0
Nebraska	7	0	0	7	4	2	0	6
Nevada	0	0	0	0	0	0	0	0
New Mexico	0	0	0	0	0	0	0	0
Oregon	0	0	0	0	0	0	0	0
Wyoming	7	1	0	8	5	3	0	8
Total ^{1, 2}	32	1	1	34	26	5	2	33

¹ Tri-State G&T is counted as a cooperative customer in Colorado, Nebraska and Wyoming, but as only one customer in the total.

² Summary by state does not include 9 project use customers and 1 interproject sale in Colorado and Wyoming.

Summary by Customer Category

Customer category	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Municipalities	14	0	0	14	14	0	0	14
Cooperatives ¹	5	0	1	6	3	2	1	6
Federal agencies	5	0	0	5	5	0	0	5
State agencies	3	1	0	4	1	3	0	4
Public utility districts	1	0	0	1	1	0	0	1
Irrigation districts	2	0	0	2	2	0	0	2
Investor-owned utilities	0	0	0	0	0	0	1	1
Power marketers	0	0	0	0	0	0	0	0
	30	1	1	32	26	5	2	33
Project use sales	9	0	0	9	9	0	0	9
	39	1	1	41	35	5	2	42
Interproject sales	0	0	1	1	0	0	1	1
Total Western ^{1, 2}	39	1	2	42	35	5	3	43

¹ Tri-State G&T is counted as a cooperative customer in Colorado, Nebraska and Wyoming, but as only one customer in the total.

² Summary by state does not include nine project use customers and one interproject sale in Colorado and Wyoming.

Transmission Revenues

Transmission service	FY 2001 Revenue (\$)	FY 2000 Revenue (\$)
Firm transmission service	6,991,049	6,306,883
Firm network transmission service	15,265,746	12,559,709
Nonfirm point-to-point transmission service	13,133,708	5,613,817
Short-term firm point-to-point transmission service	4,678,800	2,252,850
Loveland Area Projects Total	40,069,303	26,733,259

Ancillary Services Revenues ¹

Ancillary service	FY 2001 Revenue (\$)	FY 2000 Revenue (\$)
Scheduling and dispatch service ²	243,749	280,755
Reactive supply and voltage control service	280,216	256,458
Regulation and frequency response	804,719	644,324
Operating reserves – spinning	389,207	0
Loveland Area Projects Total	1,717,890	1,181,537

¹ Excludes revenues bundled in delivery of Federal firm electric service.

² Represents control area services charged to non-transmission customers. Charges to transmission customers are included in transmission revenues.

Power Sales and Revenue

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Municipalities						
Colorado						
Burlington	1,548	1,120	4,210	91,301	4,210	91,301
Center	225	270	1,201	21,495	1,201	21,495
Colorado Springs Utilities	63,358	59,663	217,424	4,016,026	217,395	4,358,952
Denver Water Board	2,843	2,215	7,060	163,093	7,060	163,093
Fort Morgan	15,842	15,610	31,049	874,711	31,049	874,711
Frederick	170	167	910	15,636	910	15,636
Holyoke	2,102	1,548	5,754	124,846	5,754	124,846
Julesburg	710	508	0	0	250	5,609
Wray	4,013	1,923	8,486	193,579	8,486	193,579
Subtotal Colorado			276,094	5,500,687	276,315	5,849,222
Kansas						
Kansas Municipal Energy Agency	30,956	27,010	96,458	2,015,819	96,458	2,027,847
Subtotal Kansas			96,458	2,015,819	96,458	2,027,847
Nebraska						
Lodgepole	79	87	258	5,638	258	5,638
Mullen	113	129	459	8,012	0	0
Sidney	2,816	2,462	5,242	147,129	5,242	147,129
Wauneta	1,020	1,000	3,154	68,763	3,154	68,763
Subtotal Nebraska			9,113	229,542	8,654	221,530
Wyoming						
Torrington	3,322	3,514	12,575	253,334	12,575	253,334
Subtotal Wyoming			12,575	253,334	12,575	253,334
Total municipalities			394,240	7,999,382	394,002	8,351,933
Rural electric cooperatives						
Colorado						
Intermountain Rural Electric Assn.	19,000	21,500	83,893	1,381,361	83,893	1,602,784
Rocky Mountain Generation Cooperative	0	0	21,454	1,497,953	233,095	7,311,218
Tri-State Generation & Transmission Assn.	191,074	143,022	430,563	10,706,464	469,246	10,542,123
Subtotal Colorado			535,909	13,585,778	786,234	19,456,125
Kansas						
Kansas Electric Power Cooperative	13,976	13,329	81,872	1,444,023	90,056	1,444,023
Subtotal Kansas			81,872	1,444,023	90,056	1,444,023
Nebraska						
Tri-State Generation & Transmission Assn.	86,260	51,944	178,072	4,427,982	194,070	4,360,014
Subtotal Nebraska			178,072	4,427,982	194,070	4,360,014
Wyoming						
Basin Electric Power Cooperative	24,871	25,359	85,142	1,782,724	85,289	1,795,872
Tri-State Generation & Transmission Assn.	90,550	102,468	248,718	6,184,678	271,064	6,089,745
Willwood Light & Power Company	92	117	465	8,619	465	8,619
Subtotal Wyoming			334,325	7,976,021	356,818	7,894,236
Total cooperatives			1,130,179	27,433,803	1,427,178	33,154,398
Federal agencies						
Colorado						
Arapahoe and Roosevelt National Forests	202	282	455	7,134	384	6,226
Rocky Flats – DOE	3,280	3,250	21,635	355,755	19,143	310,012
Peterson Air Force Base	4,401	4,388	28,493	459,442	28,465	459,139
U.S. Air Force Academy	1,753	1,823	11,351	184,313	11,348	184,274
Subtotal Colorado			61,935	1,006,644	59,340	959,651

Power Sales and Revenue, continued

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Wyoming						
Francis E. Warren AFB	3,300	3,300	16,830	295,465	16,830	295,465
Subtotal Wyoming			16,830	295,465	16,830	295,465
Total Federal agencies			78,765	1,302,109	76,170	1,255,116
Colorado						
Arkansas River Power Authority	29,661	23,285	69,455	1,382,430	77,330	1,700,328
Platte River Power Authority	31,566	33,282	113,697	2,107,313	113,967	2,300,547
Subtotal Colorado			183,152	3,489,743	191,297	4,000,875
Nebraska						
Municipal Energy Agency of Nebraska	45,280	44,033	137,330	2,565,479	137,549	3,042,144
Subtotal Nebraska			137,330	2,565,479	137,549	3,042,144
Wyoming						
Wyoming Municipal Power Agency	12,413	14,420	35,641	1,090,605	32,568	791,063
Subtotal Wyoming			35,641	1,090,605	32,568	791,063
Total state agencies			356,123	7,145,827	361,414	7,834,082
Public utility districts						
Nebraska						
Nebraska Public Power District	4,007	2,278	14,149	263,484	14,149	260,990
Subtotal Nebraska			14,149	263,484	14,149	260,990
Total public utility districts			14,149	263,484	14,149	260,990
Irrigation districts						
Wyoming						
Goshen Irrigation District	26	26	10	288	17	495
Midvale Irrigation District	59	84	25	3,340	153	3,329
Subtotal Wyoming			35	3,628	170	3,824
Total irrigation districts			35	3,628	170	3,824
Investor-owned utilities						
Colorado						
Public Service Company of Colorado	0	0	0	0	1,016	68,959
Subtotal Colorado			0	0	1,016	68,959
Total investor-owned utilities			0	0	1,016	68,959
Loveland Area Projects subtotal			1,973,492	44,148,233	2,274,099	50,929,302
Project use sales						
Colorado	889	959	45	312	277	1,941
Wyoming	3,560	0	14,443	29,176	12,672	31,680
Total project use sales			14,488	29,488	12,949	33,621
Interproject ¹						
Montana						
Pick-Sloan – Eastern Division			240	24,660	60	1,620
Subtotal Montana			240	24,660	60	1,620
Total interproject			240	24,660	60	1,620
Loveland Area Projects total			1,988,220	44,202,381	2,287,108	50,964,543

¹ Excludes interproject interchange with SLCA/IP.

Fryingpan-Arkansas Project Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative ¹ 2000	Adjustments	Annual 2001	Cumulative 2001 ²
Revenue:				
Gross operating revenue	179,245	(143)	13,459	192,561
Income transfers (net)	0			0
Total operating revenue	179,245	(143)	13,459	192,561
Expenses:				
O & M and other	46,834	613	2,760	50,207
Purchase power and other	31,482	2,267	5,579	39,328
Interest				
Federally financed	86,903		4,198	91,101
Non-Federally financed	0			0
Total interest	86,903	0	4,198	91,101
Total Expense	165,219	2,880	12,537	180,636
(Deficit)/Surplus revenue	0	61	(61)	0
Investment:				
Federally financed power	148,764	(467)	393	148,690
Non-Federally financed power	0			0
Nonpower	0			0
Total investment	148,764	(467)	393	148,690
Investment repaid:				
Federally financed power	14,026	(3,084)	983	11,925
Non-Federally financed power	0			0
Nonpower	0			0
Total investment repaid	14,026	(3,084)	983	11,925
Investment unpaid:				
Federally financed power	134,738	2,617	(590)	136,765
Non-Federally financed power	0			0
Nonpower	0			0
Total investment unpaid	134,738	2,617	(590)	136,765
Percent of investment repaid to date:				
Federal	9.43%			8.02%
Non-Federal	N/A			N/A
Nonpower	N/A			N/A

¹ This column ties to the cumulative FY 2000 numbers on page 92 of the FY 2000 Operations Summary.

² Based on the FY 2001 Power Repayment Study.

Fryingpan-Arkansas Project

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

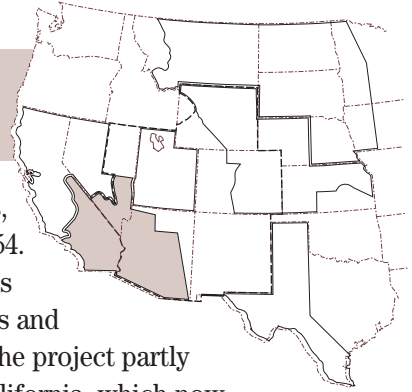
	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Assets						
Utility plant:						
Completed plant	\$ 2,913	145,960	148,873	\$ 2,913	144,842	147,755
Accumulated depreciation	(1,385)	(29,744)	(31,129)	(1,301)	(27,190)	(28,491)
	1,528	116,216	117,744	1,612	117,652	119,264
Construction work in progress	0	0	0	0	191	191
Net utility plant	1,528	116,216	117,744	1,612	117,843	119,455
Cash	1,659	389	2,048	76	299	375
Accounts receivable	3,694	0	3,694	1,256	0	1,256
Other assets	60	229	289	(6)	187	181
Total assets	6,941	116,834	123,775	2,938	118,329	121,267
Federal investment and liabilities						
Federal investment:						
Congressional appropriations	29,133	154,279	183,412	28,631	148,829	177,460
Interest on Federal investment	1,954	118,722	120,676	1,875	114,767	116,642
Transfer of property & services, net	119,564	(125,614)	(6,050)	105,346	(114,483)	(9,137)
Gross Federal investment	150,651	147,387	298,038	135,852	149,113	284,965
Funds returned to U.S. Treasury	(154,909)	0	(154,909)	(146,592)	0	(146,592)
Net outstanding Federal investment	(4,258)	147,387	143,129	(10,740)	149,113	138,373
Accumulated net revenues/(deficit)	11,114	(31,065)	(19,951)	13,653	(31,261)	(17,608)
Total Federal investment	6,856	116,322	123,178	2,913	117,852	120,765
Commitments and contingencies						
Liabilities:						
Accounts payable	12	38	50	7	44	51
Other liabilities	73	474	547	18	433	451
Total liabilities	85	512	597	25	477	502
Total Federal investment & liabilities	\$ 6,941	116,834	123,775	\$ 2,938	118,329	121,267

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Operating revenues:						
Sales of electric power	\$ 12,953	0	12,953	\$ 12,851	0	12,851
Other operating income	1,002	0	1,002	860	0	860
Gross operating revenues	13,955	0	13,955	13,711	0	13,711
Income transfers, net	(9,534)	9,534	0	(6,088)	6,088	0
Total operating revenues	4,421	9,534	13,955	7,623	6,088	13,711
Operating expenses:						
Operation and maintenance	370	2,774	3,144	424	2,778	3,202
Administration and general	123	0	123	124	0	124
Purchased power	2,564	0	2,564	494	0	494
Purchased transmission services	3,738	0	3,738	2,967	0	2,967
Depreciation	85	2,610	2,695	90	(1,648)	(1,558)
Total operating expenses	6,880	5,384	12,264	4,099	1,130	5,229
Net operating revenues/(deficit)	(2,459)	4,150	1,691	3,524	4,958	8,482
Interest on Federal investment:						
Interest on Federal investment	80	3,954	4,034	82	4,114	4,196
Allowance for funds used during construction	0	0	0	0	0	0
Net interest expense	80	3,954	4,034	82	4,114	4,196
Net revenues/(deficit)	(2,539)	196	(2,343)	3,442	844	4,286
Accumulated net revenues:						
Balance beginning of year	13,653	(31,261)	(17,608)	10,211	(32,105)	(21,894)
Balance end of year	\$ 11,114	(31,065)	(19,951)	\$ 13,653	(31,261)	(17,608)

Parker-Davis Project



The Parker-Davis Project was formed by consolidating two projects, Davis Dam and Parker Dam, under terms of the Act of May 28, 1954. Parker Dam and Powerplant, which created Lake Havasu 155 miles below Hoover Dam on the Colorado River, was authorized by the Rivers and Harbors Act of Aug. 30, 1935. The Bureau of Reclamation constructed the project partly with funds advanced by the Metropolitan Water District of Southern California, which now diverts nearly 1.2 million acre-feet each year by pumping it from Lake Havasu. The Cooperative Contract for Construction and Operation of Parker Dam was agreed to in 1933. MWD receives half of the capacity and energy from four generating units. The Federal share of Parker powerplant capacity, as determined by the Bureau of Reclamation, is 54,000 kW.

Davis Dam, on the Colorado River 67 miles below Hoover Dam, created Lake Mohave. The project was authorized under the Reclamation Project Act of 1939. Construction began in 1941, but due to delays caused by World War II, it wasn't completed until 1953. Davis Dam has a storage capacity of 1.8 million acre-feet. The Bureau of Reclamation has increased the five generation units' operating capacity from 232,000 kW to 236,000 kW due to the completion of the Generator Unit No. 1 rewind.

Parker-Davis Project is operated in conjunction with the other generating installations in the Colorado River Basin. It supplies the electrical needs of more than 300,000 people. The project includes 1,583 circuit-miles of high-voltage transmission lines in Arizona, southern Nevada and along the Colorado River in California. Parker-Davis Project's power marketing criteria are part of the 1984 Conformed General Consolidated Power Marketing Criteria of the Boulder City Area Office (now Western's Desert Southwest Customer Service Region).

Water demands in the Lower Colorado River Basin and releases from Hoover Dam determine operation of the Parker-Davis Project. Parker Dam released 7.1 million acre-feet and Davis Dam released 10.1 million acre-feet in FY 2001. Storage in Lakes Mohave and Havasu was near normal at 2.2 million acre-feet combined at the end of the fiscal year.

In FY 2001, net generation decreased by about 3 percent from 1.548 billion kWh in FY 2000 to 1.507 billion kWh. This is the result of annual water release targets established by the Secretary of the Interior and weather conditions along the Colorado River. In FY 2001, power purchases decreased from 2 million kWh in FY 2000 to zero. Power purchases were not needed due to sufficient energy being available through interchanges. This energy was required when water releases along the lower stem of the Colorado River did not coincide with the periods when energy was required to meet loads.

Parker-Davis is operationally integrated with Hoover Powerplant. In the event Parker-Davis generation is not sufficient to meet firm contractual obligations, Hoover generation may be used, or Western may purchase power from other resources.

Power generated from the Parker-Davis Project is marketed to customers in Nevada, Arizona and California. Excluding project use, criteria provide for marketing 185,530 kW of capacity in the winter season and 242,515 kW capacity in the summer season. Customers receive 1,703 kWh (winter season) and 3,441 kWh (summer season) of energy with each kW of capacity. Excluding project use, total marketable energy is 316 million kWh (winter season) and 835 million kWh (summer season).

A portion of the resource marketed is reserved for the United States' priority use but is not presently needed. This portion—9,460 kW of capacity and associated energy in the winter season and 16,030 kW of

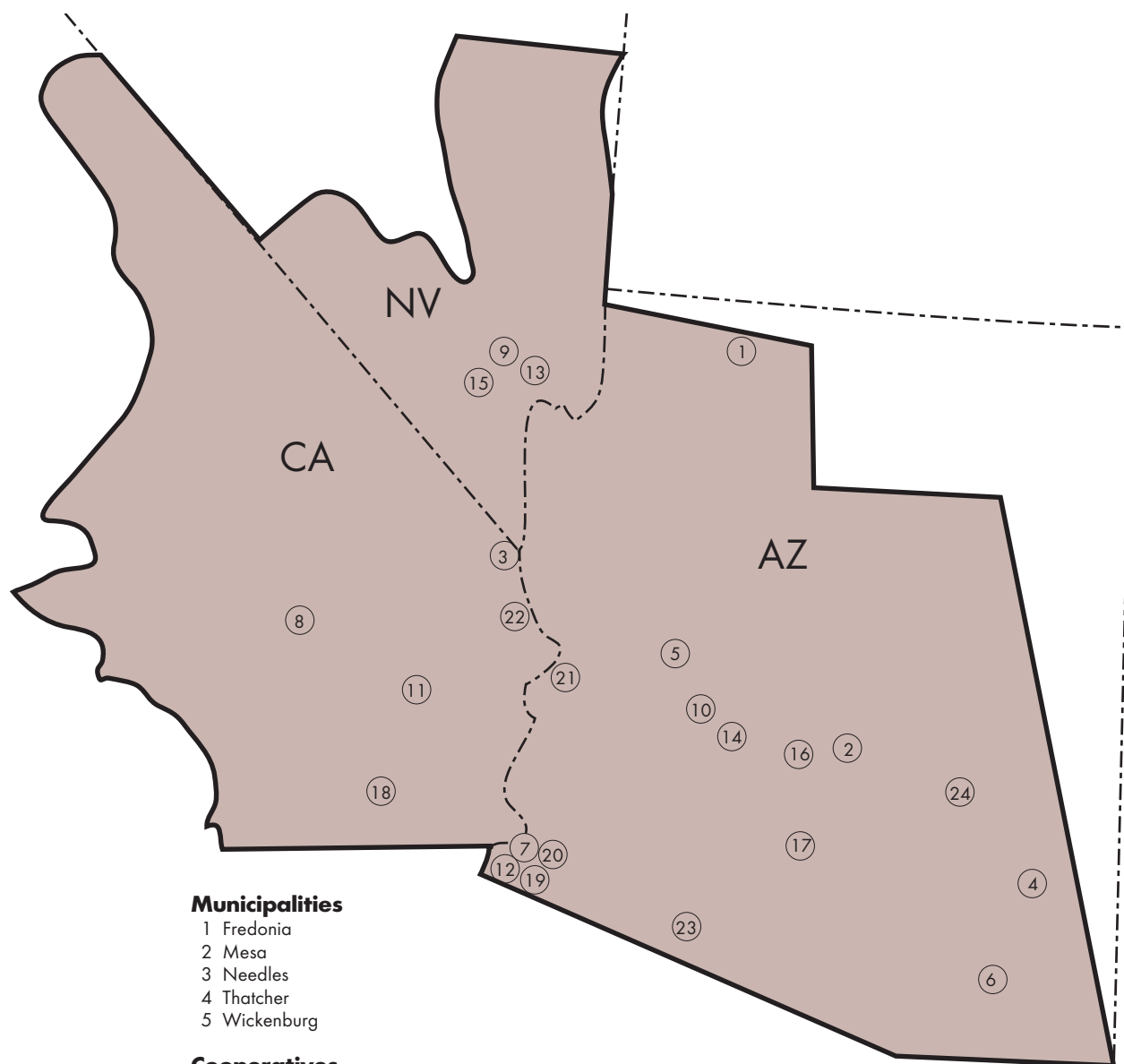
capacity and associated energy in the summer season—is withdrawable from existing customers upon two years' written notice. Existing Parker-Davis Project firm power contracts expire on Sept. 30, 2008. About 72 percent of Parker-Davis firm energy sales are made to five of the 46 customers, with about 50 percent of the energy going to Arizona.

In FY 2001, energy sales increased by about 1 percent from 1,530 million kWh in FY 2000 to 1,597 million kWh. Revenue from the sale of electricity decreased by about 51 percent from \$14.8 million in FY 2000 to \$7.2 million in FY 2001 due to lower nonfirm energy prices.

The methodologies to calculate rates for firm power, firm transmission service and nonfirm transmission service have been in effect since Nov. 1, 1997.

Parker-Davis Project

Firm Power Customers and Marketing Area



Municipalities

- 1 Fredonia
- 2 Mesa
- 3 Needles
- 4 Thatcher
- 5 Wickenburg

Cooperatives

- 6 Arizona Electric Power Coop.

Federal agencies

- 7 Yuma Proving Grounds
- 8 Edwards Air Force Base
- 9 Nevada Operations Office-DOE
- 10 Luke Air Force Base
- 11 March Air Force Base
- 12 Marine Corps Air Station-Yuma
- 13 Nellis Air Force Base
- 14 Gila Bend Air Force Auxiliary

State agencies

- 15 Colorado River Commission
- 16 Salt River Project

Irrigation districts

- 17 ED-3 Pinal
- 18 Imperial ID
- 19 Wellton-Mohawk Irrigation District
- 20 Yuma ID

Native American tribes

- 21 Colorado River Agency
- 22 Fort Mojave Indian Tribe
- 23 Tohono O'Odham Nation
- 24 San Carlos Irrigation Project

Note: Does not include interproject and Bureau of Reclamation customers.

Energy Resource and Disposition

	(GWh)	
	FY 2001	FY 2000
Energy resources		
Net generation	1,507	1,548
Interchange ¹		
Received	338	135
Delivered	79	97
Net	259	38
Purchases		
NonWestern	0	2
Western	0	0
Total purchases	0	2
Total energy resources	1,766	1,588
Energy disposition		
Sales of electric energy		
Western sales ²	1,400	1,348
Project use sales	198	182
Total energy sales	1,598	1,530
Other		
Interproject sales	8	49
OEA ³	10	83
Total other	18	132
Total energy delivered	1,616	1,662
System and contractual losses	150	(74)
Total energy disposition	1,766	1,588

¹ Western Area Lower Colorado scheduled interchange.

² Includes 33,563 MW (36,706 MW to the Colorado River Commission, 2,651 MW of which was incorrectly reported under Wellton-Mohawk and 492 MW to LAP).

³ Operating Energy Account, which is used to bank Parker-Davis energy for future use.

Facilities and Substations

	FY 2001	FY 2000
Substations		
Number of substations	34	34
Number of transformers	39	39
Transformer capacity (kVA)	1,955,874	1,955,874
Land (fee)		
Acres	316.10	418.31
Hectares	127.98	169.36
Land (easement)		
Acres	62.23	62.23
Hectares	25.19	25.19
Land (withdrawal)		
Acres	115.00	115.00
Hectares	46.56	46.56
Buildings and communications sites		
Number of buildings	58	58
Number of communications sites	58	58
Land (easement)		
Acres	6.96	6.96
Hectares	2.82	2.82

Transmission Lines

	Arizona		California		Nevada		Total	
Voltage rating	FY 2001	FY 2000	FY 2001	FY 2000	FY 2001	FY 2000	FY 2001	FY 2000
230-kV								
Circuit miles	658.93	616.13	1.70	1.70	90.04	90.04	750.67	707.87
Circuit kilometers	1,060.22	991.35	2.74	2.74	144.87	144.87	1,207.83	1,138.96
Acres	6,599.91	6,524.27	19.55	19.55	2,035.36	2,035.36	8,635.27	8,559.63
Hectares	2,672.03	2,641.41	7.92	7.92	824.03	824.03	3,496.07	3,465.44
161-kV								
Circuit miles	143.01	143.01	232.79	232.79	0.00	0.00	375.80	375.80
Circuit kilometers	230.10	230.10	374.56	374.56	0.00	0.00	604.66	604.66
Acres	4,116.96	3,898.12	2,738.89	2,726.18	0.00	0.00	6,855.85	6,624.30
Hectares	1,666.79	1,578.19	1,108.86	1,103.72	0.00	0.00	2,775.65	2,681.91
115-kV								
Circuit miles	338.80	338.80	0.00	0.00	0.00	0.00	338.80	338.80
Circuit kilometers	545.13	545.13	0.00	0.00	0.00	0.00	545.13	545.13
Acres	3,150.85	3,138.92	0.00	0.00	0.00	0.00	3,150.85	3,138.92
Hectares	1,275.65	1,270.82	0.00	0.00	0.00	0.00	1,275.65	1,270.82
69-kV and below								
Circuit miles	109.01	109.01	5.80	5.80	3.40	3.40	118.21	118.21
Circuit kilometers	175.40	175.40	9.33	9.33	5.47	5.47	190.20	190.20
Acres	595.82	595.82	81.07	81.07	29.65	29.65	706.54	706.54
Hectares	241.22	241.22	32.82	32.82	12.00	12.00	286.05	286.05
Totals								
Circuit miles	1,249.75	1,206.95	240.29	240.29	93.44	93.44	1,583.48	1,540.68
Circuit kilometers	2,010.85	1,941.98	386.63	386.63	150.34	150.34	2,547.82	2,478.95
Acres	14,463.54	14,157.13	2,839.51	2,839.51	2,065.01	2,065.01	19,368.06	19,029.39
Hectares	5,855.70	5,731.64	1,149.60	1,149.60	836.04	836.04	7,841.34	7,704.22

Powerplants

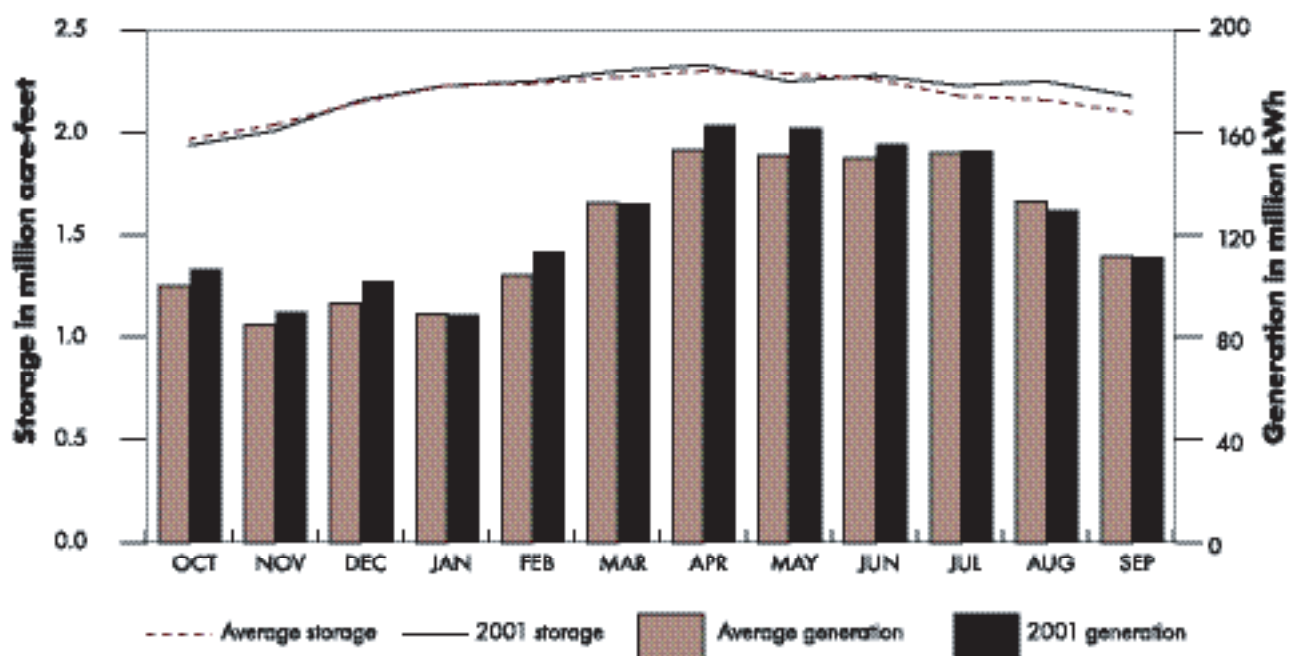
Project/state/ plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability ¹ FY 2001 (MW)	Actual operating capability (MW)		Net generation (GWh) ²	
						July 1, 2001	July 1, 2000	FY 2001	FY 2000
Arizona									
Davis	Reclamation	Colorado	Jan 51	5	236	236	232	1,260	1,280
California									
Parker	Reclamation	Colorado	Dec 42	4	54 ³	54	54	247	268
Parker-Davis Total				9	290	290	286	1,507	1,548

¹ Installed operating capability is the maximum generating capability of the units at unity power factor without exceeding the specified heat rise on each unit and independent of water constraints.

² Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

³ United States' share (50 percent) of plant capability.

Storage and Generation



Firm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2001	PD-F6	0.65 - Generation 1.08 - Transmission	1.49 mills/kWh	10/1/00	5.45 mills/kWh

Transmission Rate Provisions

Fiscal year	Rate schedule designation	Rate
2001	PD-FT6, Firm Transmission Service	\$12.99 per kW per year

Marketing Plan Summary

Project	Expiration Date
Parker-Davis	Sept. 30, 2008

Firm and Nonfirm Energy Sales by State

Type of customer	FY 2001			FY 2000		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
Arizona						
Energy sales - MWh	668,748	6,802	675,550	575,873	26,877	602,750
Power revenues - \$	1,822,736	312,902	2,135,638	2,931,996	785,931	3,717,927
California						
Energy sales - MWh	351,460	20,982	372,442	304,844	104,671	409,515
Power revenues - \$	971,434	1,486,367	2,457,801	1,564,908	3,884,749	5,449,657
Colorado						
Energy sales - MWh	0	20	20	0	330	330
Power revenues - \$	0	600	600	0	8,140	8,140
Connecticut						
Energy sales - MWh	0	700	700	0	100	100
Power Revenues-\$	0	20,700	20,700	0	15,000	15,000
Idaho						
Energy sales - MWh	0	3,450	3,450	0	15,792	15,792
Power revenues - \$	0	90,350	90,350	0	332,089	332,089
Minnesota						
Energy sales - MWh	0	1,911	1,911	0	1,014	1,014
Power revenues-\$	0	117,491	117,491	0	41,968	41,968
Missouri						
Energy sales - MWh	0	50	50	0	4,945	4,945
Power revenues - \$	0	1,000	1,000	0	113,865	113,865
Nevada						
Energy sales - MWh	300,808	350	301,158	293,385	6,010	299,395
Power revenues - \$	879,581	13,500	893,081	1,506,865	165,575	1,672,440
New Mexico						
Energy sales - MWh	0	6,323	6,323	0	6,605	6,605
Power revenues - \$	0	399,875	399,875	0	162,639	162,639
North Dakota						
Energy sales - MWh	0	248	248	0	0	0
Power revenues - \$	0	37,200	37,200	0	0	0
Ohio						
Energy sales - MWh	0	0	0	0	799	799
Power revenues - \$	0	0	0	0	25,747	25,747
Oregon						
Energy sales - MWh	0	359	359	0	2,025	2,025
Power revenues - \$	0	5,736	5,736	0	60,225	60,225
Utah						
Energy sales - MWh	0	680	680	0	1,525	1,525
Power revenues - \$	0	31,600	31,600	0	22,690	22,690
Canada						
Energy sales - MWh	0	0	0	0	3,150	3,150
Power revenues - \$	0	0	0	0	57,900	57,900
Total Parker-Davis ¹						
Energy sales - MWh	1,321,016	41,875	1,362,891	1,174,101	173,843	1,347,945
Power revenues - \$	3,673,751	2,517,321	6,191,072	6,003,769	5,676,517	11,680,286

¹ Excludes energy sales and power revenues to interdepartmental, interproject and project use customers.

Firm and Nonfirm Sales by Customer Category

Type of customer	FY 2001			FY 2000		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
Municipalities						
Energy sales - MWh	120,636	11,987	132,623	99,448	21,594	121,042
Revenues - \$	316,982	572,456	889,438	494,805	395,388	890,193
Cooperatives						
Energy sales - MWh	130,969	924	131,893	113,520	12,043	125,563
Revenues - \$	363,234	76,860	440,094	591,943	337,060	929,003
Federal agencies ¹						
Energy sales - MWh	391,067	1,558	392,625	343,996	2,178	346,174
Revenues - \$	1,074,080	93,914	1,167,994	1,745,984	85,903	1,831,887
State agencies						
Energy sales - MWh	444,930	5,565	450,495	413,780	23,089	436,869
Revenues - \$	1,272,711	376,728	1,649,438	2,127,606	414,771	2,542,376
Public utility districts						
Energy sales - MWh	0	0	0	0	400	400
Revenues - \$	0	0	0	0	16,650	16,650
Irrigation districts						
Energy sales - MWh	233,414	0	233,414	203,357	0	203,357
Revenues - \$	646,744	0	646,744	1,043,432	0	1,043,432
Investor-owned						
Energy sales - MWh	0	10,550	10,550	0	35,609	35,609
Revenues - \$	0	505,261	505,261	0	949,689	949,689
Marketers						
Energy sales - MWh	0	11,291	11,291	0	78,930	78,930
Revenues - \$	0	892,102	892,102	0	3,477,056	3,477,056
Total ²						
Energy sales - MWh	1,321,016	41,875	1,362,891	1,174,101	173,843	1,347,945
Revenues - \$	3,673,751	2,517,321	6,191,072	6,003,769	5,676,517	11,680,286

¹ Includes sales to the Colorado River Agency, Tohono O'Odham Nation, San Carlos Irrigation Project and the Fort Mohave Indian Tribe.

² Excludes energy sales and power revenues to interdepartmental, interproject and project use customers.

Sales by State and Customer Category

State/Type of customer	FY 2001		FY 2000	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Arizona				
Municipalities	88,336	232,442	73,186	363,748
Cooperatives	131,625	402,294	125,563	929,003
Federal agencies ¹	225,472	702,197	197,092	1,059,099
State agencies	178,979	655,891	156,254	930,564
Irrigation districts	51,030	141,414	46,277	232,099
Investor-owned utilities	108	1,400	4,378	203,415
Project use sales	197,918	585,863	182,652	1,009,621
Total Arizona	873,468	2,721,501	785,402	4,727,548
California				
Municipalities	43,567	619,796	46,000	495,615
Federal agencies ²	136,776	381,564	121,792	634,627
State agencies	1,085	198,200	14,521	243,109
Public utility districts	0	0	400	16,650
Irrigation districts	182,384	505,330	157,080	811,333
Power marketers	8,630	752,911	69,721	3,248,323
Total California	372,442	2,457,801	409,515	5,449,657
Colorado				
Municipalities	0	0	330	8,140
Cooperatives	20	600	0	0
Interproject	8,647	376,113	49,201	2,100,969
Total Colorado	8,667	376,713	49,531	2,109,109
Connecticut				
Power marketers	700	20,700	100	15,000
Total Connecticut	700	20,700	100	15,000

Sales by State and Customer Category, continued

State/Type of customer	FY 2001		FY 2000	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Idaho				
Investor-owned utilities	3,450	90,350	15,792	332,089
Total Idaho	3,450	90,350	15,792	332,089
Minnesota				
Power marketers	1,911	117,491	1,014	41,968
Total Minnesota	1,911	117,491	1,014	41,968
Missouri				
Power marketers	50	1,000	4,945	113,865
Total Missouri	50	1,000	4,945	113,865
Nevada				
Federal agencies	30,377	84,233	27,291	138,162
State agencies	270,431	795,347	266,094	1,368,703
Investor-owned utilities	350	13,500	6,010	165,575
Total Nevada	301,158	893,081	299,395	1,672,440
New Mexico				
Municipalities	40	5,600	0	0
Investor-owned utilities	6,283	394,275	6,605	162,639
Total New Mexico	6,323	399,875	6,605	162,639
North Dakota				
Cooperatives	248	37,200	0	0
Total North Dakota	248	37,200	0	0
Ohio				
Investor-owned utilities	0	0	799	25,747
Total Ohio	0	0	799	25,747
Oregon				
Investor-owned utilities	359	5,736	2,025	60,225
Total Oregon	359	5,736	2,025	60,225
Utah				
Municipalities	680	31,600	1,525	22,690
Total Utah	680	31,600	1,525	22,690
Canada				
Power marketers	0	0	3,150	57,900
Total Canada	0	0	3,150	57,900
Total Parker-Davis				
Municipalities	132,623	889,438	121,042	890,193
Cooperatives	131,893	440,094	125,563	929,003
Federal agencies ^{1, 2}	392,625	1,167,994	346,174	1,831,887
State agencies	450,495	1,649,438	436,869	2,542,376
Public utility districts	-	-	400	16,650
Irrigation districts	233,414	646,744	203,357	1,043,432
Investor-owned utilities	10,550	505,261	35,609	949,689
Power marketers	11,291	892,102	78,930	3,477,056
Interproject	8,647	376,113	49,201	2,100,969
Project use sales	197,918	585,863	182,652	1,009,621
Total Parker-Davis	1,569,456	7,153,048	1,579,798	14,790,876

¹ Includes sales to the Colorado River Agency, Tohono O'Odham Nation and San Carlos Irrigation Project.

² Includes sales to the Fort Mohave Indian Tribe.

Top 5 Customers in Firm Energy Sales

Rank	Customer	(MWh)	Percent of firm sales
1	Colorado River Commission	270,431	20
2	Wellton-Mohawk Irrig District	191,070	14
3	Imperial Irrigation District	182,384	14
4	Salt River Project	174,499	13
5	Arizona Electric Power Coop	130,969	10
Total		949,353	71

Top 5 Customers in Firm Energy Revenue

Rank	Customer	(\$)	Percent of firm revenue
1	Colorado River Commission	795,347	22
2	Wellton-Mohawk Irrig District	564,663	15
3	Imperial Irrigation District	505,330	14
4	Salt River Project	477,364	13
5	Arizona Electric Power Coop	363,234	10
Total		2,705,938	74

Top 5 Customers in Nonfirm Energy Sales

Rank	Customer	(MWh)	Percent of nonfirm sales
1	Los Angeles Dept. of Water and Power	8,213	20
2	California Power Exchange	7,805	19
3	Public Service Co. of New Mexico	6,283	15
4	Salt River Project	4,480	11
5	Idaho Power Co.	3,450	8
Total		30,231	73

Top 5 Customers in Nonfirm Energy Revenue

Rank	Customer	(\$)	Percent of nonfirm revenues
1	California Power Exchange	575,084	23
2	Los Angeles Dept. of Water and Power	418,215	17
3	Public Service Co. of New Mexico	394,275	16
4	California Dept. of Water Resources	194,000	8
5	Salt River Project	178,528	7
Total		1,760,102	71

Excludes energy sales and power revenues to interdepartmental, interproject and project use customers.

Customers by State and Customer Category

State/Customer category	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Arizona								
Municipalities	4	0	0	4	4	0	0	4
Cooperatives	2	1	0	3	0	1	1	2
Federal agencies ¹	8	0	1	9	6	1	1	8
State agencies	0	1	0	1	0	1	0	1
Irrigation districts	2	0	0	2	3	0	0	3
Investor-owned utilities	0	0	2	2	0	0	3	3
California								
Municipalities	1	0	2	3	1	0	1	2
Federal agencies ²	2	0	0	2	2	1	0	3
State agencies	0	0	2	2	0	0	1	1
Irrigation districts	1	0	0	1	1	0	0	1
Power marketers	0	0	1	1	0	0	1	1
Public utility districts	0	0	1	1	0	0	1	1
Colorado								
Municipalities	0	0	0	0	0	0	1	1
Cooperatives	0	0	1	1	0	0	0	0
Connecticut								
Power marketers	0	0	1	1	0	0	1	1
Idaho								
Investor-owned utilities	0	0	1	1	0	0	1	1
Minnesota								
Power marketers	0	0	1	1	0	0	1	1
Missouri								
Power marketers	0	0	1	1	0	0	1	1
New Mexico								
Municipalities	0	0	1	1	0	0	0	0
Investor-owned utilities	0	0	1	1	0	0	1	1
Nevada								
Federal agencies	2	0	0	2	2	0	0	2
State agencies	1	0	0	1	1	0	0	1
Investor-owned utilities	0	0	1	1	0	0	1	1
North Dakota								
Cooperatives	0	0	1	1	0	0	0	0
Ohio								
Investor-owned utilities	0	0	0	0	0	0	1	1
Oregon								
Investor-owned utilities	0	0	1	1	0	0	1	1
Utah								
Municipalities	0	0	1	1	0	0	1	1
Canada								
Power marketers	0	0	0	0	0	0	1	1
Subtotal	23	2	20	45	20	4	20	44
Project use sales	2	0	0	2	2	0	0	2
Subtotal	25	2	20	47	22	4	20	46
Interproject sales	0	0	0	0	0	0	2	2
Total	25	2	20	47	22	4	22	48

¹ Includes the Colorado River Agency, Tohono O'Odham Nation and San Carlos Irrigation Project.

² Includes the Fort Mohave Indian Tribe.

Summary by State

State	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Arizona	16	2	3	21	13	3	5	21
California	4	0	6	10	4	1	4	9
Colorado	0	0	1	1	0	0	1	1
Connecticut	0	0	1	1	0	0	1	1
Idaho	0	0	1	1	0	0	1	1
Minnesota	0	0	1	1	0	0	1	1
Missouri	0	0	1	1	0	0	1	1
New Mexico	0	0	2	2	0	0	1	1
Nevada	3	0	1	4	3	0	1	4
North Dakota	0	0	1	1	0	0	0	0
Ohio	0	0	0	0	0	0	1	1
Oregon	0	0	1	1	0	0	1	1
Utah	0	0	1	1	0	0	1	1
Canada	0	0	0	0	0	0	1	1
Total	23	2	20	45	20	4	20	44

Summary by Customer Category

Customer category	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Municipalities	5	0	4	9	5	0	3	8
Cooperatives	2	1	2	5	0	1	1	2
Federal agencies ¹	12	0	1	13	10	2	1	13
State agencies	1	1	2	4	1	1	1	3
Irrigation districts	3	0	0	3	4	0	0	4
Investor-owned utilities	0	0	7	7	0	0	9	9
Power marketers	0	0	3	3	0	0	4	4
Public utilities district	0	0	1	1	0	0	1	1
Subtotal	23	2	20	45	20	4	20	44
Project use sales	2	0	0	2	2	0	0	2
Subtotal	25	2	20	47	22	4	20	46
Interproject sales	0	0	0	0	0	0	2	2
Total	25	2	20	47	22	4	22	48

¹ Includes the Colorado River Agency, Tohono O'Odham Nation, San Carlos Irrigation Project and the Fort Mohave Indian Tribe.

Purchased Power

Supplier	FY 2001		FY 2000	
	Energy (MWh)	Costs (\$ 000)	Energy (MWh)	Costs (\$ 000)
NonWestern suppliers				
Arizona Electric Power Co.	0	0	10	0
Public Service Co. of New Mexico	0	0	40	1
Salt River Project	0	0	1,248	94
Municipal Energy Agency of Nebraska	0	0	240	19
Tucson Electric Power	0	0	90	5
PowerEx	0	0	25	0
Arizona Public Service	0	0	230	28
Subtotal nonWestern suppliers	0	0	1,883	147
Western suppliers				
Salt Lake City Area/Integrated Projects ¹	0	0	365	17
Subtotal	0	0	365	17
Total	0	0	2,248	164

¹ Purchased power was financed through an interagency agreement and did not use appropriated funds.

Transmission Revenues

<u>Transmission service</u>	<u>FY 2001 Revenue (\$)</u>	<u>FY 2000 Revenue (\$)</u>
Long-term firm point-to-point transmission service	23,787,981	20,585,124
Nonfirm point-to-point transmission service	6,358,956	1,640,665
Parker-Davis Project total	30,146,937	22,225,789

Ancillary Services Revenues

<u>Ancillary service</u>	<u>FY 2001 Revenue (\$)</u>	<u>FY 2000 Revenue (\$)</u>
Scheduling and dispatch service	77,328	64,440
Operating reserves – spinning	91,860	76,565
Parker-Davis Project total	169,188	141,005

Power Sales and Revenue

<u>Customer</u>	<u>Contract rate of delivery</u>		<u>FY 2001</u>		<u>FY 2000</u>	
	<u>Summer (kW)</u>	<u>Winter (kW)</u>	<u>Energy (MWh)</u>	<u>Revenue (\$)</u>	<u>Energy (MWh)</u>	<u>Revenue (\$)</u>
Municipalities						
Arizona						
Fredonia	1,577	1,342	11,309	28,387	9,273	43,980
Thatcher	350	250	2,348	5,904	2,072	9,527
Mesa	10,450	8,000	62,279	166,344	51,291	260,191
Wickenburg	1,837	1,530	12,400	31,807	10,550	50,049
Subtotal Arizona			88,336	232,442	73,186	363,748
California						
Anaheim			0	0	0	0
Burbank			3,054	117,041	0	0
Colton			0	0	0	0
Glendale			0	0	0	0
Los Angeles Dept. of Water & Power			8,213	418,215	19,739	364,558
Needles	5,100	4,064	32,300	84,540	26,261	131,057
Riverside			0	0	0	0
Pasadena			0	0	0	0
Subtotal California			43,567	619,796	46,000	495,615
Colorado						
Colorado Springs Utilities			0	0	330	8,140
Subtotal Colorado			0	0	330	8,140
New Mexico						
Farmington			40	5,600	0	0
Subtotal New Mexico			40	5,600	0	0
Utah						
Utah Associated Municipal Power			0	0	0	0
Utah Municipal Power Agency			680	31,600	1,525	22,690
Subtotal Utah			680	31,600	1,525	22,690
Total municipalities			132,623	889,438	121,042	890,193
Cooperatives						
Arizona						
Arizona Electric Power Coop	23,800	18,400	131,625	402,294	124,595	899,087
Resource Management Services			0	0	968	29,916
Subtotal Arizona			131,625	402,294	125,563	929,003
Colorado						
Rocky Mtn Generation Coop.			20	600	0	0
Subtotal Colorado			20	600	0	0
North Dakota						
Basin Electric Power Coop			248	37,200	0	0
Subtotal North Dakota			248	37,200	0	0
Total cooperatives			131,893	440,094	125,563	929,003

Power Sales and Revenue, continued

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Federal agencies						
Arizona						
Colorado River Agency—BIA	8,900	5,940	51,716	136,856	42,464	217,278
San Carlos Project—BIA	17,185	13,130	93,274	259,842	81,783	425,331
Gila Bend Air Force Auxiliary	394	395	2,867	7,350	2,522	11,856
Luke Air Force Base	2,235	2,227	16,831	42,475	14,130	66,700
Marine Corps Air Station	2,157	1,795	14,658	37,489	12,188	58,649
Tohono O'Odham Nation	2,887	2,353	19,175	49,355	15,650	76,508
Yuma Desalting Plant/USBR Proj Office			1,558	93,914	1,683	69,505
Yuma Proving Ground	5,235	4,080	25,393	74,915	26,671	133,272
Subtotal Arizona			225,472	702,197	197,092	1,059,099
California						
Ft. Mohave Indian Tribe	1,970	1,200	12,814	31,956	10,793	61,570
Edwards Air Force Base	18,285	14,630	101,232	281,579	88,269	455,027
March Air Force Base	4,570	4,113	22,730	68,028	22,730	118,030
Subtotal California			136,776	381,564	121,792	634,627
Nevada						
Nellis Air Force Base	2,887	2,630	14,884	43,861	14,413	74,881
Nevada Operations Office—DOE	2,244	2,178	15,493	40,373	12,878	63,280
Subtotal Nevada			30,377	84,233	27,291	138,162
Total Federal agencies			392,625	1,167,994	346,174	1,831,887
State Agencies						
Arizona						
Arizona Power Pool Assn.			0	0	0	0
Central Arizona Water Conservation			0	0	0	0
Salt River Project	31,700	22,500	178,979	655,891	156,254	930,564
Subtotal Arizona			178,979	655,891	156,254	930,564
California						
Metropolitan Water Dist of So. Calif.			210	4,200	14,521	243,109
California Dept of Water Resources			875	194,000		
Subtotal California			1,085	198,200	14,521	243,109
Nevada						
Colorado River Commission	56,950	41,010	270,431	795,347	266,094	1,368,703
Subtotal Nevada			270,431	795,347	266,094	1,368,703
Total state agencies			450,495	1,649,438	436,869	2,542,376
Public utility districts						
California						
Sacramento Municipal Utility District			0	0	400	16,650
Subtotal California			0	0	400	16,650
Total public utility districts			0	0	400	16,650
Irrigation districts						
Arizona						
ED-1 & ED-3 (APA) Pinal	5,200	4,230	33,002	85,598	28,515	134,386
Wellton-Mohawk I&DD & (PUP) ¹	39,000	31,544	15,332	44,896	16,539	82,556
Yuma Cty Water Users (PUP)	4,600	3,729	0	0	0	0
Yuma Irrigation District	960	780	2,696	10,920	1,223	15,156
Subtotal Arizona			51,030	141,414	46,277	232,099
California						
Imperial Irrigation District	32,550	26,300	182,384	505,330	157,080	811,333
Subtotal California			182,384	505,330	157,080	811,333
Total irrigation districts			233,414	646,744	203,357	1,043,432

Power Sales and Revenue, continued

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Investor-owned utilities						
Arizona						
Arizona Public Service Co.			100	400	2,870	152,705
Griffith Energy			8	1,000	58	8,360
Tucson Electric Power Co.			0	0	1,450	42,350
Subtotal Arizona			108	1,400	4,378	203,415
Idaho						
Idaho Power Co.			3,450	90,350	15,792	332,089
Subtotal Idaho			3,450	90,350	15,792	332,089
New Mexico						
Public Service Co. of New Mexico			6,283	394,275	6,605	162,639
Subtotal New Mexico			6,283	394,275	6,605	162,639
Nevada						
Nevada Power Company			350	13,500	6,010	165,575
Subtotal Nevada			350	13,500	6,010	165,575
Ohio						
American Electric Power Service			0	0	799	25,747
Subtotal Ohio			0	0	799	25,747
Oregon						
PacifiCorp			359	5,736	2,025	60,225
Subtotal Oregon			359	5,736	2,025	60,225
Total investor-owned			10,550	505,261	35,609	949,689
Power marketers						
California						
California Independent Service			825	177,827		
California Power Exchange			7,805	575,084	69,721	3,248,323
Subtotal California			8,630	752,911	69,721	3,248,323
Canada						
PowerEx			0	0	3,150	57,900
Subtotal Canada			0	0	3,150	57,900
Connecticut						
Sempra Energy Trading			700	20,700	100	15,000
Subtotal Connecticut			700	20,700	100	15,000
Minnesota						
Cargill-Alliant			1,911	117,491	1,014	41,968
Subtotal Minnesota			1,911	117,491	1,014	41,968
Missouri						
Aquila			50	1,000	4,945	113,865
Subtotal Missouri			50	1,000	4,945	113,865
Total power marketers			11,291	892,102	78,930	3,477,056
Parker-Davis subtotal			1,362,891	6,191,072	1,347,945	11,680,286
Project use sales			197,918	585,863	182,652	1,009,621
Interproject sales						
Colorado						
Loveland Area Projects			225	23,250	200	4,725
SLCA/IP			8,422	352,863	49,001	2,096,244
Subtotal Colorado			8,647	376,113	49,201	2,100,969
Total interproject sales			8,647	376,113	49,201	2,100,969
Parker-Davis Project total			1,569,456	7,153,048	1,579,798	14,790,876

¹ Does not include transmission revenue associated with these sales.

² Excludes energy sales and power revenues to interdepartmental, interproject and project use customers.

Parker-Davis Project Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative 2000	Adjustments ¹	Annual 2001	Cumulative 2001
Revenue:				
Gross operating revenue	851,249	129 ²	42,017	893,395
Income transfers (net)	(1,650)	0	(555)	(2,205)
Total operating revenue	849,599	129	41,462	891,190
Expenses:				
O & M and other	440,174	(1,204) ²	20,052	459,022
Purchase power and other	23,166	(79) ²	710	23,797
Interest				
Federally financed	157,035	(100) ²	12,208	169,143
Non-Federally financed	0	0	0	0
Total interest	157,035	(100)	12,208	169,143
Total expense	620,375	(1,383)	32,970	651,962
(Deficit)/Surplus revenue	8,520	1,207	6,823	16,550
Investment:				
Federally financed power	348,163	(6,517) ²	13,196	354,842
Non-Federally financed power	0	2,001 ²	756	2,757
Federally financed nonpower	27,110	60 ²	3,462	30,632
Non-Federally financed nonpower	397	6 ²	153	556
Total investment	375,670	(4,450)	17,567	388,787
Investment repaid:				
Federally financed power	193,537	(1,702) ²	760	192,595
Non-Federally financed power	0	2,001 ²	756	2,757
Federally financed Nonpower	26,770	0	0	26,770
Non-Federally financed Nonpower	397	6 ²	153	556
Total investment repaid	220,704	305	1,669	222,678
Investment unpaid:				
Federally financed power	154,626	(4,815) ²	12,436	162,247
Non-Federally financed power	0	0	0	0
Federally financed nonpower	340	60 ²	3,462	3,862
Non-Federally financed nonpower	0	0	0	0
Total investment unpaid	154,966	(4,755)	15,898	166,109
Percent of investment repaid to date:				
Federal power	55.59%			54.28%
Non-Federal power	N/A			100.00%
Federally financed nonpower	98.76%			87.39%
Non-Federally financed nonpower	100%			100.00%

¹ This column ties to the cumulative FY 2000 numbers on page 107 of the FY 2000 Operations Summary.

² Adjustment reflects the FY 1999 and FY 2000 audited financial statements and rounding.

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Assets						
Utility plant:						
Completed plant	\$ 253,406	78,459	331,865	\$ 249,991	78,460	328,451
Accumulated depreciation	(98,995)	(77,739)	(176,734)	(91,796)	(77,740)	(169,536)
	154,411	720	155,131	158,195	720	158,915
Construction work in progress	28,226	0	28,226	21,056	0	21,056
Net utility plant	182,637	720	183,357	179,251	720	179,971
Cash	18,198	5,070	23,268	18,730	6,078	24,808
Accounts receivable	13,508	0	13,508	7,178	32	7,210
Other assets	21,412	1,551	22,963	24,551	918	25,469
Total assets	235,755	7,341	243,096	229,710	7,748	237,458
Federal investment and liabilities						
Federal investment:						
Congressional appropriations	502,605	293,346	795,951	480,781	295,000	775,781
Interest on Federal investment	158,894	34,716	193,610	145,258	34,717	179,975
Transfer of property & services, net	110,425	(111,879)	(1,454)	110,629	(111,879)	(1,250)
Gross Federal investment	771,924	216,183	988,107	736,668	217,838	954,506
Funds returned to U.S. Treasury	(565,834)	(230,177)	(796,011)	(537,860)	(230,164)	(768,024)
Net outstanding Federal investment	206,090	(13,994)	192,096	198,808	(12,326)	186,482
Accumulated net revenues/(deficit)	4,357	18,759	23,116	8,890	17,923	26,813
Total Federal investment	210,447	4,765	215,212	207,698	5,597	213,295
Commitments and contingencies						
Liabilities:						
Accounts payable	2,336	525	2,861	3,009	1,049	4,058
Other liabilities	22,972	2,051	25,023	19,003	1,102	20,105
Total liabilities	25,308	2,576	27,884	22,012	2,151	24,163
Total Federal investment & liabilities	\$ 235,755	7,341	243,096	\$ 229,710	7,748	237,458

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Operating revenues:						
Sales of electric power	\$ 14,791	0	14,791	10,650	0	10,650
Other operating income	27,404	13	27,417	28,227	13	28,240
Gross operating revenues	42,195	13	42,208	38,877	13	38,890
Income transfers, net	(8,815)	6,868	(1,947)	(4,865)	3,451	(1,414)
Total operating revenues	33,380	6,881	40,261	34,012	3,464	37,476
Operating expenses:						
Operation and maintenance	14,066	2,452	16,518	12,299	3,653	15,952
Administration and general	3,825	3,592	7,417	3,242	797	4,039
Purchased power	245	0	245	104	0	104
Depreciation	7,198	0	7,198	3,336	15,165	18,501
Total operating expenses	25,334	6,044	31,378	18,981	19,615	38,596
Net operating revenues/(deficit)	8,046	837	8,883	15,031	(16,151)	(1,120)
Interest on Federal investment:						
Interest on Federal investment	13,636	1	13,637	12,513	0	12,513
Allowance for funds used during construction	(1,057)	0	(1,057)	(868)	0	(868)
Net interest expense	12,579	1	12,580	11,645	0	11,645
Net revenues/(deficit)	(4,533)	836	(3,697)	3,386	(16,151)	(12,765)
Accumulated net revenues:						
Balance beginning of year	8,890	17,923	26,813	5,504	34,074	39,578
Balance end of year	\$ 4,357	18,759	\$ 23,116	8,890	17,923	26,813

Pick-Sloan Missouri Basin Program



The Pick-Sloan Missouri Basin Program was authorized by Congress in 1944. The multipurpose program provides flood control, irrigation, navigation, recreation, preservation and enhancement of fish and wildlife and power generation. Pick-Sloan power is marketed by two Western regions—Upper Great Plains and Rocky Mountain.

Seven dams and powerplants on the Missouri River produce hydroelectric power for the Eastern Division of the Pick-Sloan. They are: Canyon Ferry in western Montana; Fort Peck at Fort Peck, Mont.; Garrison at Riverdale, N.D.; Oahe at Pierre, S.D.; Big Bend at Fort Thompson, S.D., and Fort Randall and Gavins Point in southern South Dakota. Yellowtail Dam on the Bighorn River in south central Montana produces power for both the Eastern and Western divisions. Including one-half of Yellowtail, Eastern Division powerplants generate more than 10 million kWh in an average year.

The Bureau of Reclamation operates 16 powerplants in the Pick-Sloan-Western Division. Most of these plants are associated with irrigation-based projects that have reached advanced stages of development. Western Division power is marketed through the Loveland Area Projects by Western's Rocky Mountain Region.

Eastern Division

In FY 2001, the Upper Great Plains saw below-average generation of 7.0 billion kWh. This required Western to purchase 3.5 billion kWh at a cost of \$137.7 million to support its firm power contracts. This was mitigated to a certain extent by sales of \$81.8 million in the surplus market for the region. This excludes Joint Marketing Plan transactions of 1.4 billion kWh at \$76.5 million for the other JMP parties. The outlook for FY 2002 generation was below average as of Oct. 1, 2001.

High levels of generation over the past several years have allowed Pick-Sloan to maintain its firm power rate since 1995. On July 10, 2000, Western published a *Federal Register* notice extending the current firm composite rate of 14.23 mills per kWh through Sept. 30, 2003.

The Upper Great Plains Region serves customers across more than 378,000 square miles in the northern Rocky Mountain and western plains states. Power is delivered through 98 substations, across about 7,745 miles of Federal transmission lines, which connect with other regional transmission systems.

The region's 300-plus customers include rural electric cooperatives, municipalities, public utility districts, irrigation districts and Federal and state agencies. Surplus power is sold to a variety of suppliers, including investor-owned utilities and power marketers, as well as preference customers.

The Eastern Division of Pick-Sloan is interconnected with Southwestern Power Administration at Maryville, Mo. Through our participation in the Mid-Continent Area Power Pool, the Upper Great Plains Region sells power to MAPP utilities at MAPP transmission rates. In addition, in FY 1998 the Upper Great Plains Region combined its transmission facilities with those of Basin Electric Power Cooperative and Heartland Consumers Power District to form the Integrated System. This allows the region, as well as other transmission users, to transmit power and energy across these entities' transmission facilities using a single Integrated System transmission rate.

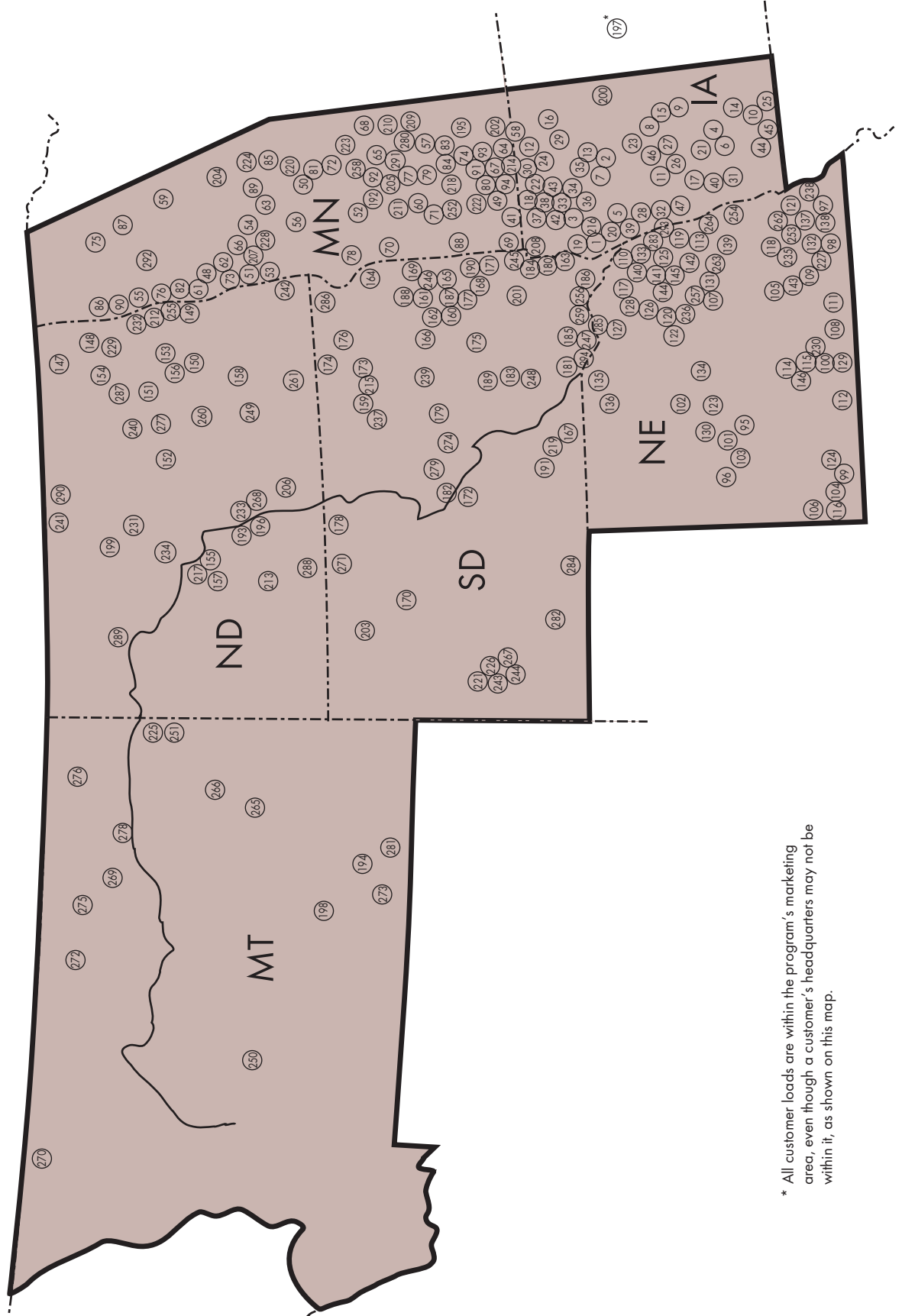
Starting Jan. 1, 2001, Western began delivering power and energy to new utility customers and to Native American tribes that received allocations from the Post-2000 Resource Pool. Tribes received the benefits of their allocations through a bill crediting program. Annually, about 3.3 million kWh of

Federal hydropower were delivered to Indian reservations across the Upper Great Plains Region by 45 electric cooperatives, four municipal systems, four investor-owned utilities and six public power districts. The bill crediting program saved tribal consumers about \$4,355,000 annually in energy costs.

Major facilities in the Eastern Division marketing area include an operations office and dispatch center in Watertown, S.D., where power delivery is managed and operated to ensure system reliability. Three maintenance offices oversee 12 line crews and eight substation crews in operating and maintaining the Eastern Division's extensive transmission system. They are located in Bismarck, N.D.; Huron, S.D.; and Fort Peck, Mont. Miles City, Mont., is home to the region's back-to-back direct current converter station. The station can receive alternating current from either the eastern or western power system, convert it into direct current and deliver alternating current into the opposing system. The Upper Great Plains regional office, located in Billings, Mont., manages this converter station.

Pick-Sloan Missouri Basin Program

Firm Power Customers and Marketing Area



* All customer loads are within the program's marketing area, even though a customer's headquarters may not be within it, as shown on this map.

Municipalities Iowa

- 1 Akron
- 2 Alta
- 3 Alton
- 4 Anita
- 5 Anthon
- 6 Atlantic
- 7 Aurelia
- 8 Breda
- 9 Coon Rapids
- 10 Corning
- 11 Denison
- 12 Esterville
- 13 Fonda
- 14 Fontanelle
- 15 Glidden
- 16 Graettinger
- 17 Harlan
- 18 Hartley
- 19 Hawarden
- 20 Hinton
- 21 Kimballton
- 22 Lake Park
- 23 Lake View
- 24 Laurens
- 25 Lenox
- 26 Manilla
- 27 Manning
- 28 Mapleton
- 29 Marathon
- 30 Milford
- 31 Neola
- 32 Onawa
- 33 Orange City
- 34 Paullina
- 35 Primghar
- 36 Remsen
- 37 Rock Rapids
- 38 Sanborn
- 39 Sergeant Bluff
- 40 Shelby
- 41 Sibley
- 42 Sioux Center
- 43 Spencer
- 44 Stanton
- 45 Villisca
- 46 Wall Lake
- 47 Woodbine

Minnesota

- 48 Ada
- 49 Adrian
- 50 Alexandria
- 51 Barnesville
- 52 Benson
- 53 Breckenridge
- 54 Detroit Lakes
- 55 East Grand Forks
- 56 Elbow Lake
- 57 Fairfax
- 58 Fairmont
- 59 Fosston
- 60 Granite Falls
- 61 Halstad

- 62 Hawley
- 63 Henning
- 64 Jackson
- 65 Kandiyohi
- 66 Lake Park
- 67 Lakefield
- 68 Litchfield
- 69 Luverne
- 70 Madison
- 71 Marshall
- 72 Melrose
- 73 Moorhead
- 74 Mountain Lake
- 75 Newfolden
- 76 Nielsville
- 77 Olivia
- 78 Ortonville
- 79 Redwood Falls
- 80 St. James
- 81 Sauk Centre
- 82 Shelly
- 83 Sleepy Eye
- 84 Springfield
- 85 Staples
- 86 Stephen
- 87 Thief River Falls
- 88 Tyler
- 89 Wadena
- 90 Warren
- 91 Westbrook
- 92 Willmar
- 93 Windom
- 94 Worthington

Nebraska

- 95 Ansley
- 96 Arnold
- 97 Auburn
- 98 Beatrice
- 99 Beaver City
- 100 Blue Hill
- 101 Broken Bow
- 102 Burwell
- 103 Callaway
- 104 Cambridge
- 105 Crete
- 106 Curtis
- 107 David City
- 108 Deshler
- 109 DeWitt
- 110 Emerson
- 111 Fairbury
- 112 Franklin
- 113 Fremont
- 114 Grand Island
- 115 Hastings
- 116 Indianola
- 117 Laurel
- 118 Lincoln
- 119 Lyons
- 120 Madison
- 121 Nebraska City
- 122 Neligh
- 123 Ord
- 124 Oxford

- 125 Pender
- 126 Pierce
- 127 Plainview
- 128 Randolph
- 129 Red Cloud
- 130 Sargent
- 131 Schuyler
- 132 Shickley
- 133 South Sioux City
- 134 Spalding
- 135 Spencer
- 136 Stuart
- 137 Syracuse
- 138 Tecumseh
- 139 Wahoo
- 140 Wakefield
- 141 Wayne
- 142 West Point
- 143 Wilber
- 144 Winside
- 145 Wisner
- 146 Wood River

North Dakota

- 147 Cavalier
- 148 Grafton
- 149 Hillsboro
- 150 Hope
- 151 Lakota
- 152 Maddock
- 153 Northwood
- 154 Park River
- 155 Riverdale
- 156 Sharon
- 157 Stanton
- 158 Valley City

South Dakota

- 159 Aberdeen
- 160 Arlington
- 161 Aurora
- 162 Badger
- 163 Beresford
- 164 Big Stone City
- 165 Brookings
- 166 Bryant
- 167 Burke
- 168 Colman
- 169 Estelline
- 170 Faith
- 171 Flandreau
- 172 Fort Pierre
- 173 Groton
- 174 Hecla
- 175 Howard
- 176 Langford
- 177 Madison
- 178 McLaughlin
- 179 Miller
- 180 Parker
- 181 Pickstown
- 182 Pierre
- 183 Plankinton
- 184 Sioux Falls
- 185 Tyndall
- 186 Vermillion

- 187 Volga
- 188 Watertown
- 189 Wessington Springs
- 190 White
- 191 Winner

Rural electric cooperatives

- 192 Agralite Electric Coop.
- 193 Basin Electric Power Coop.
- 194 Big Horn County Electric Coop.
- 195 Brown County Rural Electric
- 196 Capital Electric Coop.
- 197 Central Iowa Power Coop.
- 198 Central Montana Electric Power Coop.
- 199 Central Power Electric Coop.
- 200 Corn Belt Power Coop.
- 201 East River Electric Power Coop.
- 202 Federated Rural Electric Assn.
- 203 Grand Electric Coop.
- 204 Itasca-Mantrap Coop. Electric Assn.
- 205 Kandiyohi Coop. Elec. Power Assn.
- 206 KEM Electric Coop.
- 207 Lake Region Coop.
- 208 L&O Power Coop.
- 209 McLeod Coop. Power
- 210 Meeker Coop. Light and Power
- 211 Minnesota Valley Coop.
- 212 Minnkota Power Coop.
- 213 Mor-Gran-Sou Electric Coop.
- 214 Nobles Cooperative Electric
- 215 Northern Electric Coop.
- 216 Northwest Iowa Power Coop.
- 217 Oliver-Mercer Electric Coop.
- 218 Redwood Electric Coop.
- 219 Rosebud Electric Coop.
- 220 Runestone Electric Assn.
- 221 Rushmore Electric Power Coop.
- 222 South Central Electric Assn.
- 223 Stearns Cooperative Electric Assn.
- 224 Todd-Wadens Electric Coop.
- 225 Upper Missouri G&T Electric Coop.

Federal agency

- 226 Ellsworth Air Force Base

State agencies

- 227 Beatrice State Dev. Ctr.
- 228 Fergus Falls State Hospital
- 229 Grafton State School
- 230 Hastings Regional Center
- 231 McLean-Sheridan Rural Water
- 232 ND Mill & Elevator
- 233 ND State Water Commission-SW Pipeline Project
- 234 Missouri West
- 235 Nebraska State Penitentiary
- 236 Norfolk Regional Center
- 237 Northern State University-Aberdeen
- 238 Peru State College
- 239 SD Development Center
- 240 ND School for the Deaf
- 241 ND State University-Bottineau
- 242 ND State School of Science-Wahpeton

- 243 Black Hills State Univ.-Spearfish
- 244 SD School of Mines & Tech
- 245 SD State Penitentiary-Sioux Falls
- 246 SD State University-Brookings
- 247 Mike Durfee State Prison-Springfield
- 248 SD State Training School-Plankinton, SD
- 249 ND State Hospital-Jamestown
- 250 MT State Water Con. Bd.-Helena
- 251 MT State Water Con. Bd.-Sidney
- 252 Southwest State University, MN
- 253 Univ. of Nebraska-Lincoln
- 254 Univ. of Nebraska-Omaha
- 255 Univ. of ND-Grand Forks
- 256 Univ. of SD-Vermillion
- 257 Wayne State College
- 258 Willmar Regional Treatment Center
- 259 SD Human Services Center-Yankton
- 260 Burleigh Water Users
- 261 Dickey Rural Water Project

Public utility districts

- 262 Municipal Energy Agency of Nebraska
- 263 Nebraska Public Power District
- 264 Omaha Public Power District

Irrigation districts

- 265 Kinsey ID
- 266 Hammond Pump
- 267 Prairie County Water & Sewer Dist. No. 2
- 268 Garrison Diversion Conservancy District

Native American tribes

- 269 3-Mile Pump-BIA
- 270 Blackfeet
- 271 Cheyenne River Sioux
- 272 Chippewa-Cree
- 273 Crow
- 274 Crow Creek Sioux
- 275 Fort Belknap Community Council
- 276 Fort Peck Assiniboine & Sioux
- 277 Fort Totten/Belcourt-BIA
- 278 Frazer & Valley-BIA
- 279 Lower Brule Sioux
- 280 Lower Sioux
- 281 Northern Cheyenne
- 282 Oglala Sioux
- 283 Omaha
- 284 Rosebud Sioux
- 285 Santee Sioux
- 286 Sisseton-Wahpeton Sioux
- 287 Spirit Lake Sioux
- 288 Standing Rock Sioux
- 289 Three Affiliated Tribes
- 290 Turtle Mountain Band of Ojibway
- 291 Upper Sioux
- 292 White Earth Band of Anishinabe
- 293 Winnebago
- 294 Yankton Sioux

Note: Does not include interproject and Bureau of Reclamation customers.

Energy Resource and Disposition

	(GWh)	
	FY 2001	FY 2000
Energy resources		
Net generation	6,969	10,979
Interchange		
Received	58	53
Delivered	4	26
Net	54	27
Purchases		
NonWestern	4,882	2,834
Total purchases	4,882	2,834
Total energy resources	11,905	13,840
Energy disposition		
Sales of electric energy		
Western sales	11,176	12,919
Project use sales	35	42
Total energy sales	11,211	12,961
Other		
Interproject sales	106	101
Total other	106	101
Total energy delivered ¹	11,317	13,062
System and contractual losses	588	778
Total energy disposition	11,905	13,840

¹ These totals include Joint Marketing Plan sales of 1,361,314 MWh and \$76,540,104 for FY 2001 and 1,955,727 MWh and \$41,289,280 for FY 2000.

Facilities and Substations

	FY 2001	FY 2000
Substations		
Number of substations	98	98
Number of transformers	123	123
Transformer capacity (kVA)	8,104,653	8,104,653
Land (fee)		
Acres	1,601.00	1,597.16
Hectares	648.18	646.62
Land (easement)		
Acres	21.86	21.86
Hectares	8.85	8.85
Land (withdrawal)		
Acres	22.93 ²	20.98 ²
Hectares	9.28 ²	8.49 ²
Buildings and communications sites		
Number of buildings	185	185
Number of communications sites	148	148
Land (fee)		
Acres	168.81	168.81
Hectares	68.34	68.34
Land (easement)		
Acres	197.21	188.68
Hectares	79.84	76.39
Land (withdrawal)		
Acres	0.00	1.53
Hectares	0.00	0.62

² Prior-year data is restated to correct a calculation error in the FY 2000 Operations Summary.

Transmission Lines

	Iowa		Minnesota		Missouri		Montana	
Voltage rating	FY 2001	FY 2000	FY 2001	FY 2000	FY 2001	FY 2000	FY 2001	FY 2000
345-kV								
Circuit miles	20.33	20.33	0.00	0.00	0.00	0.00	0.00	0.00
Circuit kilometers	32.71	32.71	0.00	0.00	0.00	0.00	0.00	0.00
Acres	358.21	358.21	0.00	0.00	0.00	0.00	0.00	0.00
Hectares	145.02	145.02	0.00	0.00	0.00	0.00	0.00	0.00
230-kV								
Circuit miles	164.52	164.52	247.33	247.33	0.00	0.00	559.95	559.95
Circuit kilometers	264.71	264.71	397.95	397.95	0.00	0.00	900.96	900.96
Acres	2,053.52	2,053.52	3,087.66	3,087.66	0.00	0.00	8,285.06	8,285.06
Hectares	831.39	831.39	1,250.07	1,250.07	0.00	0.00	3,354.28	3,354.28
161-kV								
Circuit miles	192.23	192.23	0.00	0.00	17.95	17.95	283.28	283.28
Circuit kilometers	309.30	309.30	0.00	0.00	28.88	28.88	455.80	455.80
Acres	2,321.05	2,321.05	0.00	0.00	219.74	219.74	4,221.85	4,433.06
Hectares	939.70	939.70	0.00	0.00	88.96	88.96	1,709.25	1,794.77
115-kV								
Circuit miles	0.00	0.00	14.99	14.99	0.00	0.00	514.29	514.39
Circuit kilometers	0.00	0.00	24.12	24.12	0.00	0.00	827.49	827.65
Acres	0.00	0.00	149.85	149.85	0.00	0.00	6,263.76	6,495.91
Hectares	0.00	0.00	60.67	60.67	0.00	0.00	2,535.94	2,629.93
100-kV								
Circuit miles	0.00	0.00	0.00	0.00	0.00	0.00	14.92	14.92
Circuit kilometers	0.00	0.00	0.00	0.00	0.00	0.00	24.01	24.01 ¹
Acres	0.00	0.00	0.00	0.00	0.00	0.00	125.14	125.14
Hectares	0.00	0.00	0.00	0.00	0.00	0.00	50.66	50.66
69-kV and below								
Circuit miles	0.00	0.00	0.00	0.00	0.00	0.00	71.36	71.36
Circuit kilometers	0.00	0.00	0.00	0.00	0.00	0.00	114.82	114.82
Acres	0.00	0.00	1.73	1.73 ¹	0.00	0.00	596.81	597.02
Hectares	0.00	0.00	0.70	0.70 ¹	0.00	0.00	241.62	241.71
Totals								
Circuit miles	377.08	377.08	262.32	262.32	17.95	17.95	1,443.80	1,443.90
Circuit kilometers	606.72	606.72	422.07	422.07	28.88	28.88	2,299.07	2,327.26
Acres	4,732.78	4,732.78	3,239.24	3,239.24	219.74	219.74	19,492.62	19,936.19
Hectares	1,916.11	1,916.11	1,311.44	1,311.44	88.96	88.96	7,891.77	8,071.35

Transmission Lines, continued

Voltage rating	Nebraska		North Dakota		South Dakota		Total	
	FY 2001	FY 2000	FY 2001	FY 2000	FY 2001	FY 2000	FY 2001	FY 2000
345-kV								
Circuit miles	136.99	136.99	40.74	40.74	260.33	260.33	458.39	458.39
Circuit kilometers	220.42	220.42	65.55	65.55	418.87	418.87	737.55	737.55
Acres	2,500.53	2,500.53	0.00	0.00	5,061.84	5,058.30	7,920.58	7,917.04
Hectares	1,012.36	1,012.36	0.00	0.00	2,049.33	2,047.90	3,206.72	3,205.29
230-kV								
Circuit miles	0.00	0.00	983.30	983.30	1,766.12	1,766.12	3,721.22	3,721.22
Circuit kilometers	0.00	0.00	1,582.13	1,582.13	2,841.69	2,841.69	5,987.44	5,987.44
Acres	0.00	0.00	13,071.06	13,067.32	17,274.00	17,228.77	43,771.30	43,722.33
Hectares	0.00	0.00	5,291.94	5,290.42	6,993.54	6,975.23	17,721.21	17,701.39
161-kV								
Circuit miles	0.00	0.00	0.00	0.00	0.00	0.00	493.46	493.46
Circuit kilometers	0.00	0.00	0.00	0.00	0.00	0.00	793.98	793.98
Acres	0.00	0.00	0.00	0.00	0.00	0.00	6,762.64	6,973.85
Hectares	0.00	0.00	0.00	0.00	0.00	0.00	2,737.92	2,823.43
115-kV								
Circuit miles	71.74	71.74	884.96	1,884.96	1,343.87	1,343.15	2,829.85	2,829.85 ¹
Circuit kilometers	115.43	115.43	1,423.90	1,423.90	2,162.29	2,162.29 ¹	4,553.23	4,553.23 ¹
Acres	524.62	524.62	9,874.95	10,816.40	12,201.50	12,190.09	29,014.68	30,176.87
Hectares	212.40	212.40	3,997.96	4,379.12	4,939.89	4,935.27	11,746.86	12,217.38
100-kV ¹								
Circuit miles	0.00	0.00	0.00	0.00	0.00	0.00	14.92	14.92 ¹
Circuit kilometers	0.00	0.00	0.00	0.00	0.00	0.00	24.01	24.01 ¹
Acres	0.00	0.00 ¹	0.00	0.00	0.00	0.00	125.14	125.14
Hectares	0.00	0.00	0.00	0.00	0.00	0.00	50.66	50.66
69-kV and below								
Circuit miles	0.00	0.00	148.36	148.36	7.06	7.06	226.78	226.78
Circuit kilometers	0.00	0.00	238.71	238.71	11.36	11.36	364.89	364.89
Acres	0.00	0.00	1,373.84	1,370.05	2.17	2.17	1,974.55	1,970.76
Hectares	0.00	0.00	556.21	554.68	0.88	0.88	799.41	797.88
Totals								
Circuit miles	208.73	208.73	2,057.36	2,057.36	3,377.38	3,377.38 ¹	7,744.62	7,744.62 ¹
Circuit kilometers	335.85	335.85	3,310.29	3,310.29 ¹	5,434.20	5,434.20	12,461.24	12,462.20 ¹
Acres	3,025.15	3,025.15	24,319.85	25,253.77	34,539.51	34,479.33	89,568.89	90,885.97
Hectares	1,224.76	1,224.76	9,846.12	10,224.22	13,983.64	13,959.27	36,262.79	36,796.03

¹ Prior-year data is restated to correct a calculation error.

Powerplants

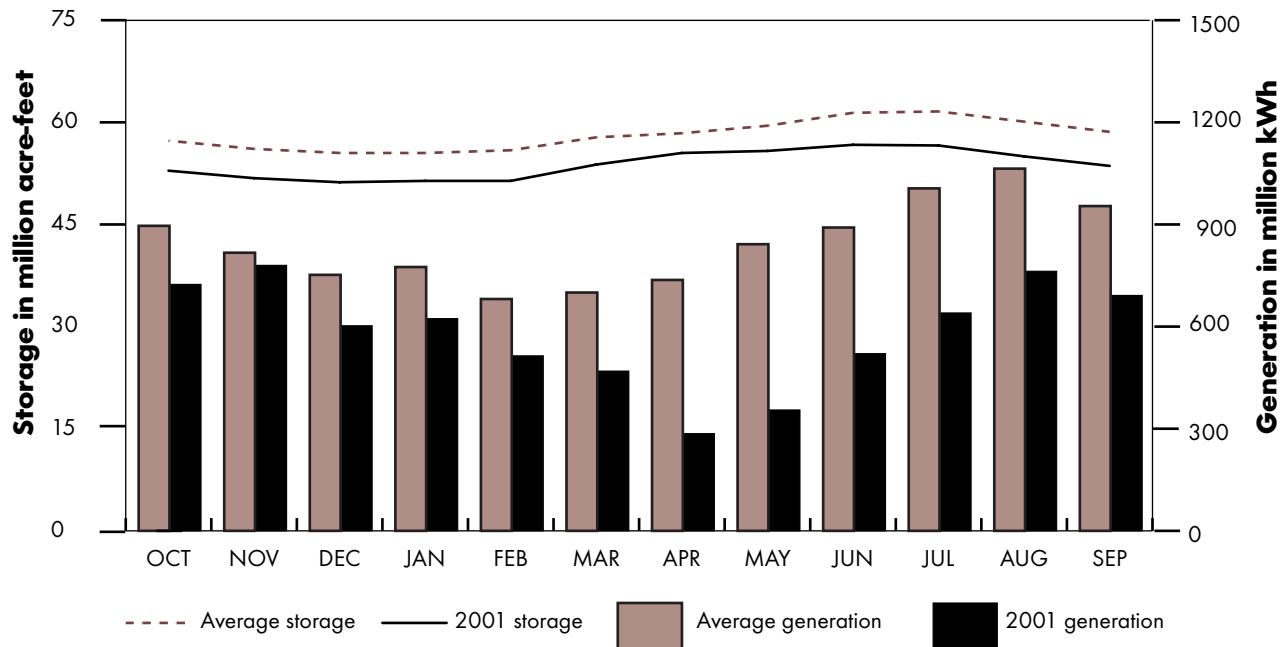
Project/state/ plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability ¹ FY 2001 (MW)	Actual operating capability (MW)		Net generation (GWh) ²	
						July 1, 2001	July 1, 2000	FY 2001	FY 2000
Pick-Sloan—Eastern Division									
Montana									
Canyon Ferry	Reclamation	Missouri	Dec 53	3	60	60	60	244	310
Fort Peck	Corps	Missouri	Jul 43	5	218	196	207	753	913
Yellowtail ³	Reclamation	Big Horn	Aug 66	2	144	131	139	256	362
North Dakota									
Garrison	Corps	Missouri	Jan 56	5	546	366	474	1,496	2,176
South Dakota									
Big Bend	Corps	Missouri	Oct 64	8	538	478	498	645	1,157
Fort Randall	Corps	Missouri	Mar 54	8	387	364	353	1,246	2,062
Gavins Point	Corps	Missouri	Sep 56	3	122	109	110	633	849
Oahe	Corps	Missouri	Apr 62	7	786	716	703	1,697	3,149
Pick-Sloan—Eastern Division Total				41	2,801	2,420	2,544	6,969	10,979

¹ Installed operating capability is the maximum generating capability of the units at unity power factor without exceeding the specified heat rise on each unit and independent of water constraints.

² Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

³ RM and UGP each market half of the plant capability and energy.

Storage and Generation



Firm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2001	P-SED-F6	\$3.20	8.32 mills/kWh for all energy 3.38 mills/kWh for all energy above 60% load factor	10/1/94	14.23 mills/kWh

Transmission and Ancillary Services Rate Provisions

Fiscal year	Rate schedule designation	Rate
9/1/00 – 4/30/01	Integrated System Network Transmission Rate Integrated System Firm Point-to-Point Rate Integrated System Nonfirm Point-to-Point Rate Regulation and Frequency Response Service Operating Reserve – Spinning Reserve Service Operating Reserve – Supplemental Reserve Service Scheduling, System Control and Dispatch Service Reactive Supply & Voltage Control Service	Load Ratio Share of Annual Revenue Requirements of \$102,457,147 \$3.09/KW-Mo 4.23 mills/kWh .05KW-Mo .12/KW-Mo .12/KW-Mo \$73.90/schedule/day .07/KW-Mo
5/1/01 – 9/30/01	Integrated System Network Transmission Rate Integrated System Firm Point-to-Point Rate Integrated System Nonfirm Point-to-Point Rate Regulation and Frequency Response Service Operating Reserve – Spinning Reserve Service Operating Reserve – Supplemental Reserve Service Scheduling, System Control and Dispatch Service Reactive Supply & Voltage Control Service	Load ratio share of annual revenue requirements of \$103,176,916 \$2.95/KW-Mo 4.04 mills/kWh .04KW-Mo .11/KW-Mo .11/KW-Mo \$43.98/schedule/day .07/KW-Mo

Marketing Plan Summary

Project	Expiration date
Pick-Sloan Missouri Basin Program— Eastern Division	Dec. 31, 2020

Rate Action Summary

Rate order No.	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Annual incremental \$(000)	Notes	Date submitted to FERC
WAPA-90	Pick-Sloan—Eastern Div.	Extension	7/18/00	P-SED-F6	2/1/01	N/A	N/A	N/A

Firm and Nonfirm Energy Sales by State

State	FY 2001			FY 2000		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
Alabama						
Energy sales - MWh	0	0	0	0	22,272	22,272
Power revenues - \$	0	0	0	0	368,357	368,357
California						
Energy sales - MWh	0	8,006	8,006	0	4,850	4,850
Power revenues - \$	0	174,524	174,524	0	129,750	129,750
Colorado						
Energy sales - MWh	0	17,177	17,177	0	135,943	135,943
Power revenues - \$	0	1,716,999	1,716,999	0	10,825,230	10,825,230
Florida						
Energy sales - MWh	0	25,365	25,365	0	135,962	135,962
Power revenues - \$	0	837,061	837,061	0	3,722,769	3,722,769
Georgia						
Energy sales - MWh	0	23,161	23,161	0	6,602	6,602
Power revenues - \$	0	694,406	694,406	0	189,139	189,139
Idaho						
Energy sales - MWh	0	305,717	305,717	0	437,559	437,559
Power revenues - \$	0	45,045,174	45,045,174	0	18,650,265	18,650,265
Iowa						
Energy sales - MWh	1,182,866	30,067	1,212,933	1,201,131	225,255	1,426,386
Power revenues - \$	16,298,543	1,322,932	17,621,475	16,561,120	5,304,516	21,865,636
Maryland						
Energy sales - MWh	0	8,186	8,186	0	20,647	20,647
Power revenues - \$	0	205,468	205,468	0	474,452	474,452
Massachusetts						
Energy sales - MWh	0	50	50	0	0	0
Power revenues - \$	0	1,751	1,751	0	0	0
Minnesota						
Energy sales - MWh	2,054,681	533,623	2,588,304	2,105,327	759,555	2,864,882
Power revenues - \$	28,138,088	19,878,609	48,016,697	28,786,758	17,943,562	46,730,320
Missouri						
Energy sales - MWh	0	504,181	504,181	0	1,059,076	1,059,076
Power revenues - \$	0	15,109,250	15,109,250	0	26,569,457	26,569,457
Montana						
Energy sales - MWh	726,338	50,250	776,588	688,282	117,800	806,082
Power revenues - \$	10,468,581	5,963,943	16,432,524	9,899,057	7,469,619	17,368,676
Nebraska						
Energy sales - MWh	1,814,396	37,894	1,852,290	1,810,949	204,414	2,015,363
Power revenues - \$	32,979,290	1,454,277	34,433,567	33,391,584	6,158,441	39,550,025
North Dakota						
Energy sales - MWh	1,136,699	113,763	1,250,462	1,092,552	149,840	1,242,392
Power revenues - \$	21,090,735	7,273,855	28,364,590	20,579,070	4,195,412	24,774,482
Oklahoma						
Energy sales - MWh	0	6,704	6,704	0	44,343	44,343
Power revenues - \$	0	243,292	243,292	0	1,526,627	1,526,627
Oregon						
Energy sales - MWh	0	93,867	93,867	0	84,441	84,441
Power revenues - \$	0	22,204,182	22,204,182	0	1,875,925	1,875,925
South Dakota						
Energy sales - MWh	1,922,398	65,530	1,987,928	1,885,390	127,181	2,012,571
Power revenues - \$	27,282,049	2,994,135	30,276,184	26,771,181	3,332,479	30,103,660
Texas						
Energy sales - MWh	0	104,619	104,619	0	224,995	224,995
Power revenues - \$	0	2,969,481	2,969,481	0	4,855,973	4,855,973

Firm and Nonfirm Energy Sales by State, continued

State	FY 2001			FY 2000		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
Utah						
Energy sales - MWh	0	650	650	0	0	0
Power revenues - \$	0	6,988	6,988	0	0	0
Washington						
Energy sales - MWh	0	1,200	1,200	0	0	0
Power revenues - \$	0	710,000	710,000	0	0	0
Wisconsin						
Energy sales - MWh	0	42,736	42,736	0	11,839	11,839
Power revenues - \$	0	1,303,126	1,303,126	0	224,794	224,794
Canada						
Energy sales - MWh	0	365,458	365,458	0	361,788	361,788
Power revenues - \$	0	14,832,354	14,832,354	0	6,682,193	6,682,193
Total ^{1, 2}						
Energy sales - MWh	8,837,378	2,338,204	11,175,582	8,783,631	4,134,362	12,917,993
Power revenues - \$	136,257,286	144,941,807	281,199,093	135,988,770	120,498,960	256,487,730

¹ Excludes energy sales and power revenues to interdepartmental, interproject, and project use customers.

² These totals include Joint Marketing Plan Sales of 1,245,221 MWh and \$22,808,107 for FY 1999, 1,955,727 MWh and \$41,289,280 for FY 2000 and 1,361,314 MWh and \$76,540,104 for FY 2001.

Firm and Nonfirm Energy Sales by Customer Category

Type of customer	FY 2001			FY 2000		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
Municipalities						
Energy sales - MWh	3,523,238	14,656	3,537,894	3,579,603	114,964	3,694,567
Revenues - \$	51,197,148	708,054	51,905,202	52,194,884	2,760,546	54,955,430
Cooperatives						
Energy sales - MWh	3,500,010	59,332	3,559,342	3,594,929	62,939	3,657,868
Revenues - \$	53,828,255	5,129,630	58,957,885	55,130,401	1,879,115	57,009,516
Federal agencies						
Energy sales - MWh	63,902	4,750	68,652	65,667	44,343	110,010
Revenues - \$	909,500	198,350	1,107,850	936,479	1,526,627	2,463,106
State agencies						
Energy sales - MWh	424,252	8,335	432,587	417,804	32,086	449,890
Revenues - \$	5,960,243	303,240	6,263,483	5,898,044	945,710	6,843,754
Public utility districts						
Energy sales - MWh	1,111,843	40,973	1,152,816	1,121,338	193,559	1,314,897
Revenues - \$	21,412,173	1,737,474	23,149,647	21,791,336	5,530,329	27,321,665
Native American tribes						
Energy sales - MWh	210,809	0	210,809	0	0	0
Revenues - \$	2,930,122	0	2,930,122	0	0	0
Irrigation districts						
Energy sales - MWh	3,324	0	3,324	4,290	0	4,290
Revenues - \$	19,845	0	19,845	37,626	0	37,626
Investor-owned utilities						
Energy sales - MWh	0	980,889	980,889	0	1,593,351	1,593,351
Revenues - \$	0	93,407,144	93,407,144	0	58,312,750	58,312,750
Power marketers						
Energy sales - MWh	0	1,229,269	1,229,269	0	2,093,120	2,093,120
Revenues - \$	0	43,457,915	43,457,915	0	49,543,883	49,543,883
Total ¹						
Energy sales - MWh	8,837,378	2,338,204	11,175,582	8,783,631	4,134,362	12,917,993
Revenues - \$	136,257,286	144,941,807	281,199,093	135,988,770	120,498,960	256,487,730

Note: Excludes energy sales and power revenues to interdepartmental and project use customers because these power sales are not based on firm or nonfirm power rates.

¹ These totals include Joint Marketing Plan Sales of 1,245,221 MWh and \$22,808,107 for FY1999, 1,955,727 MWh and \$41,289,280 for FY 2000 and 1,361,314 MWh and \$76,540,104 for FY 2001.

Sales by State and Customer Category

State/Type of customer	FY 2001		FY 2000	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Alabama				
Power marketers	0	0	22,272	368,357
Total Alabama	0	0	22,272	368,357
California				
Power marketers	8,006	174,524	4,850	129,750
Total California	8,006	174,524	4,850	129,750
Colorado				
Investor-owned utilities	17,177	1,716,999	135,943	10,825,230
Interproject sales	105,993	12,059,354	101,254	3,471,278
Total Colorado	123,170	13,776,353	237,197	14,296,508
Florida				
Power marketers	25,365	837,061	135,962	3,722,769
Total Florida	25,365	837,061	135,962	3,722,769
Georgia				
Power marketers	23,161	694,406	6,602	189,139
Total Georgia	23,161	694,406	6,602	189,139
Idaho				
Investor-owned utilities	305,717	45,045,174	437,559	18,650,265
Total Idaho	305,717	45,045,174	437,559	18,650,265
Iowa				
Municipalities	675,605	9,674,800	681,757	9,623,898
Cooperatives	507,477	6,775,719	521,918	6,970,689
Investor-owned utilities	10,860	339,864	30,183	920,646
Power marketers	18,991	831,092	192,528	4,350,403
Total Iowa	1,212,933	17,621,475	1,426,386	21,865,636
Maryland				
Power marketers	8,186	205,468	20,647	474,452
Total Maryland	8,186	205,468	20,647	474,452
Massachusetts				
Power marketers	50	1,751	0	0
Total Massachusetts	50	1,751	0	0
Minnesota				
Municipalities	1,421,598	19,419,114	1,482,207	20,348,923
Cooperatives	582,550	8,043,385	602,499	8,307,804
State agencies	44,396	595,690	40,597	552,151
Public utility districts	7,615	489,272	12,258	282,615
Native American tribes	6,653	94,680		
Investor-owned utilities	208,867	7,258,194	263,502	6,182,011
Power marketers	316,625	12,116,362	463,819	11,056,816
Total Minnesota	2,588,304	48,016,697	2,864,882	46,730,320
Missouri				
Investor-owned utilities	237,431	7,486,155	460,367	10,356,270
Power marketers	266,750	7,623,095	598,709	16,213,187
Total Missouri	504,181	15,109,250	1,059,076	26,569,457
Montana				
Cooperatives	671,656	9,827,224	675,806	9,806,429
Federal agencies	2,374	6,091	2,924	7,380
State agencies	3,772	41,749	5,262	47,622
Native American tribes	45,212	573,672	0	0
Irrigation districts	3,324	19,845	4,290	37,626
Investor-owned utilities	50,250	5,963,943	117,800	7,469,619
Project use sales	22,401	57,982	28,734	71,574
Total Montana	798,989	16,490,506	834,816	17,440,250

Sales by State and Customer Category, continued

State/Type of customer	FY 2001		FY 2000	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Nebraska				
Municipalities	551,976	9,862,539	625,618	11,778,984
State agencies	161,634	2,389,707	188,523	3,071,933
Public utility districts	1,127,478	22,021,913	1,201,222	24,699,108
Native American tribes	11,202	159,408	0	0
Project use sales	3,284	7,964	3,830	8,605
Total Nebraska	1,855,574	34,441,531	2,019,193	39,558,630
North Dakota				
Municipalities	189,922	2,798,587	188,466	2,778,740
Cooperatives	835,039	20,916,061	863,691	18,131,688
Federal agencies	2,692	35,911	2,535	39,818
State agencies	98,819	1,479,995	100,799	1,507,939
Native American tribes	69,559	989,811	0	0
Investor-owned utilities	4,729	226,481	32,068	914,087
Power marketers	49,702	1,917,744	54,833	1,402,210
Project use sales	5,538	29,107	5,824	31,705
Total North Dakota	1,256,000	28,393,697	1,248,216	24,806,187
Oklahoma				
Federal agencies	4,750	198,350	44,343	1,526,627
Investor-owned utilities	1,104	30,441	0	0
Power marketers	850	14,501	0	0
Total Oklahoma	6,704	243,292	44,343	1,526,627
Oregon				
Investor-owned utilities	93,867	22,204,182	84,441	1,875,925
Total Oregon	93,867	22,204,182	84,441	1,875,925
South Dakota				
Municipalities	698,793	10,150,162	716,519	10,424,885
Cooperatives	962,620	13,395,496	993,954	13,792,906
Federal agencies	58,836	867,498	60,208	889,281
State agencies	123,966	1,756,342	114,709	1,664,109
Public utility districts	15,898	572,269	95,918	2,218,357
Native American tribes	78,183	1,112,551	0	0
Investor-owned	49,632	2,421,866	31,263	1,114,122
Project use sales	4,062	35,636	3,887	34,633
Total South Dakota	1,991,990	30,311,820	2,016,458	30,138,293
Texas				
Power marketers	104,619	2,969,481	224,995	4,855,973
Total Texas	104,619	2,969,481	224,995	4,855,973
Utah				
Power marketers	650	6,988	0	0
Total Utah	650	6,988	0	0
Washington				
Investor-owned utilities	1,200	710,000	0	0
Total Washington	1,200	710,000	0	0
Wisconsin				
Public utility districts	1,825	66,193	5,499	121,585
Investor-owned utilities	55	3,845	225	4,575
Power marketers	40,856	1,233,088	6,115	98,634
Total Wisconsin	42,736	1,303,126	11,839	224,794
Canada				
Power marketers	365,458	14,832,354	361,788	6,682,193
Total Canada	365,458	14,832,354	361,788	6,682,193

Sales by State and Customer Category, continued

State/Type of customer	FY 2001		FY 2000	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Total Pick-Sloan Missouri Basin—Eastern Division ¹				
Municipalities	3,537,894	51,905,202	3,694,567	54,955,430
Cooperatives	3,559,342	58,957,885	3,657,868	57,009,516
Federal agencies	68,652	1,107,850	110,010	2,463,106
State agencies	432,587	6,263,483	449,890	6,843,754
Public utility districts	1,152,816	23,149,647	1,314,897	27,321,665
Native American tribes	210,809	2,930,122	0	0
Irrigation districts	3,324	19,845	4,290	37,626
Investor-owned utilities	980,889	93,407,144	1,593,351	58,312,750
Power marketers	1,229,269	43,457,915	2,093,120	49,543,883
Interdepartmental sales	0	0	0	0
Interproject sales	105,993	12,059,354	101,254	3,471,278
Project use sales	35,285	130,689	42,275	146,517
Total Eastern Division	11,316,860	293,389,136	13,061,522	260,105,525

Top 5 Customers in Firm Energy Sales

Rank	Customer	(MWh)	Percent of firm sales
1	Nebraska Public Power District	714,135	8
2	East River Power Cooperative	706,925	8
3	Omaha Public Power District	397,708	5
4	Minnkota Power Coop.	364,007	4
5	Central Montana Electric Coop.	357,423	4
Total		2,540,198	29

Top 5 Customers in Firm Energy Revenue

Rank	Customer	(\$)	Percent of firm revenue
1	Nebraska Public Power District	16,187,484	12
2	East River Power Cooperative	9,449,911	7
3	Central Montana Electric Coop	5,297,823	4
4	Basin Electric Power Coop	5,232,640	4
5	Omaha Public Power District	5,224,689	4
Total		41,392,547	31

Top 5 Customers in Nonfirm Energy Sales

Rank	Customer	(MWh)	Percent of nonfirm sales
1	Idaho Power Company	305,717	13
2	Utilicorp United	234,582	10
3	Aquila Power	214,865	9
4	Cargill-Alliant	214,038	9
5	PowerEx (British Columbia)	183,469	8
Total		1,152,671	49

Top 5 Customers in Nonfirm Energy Revenue

Rank	Customer	(\$)	Percent of nonfirm revenues
1	Idaho Power Company	45,045,171	31
2	Eugene Water & Electric Board	22,204,182	15
3	Cargill-Alliant	8,504,218	6
4	Utilicorp United	7,371,841	5
5	British Columbia Power Exchange ¹	7,157,548	5
Total		90,282,960	62

Excludes energy sales and power revenues to interdepartmental, interproject and project use customers.

¹ Separate sales were made to PowerEx (British Columbia) before it merged with British Columbia Power Exchange in 2001.

Purchased Power

Supplier	FY 2001		FY 2000	
	Energy (MWh)	Costs (\$ 000)	Energy (MWh)	Costs (\$ 000)
NonWestern suppliers				
Allete	44,738	1,704	0	0
Alliant Services Company	22,400	354	3,200	64
Aquila Power	416,473	16,417	36,452	1,368
Associated Electric Cooperative Inc.	1,300	57	0	0
Basin Electric Power Cooperative	929,292	49,357	1,444,283	29,235
British Columbia Power Exchange	3,998	383	701	43
Cargill-Alliant	107,641	5,281	10,665	330
City of Hutchinson	490	8	0	0
City of Lincoln	8,556	156	0	0
Constellation Power Source	940	47	0	0
Dynegy Power Marketing	5,750	316	0	0
El Paso Merchant Energy	42,945	2,576	0	0
Engage Energy	0	0	875	15
Enron Power Marketing Group	13,461	873	1,653	32
Energy Power Marketing	332	11	0	0
Gen-Sys Energy	4,240	151	0	0
Heartland Consumers' Power District	96,433	5,329	103,776	2,387
Idacorp Energy	4,627	227	0	0
Idaho Power Company	0	0	720	40
Kansas City Power & Light	1,500	37	1,210	18
Manitoba Hydro	19,726	583	87,612	1,986
Lincoln Electric System	0	0	95	1
MAPPCOR	0	0	0	58
Minnesota Municipal Power Agency	3,880	232	140	10
Minnesota Power & Light	0	0	35,870	644
MidAmerican Energy Company	701,564	24,010	27,985	570
Minnkota Power Coop.	38,819	623	75,827	981
Mirant Corporation	3,827	186	0	0
Missouri River Energy Services	29,493	770	17,970	217
Montana Power Co.	0	0	2,350	78
Montana-Dakota Utilities Co.	10,320	344	12,855	206
City of Muscatine	60	1	150	2
Northern/AES Energy	0	0	2,110	71
Northern States Power Co. (XCEL)	71,025	3,123	30,520	543
Northwestern Public Service	382,205	23,660	363,160	7,668
Oklahoma Gas & Electric	900	24	0	0
Omaha Public Power District	320,109	7,995	223,799	3,607
OtterTail Power Company	726,105	29,242	233,887	4,386
Pennsylvania Power and Light Montana	4,744	283	5,560	218
Public Service Company of Colorado	300	11	0	0
Rainbow Energy Marketing Corporation	91,818	5,985	2,785	55
Reliant Energy Services	42,359	1,991	0	0
Rocky Mountain Generation Coop.	340	28	1,635	126
Saskatchewan Power Company	5,700	376	9,353	353
Sempra Energy Trading Corp	29,201	732	0	0
Southern Company Energy Marketing	2,900	200	2,060	81
South. Minnesota Mun. Power Agency	100	1	375	6
Southwestern Power Administration	59,275	1,962	0	0
Split Rock Energy	273,151	11,118	14,994	471
St. Joseph Light & Power Company	0	0	250	3
Tenaska Power Services Co	34,844	1,902	15,945	337
The Energy Authority	87,160	2,172	48,630	1,031
Transalta Marketing Corporation	140,445	7,205	350	11
TXU Energy Trading	550	24	0	0
Utilicorp United	49,401	2,527	14,050	402
Western Resources	45,007	3,579	425	11
Williams Energy Services	943	55	0	0
Wisconsin Public Power District	140	3	0	0
Total NonWestern	4,881,527	214,231	2,834,277	57,665

Purchased Power, continued

Supplier	FY 2001		FY 2000	
	Energy (MWh)	Costs (\$ 000)	Energy (MWh)	Costs (\$ 000)
Western suppliers (IATS)				
LAP	0	0	60	2
Total Western	0	0	60	2
Total Pick Sloan–Eastern Division ¹	4,881,527	214,231	2,834,337	57,667

¹ These totals include Joint Marketing Plan sales of 1,361,314 MWh and \$76,540,104 for FY 2001 and 1,955,727 MWh and \$41,289,280 for FY 2000.

Purchased Transmission ¹

Supplier	FY 2001	FY 2000
	Costs (\$000)	Costs (\$000)
NonWestern suppliers		
Central Iowa Power Cooperative	5	5
Central Montana Electric Cooperative	8	0
Central Power Electric Cooperative	10	10
Kandiohi Power Cooperative	7	7
MAPPCOR	1,705	984
Midamerican Energy Company	705	787
Mid-Yellowstone	16	20
Minnesota Valley Cooperative	15	14
Minnkota Power Cooperative, Inc.	198	204
Montana Power Company	1,408	1,409
Montana-Dakota Utilities Company	285	292
Nebraska Public Power District	414	538
Northern Plains Electric Cooperative	1	1
Northwestern Public Service Company	14	52
Oliver Mercer	1	0
Omaha Public Power District	323	321
Otter Tail Power Company	24	24
Subtotal NonWestern suppliers	5,139	4,668
Total Pick Sloan–Eastern Division	5,139	4,668

¹ This table is compiled from end-of-month reporting of purchased transmission and does not reflect differences between accruals for year-end closing.

Customers by State and Customer Category

State/Customer category	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Alabama								
Power marketers	0	0	0	0	0	0	1	1
California								
Power marketers	0	0	1	1	0	0	1	1
Colorado								
Cooperatives	0	0	0	0	0	0	0	0
Investor-owned utilities	0	0	2	2	0	0	1	1
Florida								
Power marketers	0	0	1	1	0	0	1	1
Georgia								
Power marketers	0	0	2	2	0	0	1	1
Idaho								
Investor-owned utilities	0	0	1	1	0	0	1	1
Iowa								
Municipalities	47	0	2	49	44	0	1	45
Cooperatives	4	0	0	4	4	0		4
Investor-owned utilities	0	0	1	1	0	0	1	1
Power marketers	0	0	1	1	0	0	1	1
Maryland								
Power marketers	0	0	2	2	0	0	1	1
Massachusetts								
Power marketers	0	0	1	1	0	0	0	0

Customers by State and Customer Category, continued

State/Customer category	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Minnesota								
Municipalities	47	0	1	48	45	1	1	47
Cooperatives	15	0	0	15	15	0	0	15
State agencies	3	0	0	3	3	0	0	3
Public utility districts	0	0	2	2	0	0	2	2
Native American tribes	2	0	0	2	0	0	0	0
Investor-owned utilities	0	0	2	2	0	0	3	3
Power marketers	0	0	5	5	0	0	3	3
Missouri								
Investor-owned utilities	0	0	3	3	0	0	3	3
Power marketers	0	0	3	3	0	0	3	3
Montana								
Cooperatives	3	0	0	3	3	0	0	3
Federal agencies	2	0	0	2	2	0	0	2
State agencies	2	0	0	2	2	0	0	2
Native American tribes	6	0	0	6	0	0	0	0
Irrigation district	3	0	0	3	3	0	0	3
Investor-owned utilities	0	0	1	1	0	0	2	2
Nebraska								
Municipalities	51	1	0	52	50	1	0	51
State agencies	8	1	0	9	9	0	0	9
Public utility districts	0	2	0	2	0	2	0	2
Native American tribes	3	0	0	3	0	0	0	0
North Dakota								
Municipalities	12	0	0	12	11	0	0	11
Cooperatives	5	2	0	7	5	2	0	7
Federal agencies	1	0	0	1	1	0	0	1
State agencies	12	0	0	12	12	0	0	12
Native American tribes	5	0	0	5	0	0	0	0
Investor-owned utilities	0	0	1	1	0	0	1	1
Power marketers	0	0	1	1	0	0	1	1
Oklahoma								
Federal agencies	0	0	1	1	0	0	1	1
Investor-owned utilities	0	0	1	1	0	0	0	0
Power marketers	0	0	1	1	0	0	0	0
Oregon								
Investor-owned utilities	0	0	1	1	0	0	1	1
Power marketers	0	0	0	0	0	0	0	0
South Dakota								
Municipalities	33	0	0	33	33	0	0	33
Cooperatives	5	0	0	5	5	0	0	5
Federal agencies	1	0	0	1	1	0	0	1
State agencies	10	0	0	10	10	0	0	10
Public utility districts	0	0	2	2	0	0	2	2
Native American tribes	7	0	0	7	0	0	0	0
Investor-owned utilities	0	0	2	2	0	0	1	1
Texas								
Power marketers	0	0	8	8	0	0	7	7
Utah								
Power marketers	0	0	1	1	0	0	0	0
Washington								
Investor-owned utilities	0	0	1	1	0	0	0	0
Wisconsin								
Investor-owned utilities	0	0	1	1	0	0	1	1
Power marketers	0	0	1	1	0	0	1	1
Public utility districts	0	0	1	1	0	0	1	1
Canada								
Power marketers	0	0	6	6	0	0	4	4
Subtotal	287	6	60	353	258	6	48	312
Project use sales	28	0	0	28	29	0	0	29
Interproject sales	0	0	1	1	0	0	1	1
Total Western	315	6	61	382	287	6	49	342

Summary by State

State	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Alabama	0	0	0	0	0	0	1	1
California	0	0	1	1	0	0	1	1
Colorado	0	0	2	2	0	0	1	1
Florida	0	0	1	1	0	0	1	1
Georgia	0	0	2	2	0	0	1	1
Idaho	0	0	1	1	0	0	1	1
Iowa	51	0	4	55	48	0	3	51
Maryland	0	0	2	2	0	0	1	1
Massachusetts	0	0	1	1	0	0	0	0
Minnesota	67	0	10	77	63	1	9	73
Missouri	0	0	6	6	0	0	6	6
Montana	16	0	1	17	10	0	2	12
Nebraska	62	4	0	66	59	3	0	62
North Dakota	35	2	2	39	29	2	2	33
Oklahoma	0	0	3	3	0	0	1	1
Oregon	0	0	1	1	0	0	1	1
South Dakota	56	0	4	60	49	0	3	52
Texas	0	0	8	8	0	0	7	7
Utah	0	0	1	1	0	0	0	0
Washington	0	0	1	1	0	0	0	0
Wisconsin	0	0	3	3	0	0	3	3
Canada	0	0	6	6	0	0	4	4
Total	287	6	60	353	258	6	48	312

Summary by Customer Class

Customer category	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Municipalities ¹	190	1	3	194	183	2	2	187
Cooperatives	32	2	0	34	32	2	0	34
Federal agencies	4	0	1	5	4	0	1	5
State agencies	35	1	0	36	36	0	0	36
Public utility districts	0	2	5	7	0	2	5	7
Native American tribes ¹	23	0	0	23	0	0	0	0
Irrigation districts	3	0	0	3	3	0	0	3
Investor-owned utilities	0	0	17	17	0	0	16	16
Power marketers	0	0	34	34	0	0	24	24
Total	287	6	60	353	258	6	48	312
Project use sales	28	0	0	28	29	0	0	29
Interproject sales	0	0	1	1	0	0	1	1
Total Western	315	6	61	382	287	6	49	342

¹ Increase in municipalities and a new customer class (Native American tribes) because of deliveries made under the Post 2000 Marketing Plan.

Note: In FY 2001, Western sold P-SMB-ED power to 287 preference customers (col 1+2); six also purchase nonfirm power (col. 2). We sold P-SMB-ED project use power to 28 customers, for a total of 315 firm customers. Nonfirm sales were made to 61 other customers (col. 3), such as power marketers and investor-owned utilities. Detailed information on each customer is listed in the P-SMB-ED Power Sales and Revenue table.

Transmission Revenues

<u>Transmission service</u>	<u>FY 2001 Revenue (\$)</u>	<u>FY 2000 Revenue (\$)</u>
Firm network	14,912,875	13,077,750
Long-term firm point-to-point	13,525,194	6,108,442
Nonfirm point-to-point	711	663,359
Short-term firm point-to-point	3,975,953	3,567,905
Total	32,414,733	23,417,456

Ancillary Services Revenues

<u>Ancillary service</u>	<u>FY 2001 Revenue (\$)</u>	<u>FY 2000 Revenue (\$)</u>
Scheduling and dispatch service	693,444	
Reactive supply and voltage control service	447,028	532,298
Regulation and frequency response service	579,422	381,390
Total	1,719,894	913,688

Power Sales and Revenue

<u>Customer</u>	<u>Contract rate of delivery</u>		<u>FY 2001</u>		<u>FY 2000</u>	
	<u>Summer (kW)</u>	<u>Winter (kW)</u>	<u>Energy (MWh)</u>	<u>Revenue (\$)</u>	<u>Energy (MWh)</u>	<u>Revenue (\$)</u>
Municipalities						
Iowa						
Akron	2,785	1,608	10,085	145,107	10,540	150,731
Alta	2,074	1,798	9,561	130,658	9,880	134,862
Alton	1,660	1,259	7,215	101,203	7,458	104,490
Ames	0	0	15	134,509	0	0
Anita	1,518	1,199	6,678	91,294	6,914	94,412
Anthon	249	302	1,292	17,930	1,305	18,104
Atlantic	7,748	5,742	32,694	458,050	34,631	476,617
Aurelia	378	524	2,136	29,458	2,116	29,258
Breda	772	693	3,364	48,469	3,291	50,069
Coon Rapids	2,670	2,400	12,323	173,495	14,867	210,334
Corning	3,698	2,416	13,929	195,974	14,408	202,405
Denison	14,912	12,067	76,880	1,105,007	79,479	1,141,267
Estherville	2,743	2,614	10,351	141,896	0	0
Fonda	290	475	1,713	24,313	1,634	24,801
Fontanelle	1,112	1,055	5,139	72,272	5,254	73,922
Glidden	1,280	833	4,636	64,717	4,721	66,488
Graettinger	1,201	1,040	5,544	76,632	5,731	79,130
Harlan	9,934	6,876	42,074	571,082	42,502	576,956
Hartley	2,963	2,623	15,123	204,996	15,636	211,702
Hawarden	5,037	3,297	22,204	304,374	22,956	314,019
Hinton	785	637	2,799	40,505	2,416	34,663
Kimballton	575	455	2,224	31,514	2,254	32,146
Lake Park	1,541	1,631	7,915	109,992	8,130	113,060
Lake View	3,581	3,208	15,792	219,941	15,252	226,575
Laurens	3,151	2,542	14,348	195,950	14,832	202,352
Lenox	2,193	1,958	10,333	141,575	10,690	146,260
Manilla	1,328	1,262	6,455	89,078	6,568	90,875
Manning	2,517	2,098	14,661	190,204	14,812	192,670
Mapleton	2,627	1,824	10,585	145,793	10,569	144,796
Marathon	129	275	344	5,601	0	0
Milford	2,518	2,373	11,761	165,084	12,144	170,355
Muscatine	0	0	201	17,467	2,544	33,467
Neola	309	252	1,071	15,760	1,120	16,343
Onawa	6,025	4,146	24,266	336,813	24,370	337,318
Orange City	6,716	5,295	32,067	440,154	33,154	454,547
Paullina	1,683	1,307	7,412	103,496	7,632	106,607
Primghar	1,328	1,118	5,895	82,764	6,092	85,447
Remsen	2,418	1,854	10,614	147,046	10,957	151,649
Rock Rapids	4,551	3,836	21,121	290,315	21,854	300,020
Sanborn	2,025	1,948	11,292	151,095	11,679	156,088
Sergeant Bluff	1,510	1,399	5,474	75,067	0	0
Shelby	848	923	4,251	59,455	4,271	59,845

Power Sales and Revenue, continued

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Sibley	3,219	3,377	16,811	228,708	17,365	235,953
Sioux Center	6,864	5,096	32,303	438,370	33,425	453,086
Spencer	19,419	16,558	91,447	1,421,682	94,596	1,469,118
Stanton	942	1,144	4,943	74,231	5,100	76,461
Villisca	2,342	1,658	9,583	132,439	9,909	136,619
Wall Lake	1,355	1,299	6,317	89,242	5,974	89,098
Woodbine	2,271	1,898	10,364	144,023	10,725	148,913
Subtotal Iowa			675,605	9,674,800	681,757	9,623,898
Minnesota						
Ada	2,522	2,622	13,099	179,885	13,724	185,579
Adrian	1,644	1,750	8,948	121,548	9,256	125,556
Alexandria	16,498	16,401	97,496	1,292,666	100,800	1,334,807
Barnesville	1,912	2,221	11,947	159,778	12,352	164,976
Benson	5,802	4,351	27,113	367,885	27,954	378,550
Breckenridge	5,511	4,795	29,275	391,738	30,268	404,463
Detroit Lakes	12,207	12,228	70,523	940,009	72,929	970,856
East Grand Forks	12,682	13,264	73,998	1,052,024	76,502	1,086,217
Elbow Lake	1,798	1,944	9,719	135,827	10,051	140,240
Fairfax	1,775	1,685	9,345	126,916	9,649	130,934
Fairmont	579	887	2,072	30,953	0	0
Fosston	2,323	2,542	13,407	193,951	13,860	200,245
Granite Falls	1,260	1,852	7,770	114,792	7,200	106,851
Halstad	837	1,247	5,292	78,210	5,473	80,748
Hawley	1,660	1,583	8,607	126,310	8,898	130,411
Henning	829	1,079	4,901	67,914	5,072	70,146
Hutchinson	0	0	516	14,781	286	8,638
Jackson	5,683	4,236	25,404	349,863	26,253	361,154
Kandiyohi	588	704	3,174	46,921	3,281	48,433
Lakefield	2,370	1,948	11,061	152,016	11,317	155,547
Lake Park	578	762	3,646	49,945	3,769	51,552
Litchfield	12,766	10,753	70,803	939,340	73,222	970,342
Luverne	8,774	8,090	48,408	645,200	50,043	665,276
Madison	3,950	2,093	14,609	219,365	14,157	211,222
Marshall	22,403	14,263	130,763	1,674,765	135,224	1,730,507
Melrose	5,371	5,669	35,429	462,739	36,611	477,648
Moorhead	38,808	37,377	229,965	3,277,180	237,985	3,387,340
Mountain Lake	944	1,163	5,591	75,740	5,265	71,981
Newfolden	527	569	2,808	38,609	2,722	37,594
Nielsville	150	177	749	10,471	678	9,546
Olivia	4,609	4,094	22,585	305,646	23,362	315,750
Ortonville	5,073	4,076	22,922	314,471	23,412	318,354
Redwood Falls	8,938	7,748	44,865	608,809	46,418	629,210
St. James	7,286	5,031	36,288	479,214	37,552	494,951
Sauk Centre	4,515	4,252	25,011	333,346	25,893	344,397
Shelly	377	353	1,807	25,008	1,810	24,918
Sleepy Eye	2,400	864	8,401	114,160	8,687	117,971
Springfield	947	1,261	5,350	74,983	25,224	490,913
Staples	807	1,385	6,658	88,214	6,888	91,117
Stephen	996	1,259	5,994	88,109	6,195	90,941
Thief River Falls	12,933	12,228	67,571	981,725	69,866	1,013,859
Tyler	1,707	1,735	8,950	122,178	8,540	114,744
Wadena	6,968	7,952	43,340	578,619	44,826	597,639
Warren	2,186	2,596	12,827	187,666	13,257	193,696
Westbrook	1,383	1,499	7,401	101,547	7,212	98,548
Willmar	6,015	5,312	31,035	416,807	32,094	430,504
Windom	7,757	5,624	35,017	475,411	35,066	472,924
Worthington	10,956	9,159	59,138	785,860	61,104	811,128
Subtotal Minnesota			1,421,598	19,419,114	1,482,207	20,348,923
North Dakota						
Cavalier	2,607	4,124	17,985	260,738	17,792	259,436
Grafton	6,447	7,049	36,351	525,684	37,584	542,848
Hillsboro	2,144	3,213	14,887	200,302	15,206	204,868
Hope	462	576	2,596	38,580	2,682	39,802
Lakota	1,472	2,351	10,676	161,519	11,041	166,764

Power Sales and Revenue, continued

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Maddock	459	600	2,510	35,839	2,596	36,995
Northwood	1,588	2,350	11,286	163,635	11,578	167,975
Park River	2,418	3,141	15,263	220,876	15,780	228,040
Riverdale	328	487	1,909	29,098	1,770	27,140
Sharon	228	294	1,238	18,497	1,277	19,056
Stanton	163	306	812	11,129	0	0
Valley City	11,232	14,976	74,409	1,132,690	71,160	1,085,816
Subtotal North Dakota			189,922	2,798,587	188,466	2,778,740
South Dakota						
Aberdeen	905	424	1,985	29,095	1,980	31,376
Arlington	1,312	1,454	7,598	102,812	7,858	106,195
Aurora	348	395	1,772	24,953	1,832	25,763
Badger	309	353	1,264	18,716	1,298	19,061
Beresford	2,905	2,057	12,411	194,163	12,843	200,808
Big Stone City	1,612	1,487	9,941	129,951	10,225	133,701
Brookings	18,972	16,869	104,805	1,497,420	108,489	1,548,352
Bryant	488	559	2,431	34,401	2,456	36,349
Burke	1,233	1,273	6,064	83,997	6,245	85,746
Colman	837	860	3,979	57,028	4,116	58,866
Estelline	870	1,180	5,256	72,260	5,439	74,578
Faith	1,142	1,487	6,077	94,387	5,761	89,519
Flandreau	2,789	2,605	14,781	224,903	15,282	232,236
Fort Pierre	2,010	2,433	12,620	202,914	13,051	209,657
Groton	1,896	1,942	10,151	142,378	10,498	151,526
Hecla	635	714	3,359	46,807	3,458	47,714
Howard	1,991	1,420	8,452	116,537	8,744	120,439
Langford	543	412	1,991	28,889	2,129	32,236
Madison	9,998	9,136	52,849	712,377	50,660	682,325
McLaughlin	1,583	1,665	6,860	100,962	6,739	98,514
Miller	3,950	4,448	20,388	287,446	18,734	279,792
Parker	1,960	1,837	8,643	119,723	8,882	123,140
Pickstown	299	312	1,528	21,073	1,581	21,779
Pierre	27,626	19,806	114,543	1,792,145	119,539	1,866,951
Plankinton	1,173	1,529	6,611	92,498	6,802	94,967
Sioux Falls	7,933	6,809	44,113	625,802	45,642	646,768
Tyndall	1,927	1,587	8,174	130,775	8,452	134,816
Vermillion	10,814	6,444	42,427	591,740	43,846	610,628
Volga	1,679	1,405	10,741	137,742	11,094	142,032
Watertown	24,938	20,098	125,367	1,811,365	129,760	1,872,824
Wessington Springs	1,778	1,654	8,097	113,978	8,383	117,847
White	125	228	925	12,692	956	13,092
Winner	6,972	6,348	32,590	498,233	33,745	515,288
Subtotal South Dakota			698,793	10,150,162	716,519	10,424,885
Nebraska						
Ansley	75	65	366	4,996	337	4,614
Arnold	1,241	1,082	5,915	81,257	5,748	78,894
Auburn	3,118	2,329	12,996	192,702	12,920	192,072
Beatrice	2,756	1,775	11,316	164,859	12,133	177,723
Beaver City	299	242	1,290	17,954	1,184	16,618
Blue Hill	1,343	859	4,904	68,054	4,820	67,616
Broken Bow	2,424	1,791	11,229	152,012	11,101	150,046
Burwell	567	459	2,564	35,240	2,497	34,288
Callaway	846	675	3,887	52,873	3,612	49,991
Cambridge	513	449	2,439	33,666	2,321	32,526
Crete	2,592	1,884	13,008	175,153	13,448	180,893
Curtis	432	294	1,682	23,209	1,806	24,721
David City	1,260	1,259	6,360	93,052	6,344	92,431
Deshler	592	348	2,159	30,146	2,084	29,125
De Witt	565	539	2,742	40,895	2,847	42,334
Emerson	361	412	1,277	17,906	0	0
Fairbury	3,354	2,063	12,961	176,400	13,219	179,293
Franklin	525	501	2,382	33,245	2,500	34,774
Fremont	4,800	4,800	26,926	384,913	27,273	388,652
Grand Island	9,168	5,124	33,734	470,564	34,918	486,587

Power Sales and Revenue, continued

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Hastings	11,379	6,202	47,697	644,020	49,318	665,458
Indianola	88	88	398	5,969	418	6,299
Laurel	525	465	2,450	33,682	2,393	35,111
Lincoln	104,287	40,847	148,140	4,194,659	231,182	6,078,793
Lyons	546	485	2,419	35,834	2,340	34,645
Madison	2,493	3,152	15,210	216,143	10,851	197,233
Nebraska City	8,255	5,407	38,646	557,114	38,106	549,457
Neligh	283	283	1,323	18,293	1,310	17,958
Ord	1,185	1,140	5,458	81,019	5,507	80,976
Oxford	556	432	2,434	32,690	2,442	32,889
Pender	668	544	2,727	38,642	2,688	37,627
Pierce	247	247	1,147	16,119	1,113	15,632
Plainview	635	497	2,684	37,725	2,594	35,790
Randolph	462	499	2,085	30,934	1,751	33,145
Red Cloud	630	553	2,718	37,231	2,744	37,358
Sargent	391	436	1,889	27,175	1,895	26,853
Schuyler	3,787	4,060	23,750	312,003	24,726	324,142
Shickley	57	57	257	3,660	236	3,449
South Sioux City	5,000	5,000	25,437	373,670	21,369	410,638
Spalding	1,033	821	4,060	60,993	4,123	61,887
Spencer	89	89	372	5,357	372	5,337
Stuart	208	295	1,260	17,299	1,187	16,319
Syracuse	257	257	1,227	18,180	1,270	18,827
Tecumseh	949	695	4,031	59,301	3,681	54,755
Wahoo	2,009	1,900	10,313	138,534	10,244	137,641
Wakefield	1,172	1,320	6,541	89,782	3,302	59,351
Wayne	1,852	1,722	9,847	141,937	10,180	146,575
West Point	1,200	733	4,934	67,374	4,984	67,883
Wilber	2,366	1,422	8,432	117,508	8,594	119,572
Winside	581	458	2,291	34,587	2,411	35,893
Wisner	2,488	2,388	10,944	155,761	10,451	158,073
Wood River	150	150	718	10,248	724	10,220
Subtotal Nebraska			551,976	9,862,539	625,618	11,778,984
Total municipalities			3,537,894	51,905,202	3,694,567	54,955,430
Rural electric cooperatives						
Iowa						
Central Iowa Power Coop.	11,842	16,675	81,563	1,079,159	81,736	1,092,573
Corn Belt Power Coop.	23,524	27,417	134,548	1,798,094	139,078	1,855,278
L&O Power Coop.	10,826	16,088	69,029	939,795	71,315	969,275
Northwest Iowa Power Coop.	37,616	46,382	222,337	2,958,671	229,789	3,053,563
Subtotal Iowa			507,477	6,775,719	521,918	6,970,689
Minnesota						
Agralite Electric Cooperative	7,845	9,567	41,531	581,263	43,485	605,418
Brown County Rural Electric	5,268	6,425	28,551	395,412	29,688	409,579
Federated Rural Electric Association	7,935	9,502	45,317	614,878	46,834	634,455
Itasca-Mantrap Coop Elec Assn.	4,108	4,643	24,159	325,066	24,875	335,386
Kandiyohi Power Cooperative	4,597	5,790	31,877	414,012	32,917	426,938
Lake Region Cooperative Electrical Assn.	13,857	16,899	75,299	1,041,796	77,630	1,073,665
McLeod Cooperative Power Association	2,058	2,510	11,289	155,419	11,594	159,702
Meeker Cooperative Light & Power	4,495	5,481	24,609	338,773	25,499	350,428
Minnesota Valley Coop.	9,447	11,853	52,015	761,247	53,731	786,127
Nobles Cooperative Electric	9,649	11,768	53,000	729,825	54,784	753,879
Redwood Electric Cooperative	5,116	6,239	28,183	388,603	29,541	404,394
Runestone Electric Association	8,523	10,394	47,098	646,668	48,636	667,234
South Central Electric Association	6,769	8,255	39,352	533,231	40,365	547,111
Stearns Cooperative Electric Association	9,385	11,445	49,702	693,826	51,274	715,646
Todd-Wadena Electric Cooperative	5,653	6,895	30,568	423,366	31,646	437,842
Subtotal Minnesota			582,550	8,043,385	602,499	8,307,804

Power Sales and Revenue, continued

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Montana						
Big Horn County Electric Coop.	1,590	3,483	14,335	207,661	14,745	214,366
Central Montana Electric Power Coop. ¹	68,228	84,614	357,423	5,297,823	350,892	5,127,726
Upper Missouri G&T Elec. Coop.	37,305	53,676	299,898	4,321,740	310,169	4,464,337
Subtotal Montana			671,656	9,827,224	675,806	9,806,429
North Dakota						
Basin Electric Power Coop.	0	268,800	49,566	10,008,425	33,227	6,564,661
Capital Elec. Coop.	1,991	2,630	12,333	188,608	12,758	194,790
Central Power Electric Coop.	40,938	60,955	321,558	4,342,619	332,025	4,469,232
KEM Electric Coop.	5,992	7,948	32,965	502,170	34,127	519,553
Minnkota Power Coop.	49,351	72,789	373,773	5,221,487	405,153	5,709,052
Mor-Gran-Sou Electric Coop.	3,765	6,044	26,930	394,012	27,861	406,892
Oliver-Mercer Electric Coop.	2,635	3,842	17,914	258,740	18,540	267,508
Subtotal North Dakota			835,039	20,916,061	863,691	18,131,688
South Dakota						
East River Power Coop.	116,619	138,512	706,925	9,449,911	730,517	9,753,494
Grand Electric Coop.	3,320	4,931	26,150	387,518	27,049	400,923
Northern Electric Coop.	1,280	1,798	7,515	110,152	6,649	98,353
Rosebud Electric Coop.	10,904	13,646	60,203	942,942	62,308	970,465
Rushmore Electric Power Coop.	31,225	33,690	161,827	2,504,973	167,431	2,569,671
Subtotal South Dakota			962,620	13,395,496	993,954	13,792,906
Total rural electric cooperatives			3,559,342	58,957,885	3,657,868	57,009,516
Federal agencies						
Montana						
Frazer & Valley-BIA	2,100		2,332	5,899	2,881	7,272
3-Mile Pump	60		42	192	43	108
Subtotal Montana			2,374	6,091	2,924	7,380
North Dakota						
Belcourt & Ft. Totten-BIA	725	794	2,692	35,911	2,535	39,818
Subtotal North Dakota			2,692	35,911	2,535	39,818
Oklahoma						
Southwestern Power Administration			4,750	198,350	44,343	1,526,627
Subtotal Oklahoma			4,750	198,350	44,343	1,526,627
South Dakota						
Ellsworth Air Force Base	8,589	10,033	58,836	867,498	60,208	889,281
Subtotal South Dakota			58,836	867,498	60,208	889,281
Total Federal agencies			68,652	1,107,850	110,010	2,463,106
State agencies						
Minnesota						
Fergus Falls State Hospital	829	871	4,305	61,054	4,278	60,685
SW Minnesota State Univ.	5,452	10,150	36,367	480,857	32,599	438,135
Willmar Regional Treatment Center	718	626	3,724	53,779	3,720	53,331
Subtotal Minnesota			44,396	595,690	40,597	552,151
Montana						
Montana State Water Cons. Board-Helena	1,200		2,442	38,423	2,852	41,598
Montana State Water Cons. Board-Sidney	1,500		1,330	3,326	2,410	6,024
Subtotal Montana			3,772	41,749	5,262	47,622
Nebraska						
Beatrice State Development Center	2,002	1,253	8,442	122,040	8,130	116,909
Hastings Regional Center	1,435	792	5,704	77,772	5,907	80,460
Municipal Energy Agency of Nebraska	3,053	2,727	23,269	524,126	46,413	1,160,080
Nebraska State Penitentiary	1,782	1,451	8,456	115,966	8,743	119,750
Norfolk Regional Center	576	413	2,469	37,001	2,413	35,871
Peru State College	147	588	1,941	28,651	1,956	28,727
Univ. of Nebraska-Lincoln	18,996	14,251	103,249	1,366,930	106,825	1,412,6133

Power Sales and Revenue, continued

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Univ. of Nebraska—Omaha	1,122	1,277	6,313	90,739	6,233	89,573
Wayne State College	286	420	1,791	26,482	1,903	27,950
Subtotal Nebraska			161,634	2,389,707	188,523	3,071,933
North Dakota						
Burleigh Water Users	142		188	2,664	152	2,308
Dickey Rural Water Project			1,323	17,531	1,297	17,032
Grafton State School	765	900	4,792	68,720	4,881	69,946
Missouri West	100	100	354	7,539	326	7,355
McLean-Sheridan	328	389	731	11,541	675	11,146
North Dakota Mill & Elevator Assn.	4,020	4,108	24,991	357,875	25,830	369,491
North Dakota State School for the Deaf	104	127	597	8,733	569	8,397
North Dakota State School of Science	1,921	1,895	8,580	132,980	8,859	137,241
North Dakota State Hospital—Jamestown	796	912	5,124	77,191	5,302	79,768
North Dakota State University—Bottineau	213	225	993	15,234	1,024	15,833
Southwest Water Authority	2,750	2,750	6,534	147,042	5,827	136,438
Univ. of North Dakota—Grand Forks	7,748	6,423	44,612	632,945	46,057	652,984
Subtotal North Dakota			98,819	1,479,995	100,799	1,507,939
South Dakota						
Northern State Univ.—Aberdeen	2,086	1,638	8,792	124,808	8,020	121,763
South Dakota Developmental Center	1,296	864	5,140	70,793	4,911	70,668
SD Human Services Center—Yankton	2,198	1,555	7,716	119,106	7,362	112,656
Black Hills State University	1,440	1,248	6,319	87,407	5,277	77,006
SD School of Mines & Technology	2,592	1,885	9,474	126,236	8,603	129,222
SD State Penitentiary	1,968	1,392	6,991	101,712	6,834	98,353
SD State Univ.—Brookings	7,764	6,912	40,218	575,911	37,539	536,945
Mike Durfee State Prison	1,152	720	3,222	48,201	3,005	46,791
SD State Training School	816	1,063	3,672	50,559	3,056	43,593
Univ. of South Dakota—Vermillion	7,008	9,446	32,422	451,609	30,102	427,112
Subtotal South Dakota			123,966	1,756,342	114,709	1,664,109
Total state agencies			432,587	6,263,483	449,890	6,843,754
Public utility districts						
Nebraska						
Nebraska Public Power District	440,554	174,634	714,135	16,208,465	722,366	16,591,823
Omaha Public Power District	81,504	42,291	412,927	5,813,448	478,856	8,107,285
Subtotal Nebraska			1,127,478	22,021,913	1,201,222	24,699,108
Minnesota						
Minnesota Municipal Power Agency			1,896	69,241	8,008	148,622
So. Minn Muni Pwr Agency			5,719	420,031	4,250	133,993
Subtotal Minnesota			7,615	489,272	12,258	282,615
South Dakota						
Missouri River Energy Services			3,934	166,880	38,286	988,436
Heartland Consumer Power District			11,964	405,389	57,632	1,229,921
Subtotal South Dakota			15,898	572,269	95,918	2,218,357
Wisconsin						
Wisconsin Public Power, Inc.			1,825	66,193	5,499	121,585
Subtotal Wisconsin			1,825	66,193	5,499	121,585
Total public utility districts			1,152,816	23,149,647	1,314,897	27,321,665
Native American tribes						
Minnesota						
Lower Brule (Xcel)	2,310	2,075	5,742	81,714	0	0
Upper Sioux Indian Community (Basin)	245	204	911	12,966	0	0
Subtotal Minnesota			6,653	94,680	0	0
Montana						
Blackfeet Tribe (Glacier Electric)	5,507	5,271	13,837	196,901	0	0
Chippewa Cree tribe (Central Montana)	330	567	1,804	10,043	0	0
Fort Belknap (Central Montana)	2,084	2,067	6,244	34,778	0	0
Fort Peck Tribe (Basin Electric/MDU)	4,224	3,724	13,860	197,235	0	0

Power Sales and Revenue, continued

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Northern Cheyenne Tribe (Central Mont.)	2,407	1,724	8,400	119,532	0	0
Crow Tribe (Big Horn)	826	1,417	1,067	15,183	0	0
Subtotal Montana			45,212	573,672	0	0
Nebraska						
Omaha Tribe of Nebraska (Basin Electric/NPPD)	2,377	2,108	5,670	80,683	0	0
Santee Sioux Tribe (NPPD)	568	521	2,207	31,407	0	0
Winnebago Tribe (Basin Electric/NPPD)	1,600	1,468	3,325	47,318	0	0
Subtotal Nebraska			11,202	159,408	0	0
North Dakota						
Spirit Lake Sioux Tribe (Basin Electric/Minnkota/Ottertail)			12,611	179,453	0	0
Standing Rock Sioux Tribe (Basin Electric)	4,077	3,398	16,334	232,426	0	0
Three Affiliated Tribes (Basin Electric)	2,529	2,427	10,039	142,847	0	0
Turtle Mountain Band of Chippewa (Basin Electric)	4,789	6,721	23,197	330,090	0	0
White Earth Indian Reservation (Ottertail)	1,946	1,692	7,378	104,995	0	0
Subtotal North Dakota			69,559	989,811	0	0
South Dakota						
Cheyenne River Sioux Tribe (Basin Electric)	3,862	3,556	15,033	213,927	0	0
Crow Creek Sioux Tribe	476	342	1,663	23,667	0	0
Lower Brule Sioux Tribe	887	817	3,453	49,141	0	0
Oglala Sioux Tribe (Basin Electric/NPPD)	9,946	9,277	27,300	388,475	0	0
Rosebud Sioux Tribe (Basin Electric)	6,093	5,610	17,500	249,028	0	0
Sisseton-Wahpeton Sioux Tribe (Basin Electric/Ottertail)	1,620	1,300	5,929	84,364	0	0
Yankton Sioux Tribe (Basin Electric/NWPS)	1,940	1,661	7,305	103,949	0	0
Subtotal South Dakota			78,183	1,112,551	0	0
Total Native American Service			210,809	2,930,122	0	0
Irrigation districts						
Montana						
Prairie County Water & Sewer District #2	688		1,108	9,018	1,678	25,074
Hammond Pump	240		469	6,460	527	7,340
Kinsey Irrigation District	720		1,747	4,367	2,085	5,212
Total Montana			3,324	19,845	4,290	37,626
Total irrigation districts			3,324	19,845	4,290	37,626
Investor-owned utilities						
Colorado						
Public Service Company of Colorado			16,027	1,671,099	135,943	10,825,230
Southwestern Public Service Company			1,150	45,900	0	0
Subtotal Colorado			17,177	1,716,999	135,943	10,825,230
Idaho						
Idaho Power Company			305,717	45,045,174	437,559	18,650,265
Subtotal Idaho			305,717	45,045,174	437,559	18,650,265
Iowa						
Midamerican Energy Company			10,860	339,864	30,183	920,646
Subtotal Iowa			10,860	339,864	30,183	920,646
Minnesota						
Minnesota Power			0	0	52,157	1,170,919
XCEL (Northern States Power)			95,946	3,426,631	107,637	2,547,794
Otter Tail Power Company			112,921	3,831,563	103,708	2,463,298
Subtotal Minnesota			208,867	7,258,194	263,502	6,182,011
Missouri						
Kansas City Power & Light			2,650	99,850	9,085	203,920
St. Joseph Light & Power Company			199	14,464	636	20,617
Utilicorp United			234,582	7,371,841	450,646	10,131,733
Subtotal Missouri			237,431	7,486,155	460,367	10,356,270

Power Sales and Revenue, continued

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Montana						
Montana Power Company			0	0	2,216	67,129
Pennsylvania Power & Light Montana, LLC			50,250	5,963,943	115,584	7,402,490
Subtotal Montana			50,250	5,963,943	117,800	7,469,619
North Dakota						
Montana-Dakota Utilities Co.			4,729	226,481	32,068	914,087
Subtotal North Dakota			4,729	226,481	32,068	914,087
Oklahoma						
Willilams Energy Services			1,104	30,441	0	0
Subtotal Oklahoma			1,104	30,441	0	0
Oregon						
Eugene Water and Electric Board			93,867	22,204,182	0	0
PacifiCorp			0	0	84,441	1,875,925
Subtotal Oregon			93,867	22,204,182	84,441	1,875,925
South Dakota						
Black Hills Power and Light			6,403	400,714	0	0
Northwestern Public Service Co.			43,229	2,021,152	31,263	1,114,122
Subtotal South Dakota			49,632	2,421,866	31,263	1,114,122
Washington						
Puget Sound Energy			1,200	710,000	0	0
Subtotal Washington			1,200	710,000	0	0
Wisconsin						
Madison Gas & Electric			55	3,845	225	4,575
Wisconsin Electric Power Company			0	0	0	0
Subtotal Wisconsin			55	3,845	225	4,575
Total investor-owned			980,889	93,407,144	1,593,351	58,312,750
Power marketers						
Canada						
British Columbia Power Exchange			87,001	7,157,548	180,762	3,461,731
PowerEx (British Columbia) ²			183,469	4,903,901	0	0
Manitoba Hydro			17,261	530,008	12,531	270,643
Saskatchewan Power Company			65,817	1,816,617	157,604	2,634,557
Transcanada Power			167	8,351	0	0
Transalta Marketing Corporation			11,743	415,929	10,891	315,262
Subtotal Canada			365,458	14,832,354	361,788	6,682,193
Alabama						
Sonat Power Marketing Inc.			0	0	22,272	368,357
Subtotal Alabama			0	0	22,272	368,357
California						
Sempra Energy Trading Corp			8,006	174,524	4,850	129,750
Subtotal California			8,006	174,524	4,850	129,750
Florida						
The Energy Authority			25,365	837,061	135,962	3,722,769
Subtotal Florida			25,365	837,061	135,962	3,722,769
Iowa						
Alliant Services Company			18,991	831,092	192,528	4,350,403
Subtotal Iowa			18,991	831,092	192,528	4,350,403
Georgia						
Mirant Corporation			20,343	593,995	0	0
Southern Company Energy Marketing			2,818	100,411	6,602	189,139
Subtotal Georgia			23,161	694,406	6,602	189,139

Power Sales and Revenue, continued

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Maryland						
Constellation Power Source			8,084	200,571	20,647	474,452
Merchant Energy Group of America			102	4,897	0	0
Subtotal Maryland			8,186	205,468	20,647	474,452
Massachusetts						
PG & E Energy Trading			50	1,751	0	0
Subtotal Massachusetts			50	1,751	0	0
Minnesota						
Cargill-Alliant			214,038	8,504,218	402,842	9,006,173
Lighthouse Energy Trading Company			539	40,876	0	0
MAPPCOR			0	0	0	520,710
Northern/AES			0	0	30,752	626,925
NRG Power Marketing, Inc.			1,308	33,958	0	0
Split Rock Energy			100,659	3,531,899	30,225	903,008
Utilities Plus			81	5,411	0	0
Subtotal Minnesota			316,625	12,116,362	463,819	11,056,816
Missouri						
Aquila Power			214,865	6,452,191	444,863	11,926,746
Associated Electric Schedule Trans.			32,475	633,388	49,209	1,355,408
Western Resources			19,410	537,516	104,637	2,931,033
Subtotal Missouri			266,750	7,623,095	598,709	16,213,187
North Dakota						
Rainbow Energy Marketing Corp.			49,702	1,917,744	54,833	1,402,210
Subtotal North Dakota			49,702	1,917,744	54,833	1,402,210
Oklahoma						
OGE Energy Resources, Inc.			850	14,501	0	0
Subtotal Oklahoma			850	14,501	0	0
Texas						
Conoco Gas and Power Marketing			8,484	160,753	0	0
Coral Power			1,150	28,651	4,955	81,697
Dynegy Power Marketing			2,776	84,523	0	0
El Paso Merchant Energy			50	1,851	35,018	724,081
Engage Energy			0	0	11,771	306,782
Enron Power Marketing Group			15,067	603,547	31,112	853,654
Entergy Power Marketing			0	0	19,693	344,170
Reliant Energy Services			300	6,601	4,774	95,457
TXU Energy Trading			8,084	195,681	0	0
Tenaska Power Services Co.			68,708	1,887,874	117,672	2,450,132
Subtotal Texas			104,619	2,969,481	224,995	4,855,973
Utah						
Duke Energy Trading & Marketing			650	6,988	0	0
Subtotal Utah			650	6,988	0	0
Wisconsin						
Gen-sys Energy			40,856	1,233,088	6,115	98,634
Subtotal Wisconsin			40,856	1,233,088	6,115	98,634
Total Power marketers			1,229,269	43,457,915	2,093,120	49,543,883
Pick-Sloan Missouri Basin Program — Eastern Division subtotal			11,175,582	281,199,093	12,917,993	256,487,730
Project use sales			35,285	130,689	42,275	146,517
Pick-Sloan Missouri Basin Program — Eastern Division subtotal			11,210,867	281,329,782	12,960,268	256,634,247

Power Sales and Revenue, continued

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Interproject						
Colorado						
Loveland Area Projects ³			105,993	12,059,354	101,254	3,471,278
Subtotal Colorado			105,993	12,059,354	101,254	3,471,278
Total interproject sales			105,993	12,059,354	101,254	3,471,278
Pick Sloan Missouri Basin Program — Eastern Division totals ⁴			11,316,860	293,389,136	13,061,522	260,105,525

¹ Includes energy sales to and revenue from the Native American customers Fort Belknap Community Council and Chippewa-Cree.

² Sales to PowerEx (British Columbia) were made before the company merged with British Columbia Power Exchange.

³ Includes sales of nonfirm energy to SLCA/IP (31,072 MWh and \$4,612,360).

⁴ These totals include Joint Marketing Plan sales of 1,361,314 MWh and \$76,540,104 for FY 2001 and 1,955,727 MWh and \$41,289,280 for FY 2000.

Pick-Sloan Missouri Basin Program Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative 2000 ¹	Adjustments	Annual 2001	Cumulative 2001
Revenue:				
Gross operating revenue	5,528,882	22,986	410,116	5,961,984
Income transfers (net)	2,700	0	0	2,700
Total operating revenue	5,531,582	22,986	410,116	5,964,684
Expenses:				
O & M and other	2,436,575	(11,445)	131,691	2,556,821
Purchase power and other	594,683	(3,401)	282,276	873,558
Interest				
Federally financed	1,325,961	3,301	53,230 ²	1,382,492
Non-Federally financed	13,761	(1,220) ²	2,390	14,931
Total interest	1,339,722	2,081	55,620	1,397,423
Total expense	4,370,980	(12,765)	469,587	4,827,802
(Deficit)/Surplus revenue	0	3	(63,456)	(63,453)
Investment:				
Federally financed power	2,201,888	18,970	102,633	2,323,491
Non-Federally financed power	25,023	(1,768)	0	23,255
Nonpower	764,856	0	(4,383)	760,473
Total investment	2,991,767	17,202	98,250	3,107,219
Investment repaid:				
Federally financed power	1,157,887	34,531	0	1,192,418
Non-Federally financed power	450	1,217	107	1,774
Nonpower	2,265	0	3,878	6,143
Total investment repaid	1,160,602	35,748	3,985	1,200,335
Investment unpaid:				
Federally financed power	1,044,001	(15,561)	102,633	1,131,073
Non-Federally financed power	24,573	(2,985)	(107)	21,481
Nonpower	762,591	0	(8,261)	754,330
Total investment unpaid	1,831,165	(18,546)	94,265	1,906,884
Percent of investment repaid to date:				
Federal power	52.59%			51.32%
Non-Federal power	1.80%			7.63%
Nonpower	0.30%			0.81%

¹ This column ties to the Cumulative 2000 numbers on page 132 of the 2000 Operations Summary.

² Contains the adjustments for the final Buffalo Bill cost allocation.

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

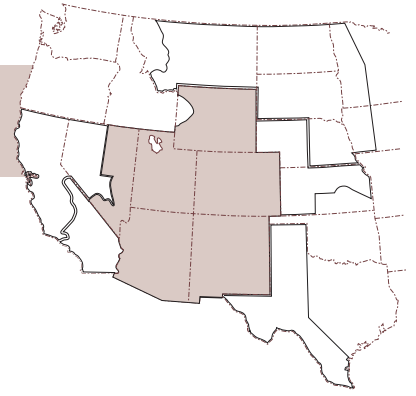
	2000				1999			
	Western	Reclamation	Corps	Total	Western	Reclamation	Corps	Total
Assets:								
Utility plant:								
Completed plant	\$ 1,230,252	384,614	872,131	2,486,997	1,198,488	373,554	871,650	2,443,692
Accumulated depreciation	(490,789)	(159,181)	(417,632)	(1,067,602)	(467,973)	(153,838)	(408,023)	(1,029,834)
	739,463	225,433	454,499	1,419,395	730,515	219,716	463,627	1,413,858
Construction work in progress	81,701	6,052	22,050	109,803	91,307	10,417	12,833	114,557
Net utility plant	821,164	231,485	476,549	1,529,198	821,822	230,133	476,460	1,528,415
Cash	62,356	10,711	5,056	78,123	52,773	9,795	5,254	67,822
Accounts receivable	52,987	0	0	52,987	46,995	0	0	46,995
Other assets	52,424	3,031	4,285	59,740	43,930	3,296	2,329	49,555
Total assets	988,931	245,227	485,890	1,720,048	965,520	243,224	484,043	1,692,787
Federal investment and liabilities								
Federal investment:								
Congressional appropriations	2,018,760	1,035,333	1,249,407	4,303,500	1,914,364	984,844	1,213,077	4,112,285
Interest on Federal investment	773,931	271,686	563,300	1,608,917	714,002	267,907	562,429	1,544,338
Transfer of property & services, net	1,347,035	59,368	(1,113,206)	293,197	1,285,020	120,780	(1,112,715)	293,085
	4,139,726	1,366,387	699,501	6,205,614	3,913,386	1,373,531	662,791	5,949,708
Gross Federal investment	(3,269,455)	(1,279,149)	0	(4,548,604)	(3,012,893)	(1,279,148)	0	(4,292,041)
Funds returned to U.S. Treasury								
Net outstanding Federal investment	870,271	87,238	699,501	1,657,010	900,493	94,383	662,791	1,657,667
Accumulated net revenues/(deficit)	74,849	128,398	(220,564)	(17,317)	34,315	118,029	(185,738)	(33,394)
Total Federal investment	945,120	215,636	478,937	1,639,693	934,808	212,412	447,053	1,594,273
Commitments and contingencies								
Liabilities:								
Accounts payable	8,448	1,833	2,555	12,836	9,583	2,774	4,599	16,956
Other liabilities	35,363	27,758	4,398	67,519	21,129	28,038	2,391	51,558
Total liabilities	43,811	29,591	6,953	80,355	30,712	30,812	6,990	68,514
Total Federal investment & liabilities	\$ 988,931	245,227	485,890	1,720,048	965,520	243,224	484,043	1,692,787

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000				1999			
	Western	Reclamation	Corps	Total	Western	Reclamation	Corps	Total
Operating revenues:								
Sales of electric power	\$ 301,089	0	0	301,089	\$ 274,372	0	0	274,372
Other operating income	66,730	1,800	36	68,566	56,662	1,507	33	58,202
	367,819	1,800	36	369,655	331,034	1,507	33	332,574
Gross operating revenues	(64,842)	64,843	0	1	(114,208)	114,208	0	0
Income transfers, net								
Total operating revenues	302,977	66,643	36	369,656	216,826	115,715	33	332,574
Operating expenses:								
Operation and maintenance	70,689	23,870	24,416	118,975	64,573	24,415	24,132	113,120
Administration and general	15,818	0	0	15,818	13,590	0	0	13,590
Purchased power	84,937	0	0	84,937	48,229	0	0	48,229
Purchased transmission services	4,332	0	0	4,332	9,633	0	0	9,633
Depreciation	31,323	28,415	10,446	175,271	21,483	11,437	12,945	45,865
Total operating expenses	207,099	52,285	34,862	294,246	157,508	35,852	37,077	230,437
Net operating revenues/(deficit)	95,878	14,358	(34,826)	75,410	59,318	79,863	(37,044)	102,137
Interest on Federal investment								
Interest on Federal investment	59,835	6,512	870	59,333	46,772	19,363	0	66,135
Allowance for funds used during construction	(4,491)	(2,523)	(870)	(7,884)	(5,890)	6,818	0	928
Net interest expense	55,344	3,989	0	59,333	40,882	26,181	0	67,063
Net revenues/(deficit)	40,534	10,369	(34,826)	16,077	18,436	53,682	(37,044)	35,074
Accumulated net revenues								
Balance beginning of year	34,315	118,029	(185,738)	(33,394)	15,879	64,347	(148,694)	(68,468)
Balance end of year	\$ 74,849	128,398	220,564	(17,317)	\$ 34,315	118,029	(185,738)	(33,394)

Salt Lake City Area/Integrated Projects



Power generated at Colorado River Storage Project plants and from the Collbran and Rio Grande projects was combined into the Salt Lake City Area/Integrated Projects on Oct. 1, 1987, and is marketed under the Post-1989 General Power Marketing and Allocation Criteria, developed in 1986 and modified in 1989.

Collbran Project

The Collbran Project, located in west-central Colorado about 35 miles northeast of Grand Junction near the town of Collbran, was authorized by Congress on July 3, 1952. Construction of the project started in 1957 and was essentially completed in 1962.

Collbran developed a major part of the unused water of Plateau Creek and its principal tributaries for irrigation, flood control, recreational and fish and wildlife benefits. It includes several small diversion dams, 34 miles of canals, 19 miles of pipeline and two powerplants (Upper and Lower Molina) with a combined capacity of 14 MW. Net generation in 2001 was 31 million kWh. The five-year average generation is 46 million kWh.

Rio Grande Project

The Rio Grande Project was authorized by the Rio Grande Reclamation Project Act of Feb. 25, 1905. The project is located on the Rio Grande River in south-central New Mexico. Elephant Butte Dam, 125 miles north of El Paso, Texas, was completed in 1916. Caballo Dam, a flood control and re-regulating reservoir, located 13 miles downstream, was added to the project in 1938.

Elephant Butte Powerplant and the 115-kV transmission system were added in 1940 and 1952, respectively. The transmission system was sold to Plains Electric Generation and Transmission Cooperative in 1979. Hot Springs Substation was sold to Truth or Consequences, N.M., in 1984. The three-unit powerplant has an operating capacity of 28 MW.

Elephant Butte Powerplant produced 2001 net generation of 97 million kWh. The five-year average is 105 million kWh.

Colorado River Storage Project

The Colorado River Storage Project was authorized by the Act of April 11, 1956. It consists of four major storage units: Glen Canyon, on the Colorado River in Arizona near the Utah border; Flaming Gorge on the Green River in Utah near the Wyoming border; Navajo, on the San Juan River in north-western New Mexico near the Colorado border; and the Wayne N. Aspinall unit (formerly Curecanti), on the Gunnison River in west-central Colorado.

CRSP has a combined storage capacity that exceeds 33.5 million acre-feet. The project provides water-use developments in the upper Colorado River basin while still maintaining water deliveries to the lower Colorado River as required by the Colorado River Compact. Six Federal powerplants are associated with the project. Operating capacity of CRSP's 16 generating units is 1,710,000 kW. With about 7 billion kWh of net generation for the past five years, CRSP provides for the electrical needs of

more than 1 million people spread across Colorado, Utah, New Mexico and Arizona. Portions of southern California, Nevada and Wyoming are also served by CRSP power. More than 4,131 circuit kilometers of high-voltage transmission lines are strung throughout these states to deliver power to customers.

Runoff at Lake Powell was 59.3 percent of average in FY 2001. Reclamation's releases from Lake Powell were 8.24 million acre-feet, exceeding the minimum objective release obligation of 8.23 MAF. CRSP hydrogeneration produced about 4,836,477 MWh in FY 2001.

Seedskadee Project

The Seedskadee Project is located in southwestern Wyoming in the Upper Green River Basin, which is a part of the Upper Colorado River Basin. Seedskadee was authorized for construction as a participating project of the Colorado River Storage Project by the Colorado River Storage Project Act of April 11, 1956.

The project's Fontenelle Dam and Reservoir were completed in April 1964. Power facilities associated with the dam were completed in January 1966. These included a 10-megawatt powerplant and switchyard at Fontenelle Dam and necessary transmission lines to interconnect with the Colorado River Storage Project transmission system at Flaming Gorge Powerplant. The powerplant has since been uprated to 11.5 MW. Fontenelle powerplant came online in 1968.

The authorizing legislation required that power's share of the project's allocated costs be repaid from power revenues from Fontenelle powerplant. For this reason, the Bureau of Reclamation prepared a separate financial statement and power repayment study for Seedskadee through 1977. However, when the facilities were turned over to Western in 1978, Seedskadee's power repayment study was combined into the CRSP PRS.

A re-examination of CRSP's enabling legislation in FY 1991 resulted in Western's realization that Congress intended each CRSP participating project to be financially self-sufficient. Beginning in 1993, Western resumed preparing a separate PRS and financial statements for Seedskadee, including making adjustments to CRSP revenues, expenses and capitalization to separate Seedskadee's financial data from CRSP. Net generation in FY 2001 was 29 million kWh. The five-year average generation is 63 million kWh.

Dolores Project

The Dolores Project, located in Montezuma and Dolores counties in southwestern Colorado, was authorized for construction as a participating project of the Colorado River Storage Project by Public Law 90-537, Sept. 30, 1968; and Public Law 98-569, Oct. 30, 1984. Construction of the project began in 1977. This multipurpose project provides 12.8 MW of installed power generating capacity along with municipal and industrial water, irrigation water, and recreation and fish and wildlife enhancement. Primary storage is provided by the McPhee Dam and Reservoir on the Dolores River.

Powerplants are located on the McPhee Dam and the Towaoc Canal to generate power for the Colorado River Storage Project power system. The McPhee Dam powerplant operates year-round on fishery releases from McPhee Reservoir while the Towaoc Canal powerplant operates from April to October on the irrigation water supply conveyed through the canal. The powerplants at McPhee Dam, completed in 1992 and on the Towaoc Canal, completed in 1993, produce 1,283 kW and 11,495 kW, respectively, for use in the CRSP power system. Net generation in FY 2001 was 25 million kWh. The five-year average generation is 20.4 million kWh.

Similar to the Seedskadee Project, the authorizing legislation requires that power's share of the project's allocated costs be repaid from power revenues from the two Dolores powerplants.

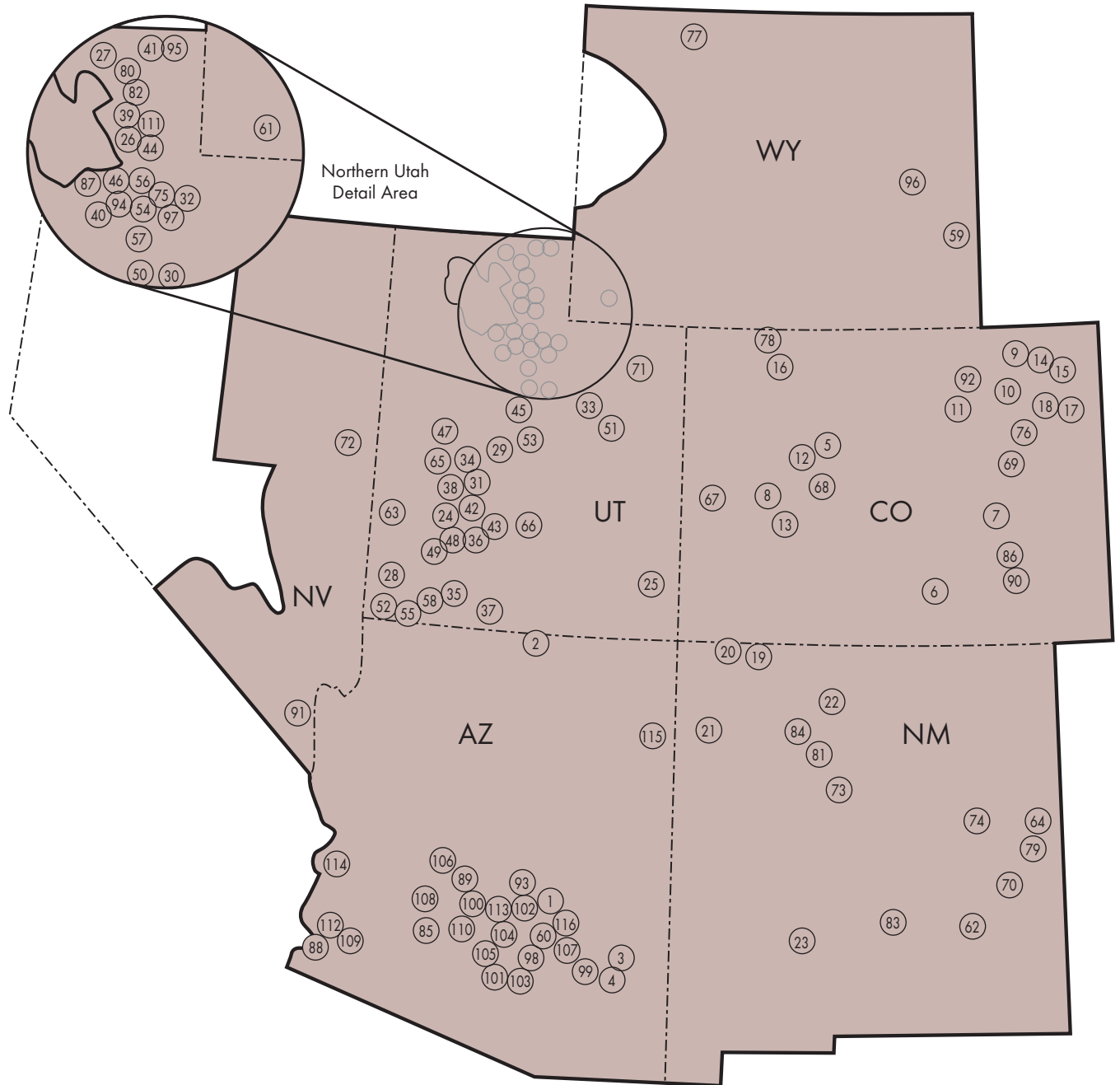
Salt Lake City Area/Integrated Projects

Generation from the Colorado River Storage and its participating projects (Dolores and Seedskadee), and from the Collbran and Rio Grande projects, are marketed as the Salt Lake City Area/Integrated Projects. Integrated Projects FY 2001 net generation was 5 billion kWh, or 24 percent less than average net generation. Average generation for the integrated projects since 1989 is about 6.6 billion kWh.

SLCA/IP power marketed by Western decreased by 12 percent from 7.7 billion kWh in FY 2000 to 6.9 billion kWh in FY 2001. In FY 2001, power revenues increased by 45 percent from \$154 million in FY 2000 to \$223 million. However, Western was required to purchase 1,987,501 MWh to supplement firm contractual requirements and other obligations—a 1.9-percent increase from the 2,026,166 MWh purchased last year.

Salt Lake City Area/Integrated Projects

Firm Power Customers and Marketing Area



Municipalities

Arizona

- 1 City of Mesa
- 2 Page—UAMPS
- 3 Safford
- 4 Thatcher

Colorado

- 5 Aspen
- 6 Center
- 7 Colorado Springs
- 8 Delta
- 9 Fleming
- 10 Fort Morgan
- 11 Frederick
- 12 Glenwood Springs
- 13 Gunnison
- 14 Haxtun
- 15 Holyoke
- 16 Oak Creek
- 17 Wray
- 18 Yuma

New Mexico

- 19 Aztec
- 20 Farmington
- 21 Gallup
- 22 Los Alamos County
- 23 Truth or Consequences

Utah

- 24 Beaver City—UAMPS
- 25 Blanding—UAMPS
- 26 Bountiful—UAMPS
- 27 Brigham City
- 28 Enterprise—UAMPS
- 29 Ephraim—UAMPS
- 30 Fairview—UAMPS
- 31 Fillmore—UAMPS
- 32 Heber City—UAMPS
- 33 Helper

- 34 Holden—UAMPS
- 35 Hurricane—UAMPS
- 36 Hyrum—UAMPS
- 37 Kanab—UAMPS
- 38 Kanosh—UAMPS
- 39 Kaysville—UAMPS
- 40 Lehi—UAMPS
- 41 Logan—UAMPS
- 42 Meadow—UAMPS
- 43 Monroe—UAMPS
- 44 Morgan—UAMPS
- 45 Mt. Pleasant—UAMPS
- 46 Murray—UAMPS
- 47 Oak City—UAMPS
- 48 Paragonah—UAMPS
- 49 Parowan—UAMPS
- 50 Payson—UAMPS
- 51 Price
- 52 Santa Clara—UAMPS
- 53 Spring City—UAMPS
- 54 Springville—UAMPS
- 55 St. George—UAMPS
- 56 Utah Association of
Municipal Power Systems
- 57 Utah Municipal
Power Agency
- 58 Washington—UAMPS

Wyoming

- 59 Torrington

Rural electric cooperatives

- 60 Arizona Electric Cooperative
- 61 Bridger Valley E.A.
- 62 Central Valley Electric Coop.
- 63 Dixie-Escalante REA
- 64 Farmers Electric Coop
- 65 Flowell E.A.
- 66 Garkane Power Assn.

- 67 Grand Valley Electric Coop.
- 68 Holy Cross
- 69 Intermountain Rural Electric Coop.
- 70 Lea County Electric Coop.
- 71 Moon Lake Electric Association
- 72 Mt. Wheeler Power Assn.
- 73 Tri-State G&T Assn.
- 74 Roosevelt County Electric Coop.
- 75 Strawberry Water Users District—
UAMPS
- 76 Tri-State G&T Assn.
- 77 Willwood Light & Power Co.
- 78 Yampa Valley Elec. Assn.

Federal agencies

- 79 Cannon Air Force Base
- 80 Defense Depot Ogden
- 81 Albuquerque Operations—DOE
- 82 Hill Air Force Base
- 83 Holloman Air Force Base
- 84 Kirtland Air Force Base
- 85 Luke Air Force Base
- 86 Pueblo Army Depot
- 87 Tooele Army Depot
- 88 Yuma Proving Grounds

State agencies

- 89 Arizona Power Pool Assn.
- 90 Arkansas River Power Authority
- 91 Colorado River Commission
- 92 Platte River Power Authority
- 93 Salt River Project
- 94 University of Utah
- 95 Utah State University
- 96 Wyoming Municipal Power Agency

Irrigation districts

- 97 Central Utah Water
Conservancy Dist.—UAMPS
- 98 Chandler Heights Citrus
Irrigation Dist.
- 99 ED-2
- 100 ED-3 Pinal
- 101 ED-4 Pinal
- 102 ED-5 Maricopa
- 103 ED-5 Pinal
- 104 ED-6 Pinal
- 105 ED-7
- 106 Maricopa Co. MWCD No.1
- 107 Queen Creek ID
- 108 Roosevelt ID
- 109 Roosevelt WCD
- 110 San Tan ID
- 111 Weber Basin Water
Conservancy District—UAMPS
- 112 Wellton-Mohawk ID

Native American tribes

- 113 Ak-Chin Indian Community
- 114 Colorado River Agency
- 115 Navajo Tribal Utility Auth.
- 116 San Carlos Irrigation Project

Note: Does not include interproject and Bureau of Reclamation customers.

Energy Resource and Disposition

	(GWh)	
	FY 2001	FY 2000
Energy resources		
Net generation	5,022	6,138
Interchange		
Received	83	433
Delivered	40	168
Net	43	265
Purchases		
NonWestern	1,634	2,001
Western	353	25
Total purchases	1,987	2,026
Total energy resources	7,052	8,429
Energy disposition		
Sales of electric energy		
Western sales	6,829	7,627
Project use sales	47	83
Total energy sales	6,876	7,710
Other		
Interproject	28	60
Operating energy account	0	318
Total other	28	378
Total energy delivered	6,904	8,088
System and contractual losses	148	341
Total energy disposition	7,052	8,429

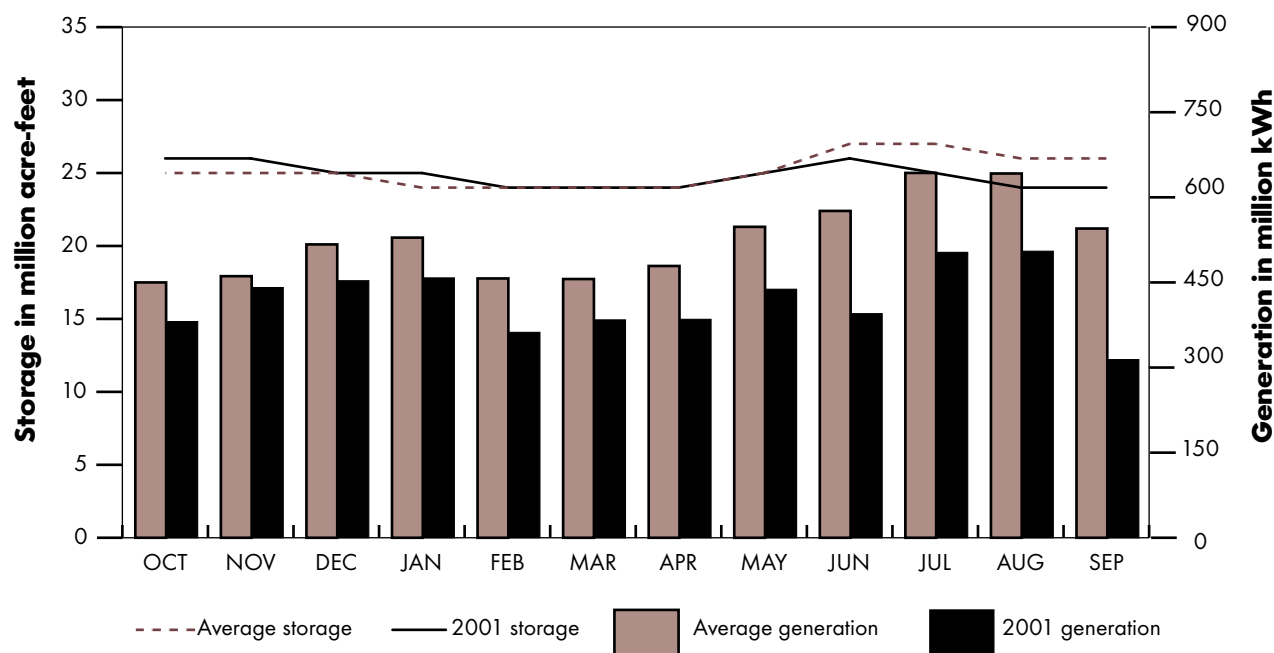
Facilities and Substations

	FY 2001	FY 2000
Substations		
Number of substations	25	25
Number of transformers	38	38
Transformer capacity (kVA)	4,927,895	4,927,895
Land (fee)		
Acres	569.21	695.55
Hectares	230.45	281.60
Land (easement)		
Acres	251.08	251.08
Hectares	101.65	101.65
Land (withdrawal)		
Acres	128.26	129.00
Hectares	51.93	52.23
Buildings and communications sites		
Number of buildings	72	72
Number of communications sites	65	65
Land (fee)		
Acres	3.13	3.13
Hectares	1.27	1.27
Land (easement)		
Acres	42.06	42.42
Hectares	17.03	17.17

Transmission Lines

	Arizona		Colorado		New Mexico		Utah		Wyoming		Total	
Voltage rating	FY 2001	FY 2000	FY 2001	FY 2000	FY 2001	FY 2000	FY 2001	FY 2000	FY 2001	FY 2000	FY 2001	FY 2000
345-kV												
Circuit miles	477.34	477.34	375.58	375.58	31.86	31.86	17.60	17.60	0.00	0.00	902.38	902.38
Circuit kilometers	768.04	768.04	604.31	604.31	51.26	51.26	28.32	28.32	0.00	0.00	1,451.93	1,451.93
Acres	8,413.77	8,413.77	7,158.03	7,166.78	579.39	579.39	308.17	308.17	787.47	824.42	17,246.83	17,292.53
Hectares	3,406.39	3,406.39	2,897.99	2,901.54	234.57	234.57	124.77	124.77	318.81	333.77	6,982.54	7,001.04
230-kV												
Circuit miles	155.96	155.96	791.78	791.78	67.39	67.39	0.00	0.00	0.00	0.00	1,015.13	1,015.13
Circuit kilometers	250.94	250.94	1,273.97	1,273.97	108.43	108.43	0.00	0.00	0.00	0.00	1,633.34	1,633.34
Acres	2,783.97	2,783.97	7,867.16	7,812.48	1,006.98	1,006.98	0.00	0.00	1,347.26	1,359.54	13,005.37	12,962.97
Hectares	1,127.12	1,127.12	3,185.09	3,162.95	407.69	407.69	0.00	0.00	545.45	550.42	5,265.34	5,248.18
138-kV												
Circuit miles	0.00	0.00	188.57	188.57	0.00	0.00	116.80	116.80	0.00	0.00	305.37	305.37
Circuit kilometers	0.00	0.00	303.41	303.41	0.00	0.00	187.93	187.93	0.00	0.00	491.34	491.34
Acres	0.00	0.00	1,904.92	1,901.24	0.00	0.00	1,089.52	1,089.52	0.00	0.00	2,994.44	2,990.76
Hectares	0.00	0.00	771.22	769.73	0.00	0.00	441.10	441.10	0.00	0.00	1,212.33	1,210.84
115-kV												
Circuit miles	0.00	0.00	134.20	134.20	0.00	0.00	0.00	0.00	0.00	0.00	134.20	134.20
Circuit kilometers	0.00	0.00	215.93	215.93	0.00	0.00	0.00	0.00	0.00	0.00	215.93	215.93
Acres	0.00	0.00	1,190.61	1,199.10	0.00	0.00	0.00	0.00	0.00	0.00	1,190.61	1,199.10
Hectares	0.00	0.00	482.03	485.47	0.00	0.00	0.00	0.00	0.00	0.00	482.03	485.47
69-kV and below												
Circuit miles	5.36	5.36	22.80	22.80	2.70	2.70	0.32	0.32	0.00	0.00	31.18	31.18
Circuit kilometers	8.62	8.62	36.69	36.69	4.34	4.34	0.51	0.51	0.00	0.00	50.17	50.17
Acres	203.02	203.02	192.76	192.76	12.44	12.44	21.67	21.67	0.00	0.00	429.89	429.89
Hectares	82.19	82.19	78.04	78.04	5.04	5.04	8.77	8.77	0.00	0.00	174.04	174.04
Totals												
Circuit miles	638.66	638.66	1,512.93	1,512.93	101.95	101.95	134.72	134.72	0.00	0.00	2,388.26	2,388.26
Circuit kilometers	1,027.60	1,027.60	2,434.30	2,434.30	164.04	164.04	216.76	216.76	0.00	0.00	3,842.71	3,842.71
Acres	11,400.76	11,400.76	18,313.48	18,272.36	1,598.81	1,598.81	1,419.36	1,419.36	2,134.73	2,183.96	34,867.14	34,875.25
Hectares	4,615.70	4,615.70	7,414.38	7,397.73	647.29	647.29	574.64	574.64	864.27	884.20	14,116.28	14,119.57

Storage and Generation



Firm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2001	SLIP-F6	\$3.44	8.10 mills/kWh	4/1/98	17.57 mills/kWh

Transmission and Ancillary Services Rate Provisions

Fiscal year	Rate schedule designation	Rate
2001	SP-PTP5, Firm Point-to-Point Transmission Service SP-NFT4, Nonfirm Point-to-Point Transmission Service SP-SD1, Scheduling System Control & Dispatch Service SP-RSI, Reactive & Voltage Control Service SP-EI1, Energy Imbalance Service SP-FRI, Regulation & Frequency Response Service SP-SSR1, Spinning and Supplemental Reserve Service	\$2.14 per kW per month. Mutually agreed by Western and purchasing entity up to 2.93 mills/kWh. Included in transmission rate. RM and DSW rate schedules apply for non-transmission, accordingly. RM and DSW rate schedules apply, accordingly. Cost plus 10%. \$3.44 per kW per month if available; or costs plus 10%. Cost plus 10%. Firm power rate if available.

Marketing Plan Summary

Project	Expiration date
Salt Lake City Area Integrated Projects	Sept. 30, 2004

Powerplants

Project/state/ plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability ¹ FY 2001 (MW)	Actual operating capability (MW)		Net generation GWh ²	
						July 1, 2001	July 1, 2000	FY 2001	FY 2000
Arizona									
Glen Canyon	Reclamation	Colorado	Sep 64	8	1,356	1,296	1,296	3,940	4,600
Colorado									
Blue Mesa	Reclamation	Gunnison	Sep 67	2	96	86	86	205	279
Crystal	Reclamation	Gunnison	Sep 78	1	28	28	28	151	182
Lower Molina	Reclamation	Pipeline	Dec 62	1	5	5	5	11	14
McPhee	Reclamation	Dolores	Jun 93	1	1	1	1	4	6
Morrow Point	Reclamation	Gunnison	Dec 70	2	165	165	165	271	358
Towaoc	Reclamation	Canal	Jun 93	1	11	11	11	21	23
Upper Molina	Reclamation	Pipeline	Dec 62	1	9	9	9	20	25
New Mexico									
Elephant Butte	Reclamation	Rio Grande	Nov 40	3	28	28	28	97	92
Utah									
Flaming Gorge	Reclamation	Green	Nov 63	3	152	152	152	268	495
Wyoming									
Fontenelle	Reclamation	Green	May 68	1	13	10	10	32	64
Salt Lake City Area/Integrated Projects Total				24	1,864	1,792	1,792	5,022	6,138

¹ Installed operating capability is the maximum generating capability of the units at unity power factor without exceeding the specified heat rise on each unit and independent of water constraints.

² Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities, such as project pumping energy.

Firm and Nonfirm Energy Sales by Customer Category

Type of customer	FY 2001			FY 2000		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
Municipalities ¹						
Energy sales - MWh	1,490,740	115,605	1,606,345	1,837,094	71,999	1,909,093
Power revenues - \$	28,698,880	8,887,855	37,586,734	29,827,302	2,373,413	32,200,715
Cooperatives						
Energy sales - MWh	2,242,905	48,285	2,291,190	2,847,252	62,587	2,909,839
Power revenues - \$	43,130,710	2,446,657	45,577,367	48,248,107	1,584,502	49,832,609
Federal agencies ²						
Energy sales - MWh	358,070	6,477	364,547	548,209	5,634	553,843
Power revenues - \$	7,093,226	558,809	7,652,035	8,868,369	159,462	9,027,831
State agencies						
Energy sales - MWh	1,070,169	125,985	1,196,154	1,339,559	98,239	1,437,798
Power revenues - \$	27,738,131	17,480,087	45,218,218	21,564,559	3,744,512	25,309,071
Public utility districts						
Energy sales - MWh	0	0	0	0	300	300
Power revenues - \$	0	0	0	0	11,700	11,700
Irrigation districts						
Energy sales - MWh	93,830	28,032	121,862	45,771	4,689	50,460
Power revenues - \$	2,199,448	1,967,597	4,167,045	722,732	58,915	781,647
Investor-owned utilities						
Energy sales - MWh	0	1,066,485	1,066,485	0	602,721	602,721
Power revenues - \$	0	50,583,026	50,583,026	0	21,601,546	21,601,546
Power marketers						
Energy sales - MWh	0	182,764	182,764	0	163,292	163,292
Power revenues - \$	0	27,903,584	27,903,584	0	7,243,074	7,243,074
Total ³						
Energy sales - MWh	5,255,713	1,573,633	6,829,346	6,617,885	1,009,461	7,627,346
Power revenues - \$	108,860,394	109,827,614	218,688,008	109,231,069	36,777,124	146,008,193

¹ Includes the Ak-Chin Indian Community.

² Includes the Navajo Tribal Utility Authority, the Colorado River Agency and San Carlos Irrigation Project.

³ Does not include interdepartmental, interproject or project use sales and revenues.

Firm and Nonfirm Energy Sales by State

State	FY 2001			FY 2000		
	Firm	Nonfirm	Total	Firm	Nonfirm	Total
Arizona ¹						
Energy sales - MWh	739,374	103,341	842,715	897,076	174,791	1,071,867
Power revenues - \$	22,516,901	11,336,179	33,853,079	14,238,083	6,131,877	20,369,959
California						
Energy sales - MWh	0	122,317	122,317	0	150,310	150,310
Power revenues - \$	0	20,190,036	20,190,036	0	6,271,808	6,271,808
Colorado ¹						
Energy sales - MWh	1,949,091	470,763	2,419,853	2,466,349	175,203	2,641,552
Power revenues - \$	36,465,882	33,441,943	69,907,825	40,945,572	4,645,586	45,591,158
Connecticut						
Energy sales - MWh	0	2,592	2,592	0	2,692	2,692
Power revenues - \$	0	330,300	330,300	0	269,209	269,209
Georgia						
Energy sales - MWh	0	880	880	0	400	400
Power revenues - \$	0	37,640	37,640	0	12,800	12,800
Idaho						
Energy sales - MWh	0	464,423	464,423	0	23,088	23,088
Power revenues - \$	0	730,407	730,407	0	1,704,109	1,704,109
Kansas						
Energy sales - MWh	0	0	0	0	4,512	4,512
Power revenues - \$	0	0	0	0	97,008	97,008
Maryland						
Energy sales - MWh	0	833	833	0	0	0
Power revenues - \$	0	170,595	170,595	0	0	0
Minnesota						
Energy sales - MWh	0	5,448	5,448	0	4,313	4,313
Power revenues - \$	0	850,745	850,745	0	133,024	133,024
Missouri						
Energy sales - MWh	0	822	822	0	1,620	1,620
Power revenues - \$	0	24,195	24,195	0	97,247	97,247
Montana						
Energy sales - MWh	0	275	275	0	36,609	36,609
Power revenues - \$	0	52,475	52,475	0	1,797,292	1,797,292
Nebraska						
Energy sales - MWh	0	15,837	15,837	0	6,788	6,788
Power revenues - \$	0	1,162,625	1,162,625	0	435,264	435,264
Nevada						
Energy sales - MWh	173,040	0	173,040	219,268	21,979	241,247
Power revenues - \$	3,315,884	0	3,315,884	3,690,330	823,355	4,513,685
New Mexico ¹						
Energy sales - kWh(000)	868,143	171,591	1,039,734	1,121,305	295,694	1,416,999
Power revenues - \$	17,231,732	14,339,783	31,571,514	18,954,921	8,594,825	27,549,746
North Dakota						
Energy sales - kWh(000)	0	12,507	12,507	0	218	218
Power revenues - \$	0	1,291,918	1,291,918	0	11,138	11,138
Ohio						
Energy sales - MWh	0	1,463	1,463	0	4,219	4,219
Power revenues - \$	0	140,585	140,585	0	126,425	126,425
Texas						
Energy sales - MWh	0	114,616	114,616	0	17,229	17,229
Power revenues - \$	0	18,155,719	18,155,719	0	777,517	777,517
Utah						
Energy sales - MWh	1,460,155	85,924	1,546,079	1,832,552	83,196	1,915,748
Power revenues - \$	28,086,556	7,572,350	35,658,906	30,034,883	4,698,036	34,732,919
Wyoming						
Energy sales - MWh	65,910	1	65,911	81,335	12	81,347
Power revenues - \$	1,243,441	120	1,243,561	1,367,281	595	1,367,876
Canada						
Energy sales - MWh	0	0	0	0	6,588	6,588
Power revenues - \$	0	0	0	0	150,009	150,009
Total						
Energy sales - MWh	5,255,713	1,573,633	6,829,346	6,617,885	1,009,461	7,627,346
Power revenues - \$	108,860,394	109,827,614	218,688,008	109,231,069	36,777,124	146,008,193

¹ Does not include project use, interdepartmental or interproject sales and revenues.

Sales by State and Customer Category

State/Type of customer	FY 2001		FY 2000	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Arizona				
Municipalities ¹	50,661	1,080,780	25,129	398,955
Cooperatives	30,993	896,397	55,645	981,455
Federal agencies ²	222,097	4,299,517	357,246	5,407,918
State agencies	427,828	21,019,999	537,384	10,708,357
Irrigation districts	93,830	2,199,448	45,771	722,732
Investor-owned utilities	17,307	4,356,939	50,692	2,150,542
Interproject sales	0	0	365	16,563
Total Arizona	842,715	33,853,079	1,072,232	20,386,522
California				
Municipalities	15,264	723,840	14,274	210,917
State agencies	51,825	11,400,178	3,099	308,409
Public utility districts	0	0	300	11,700
Irrigation districts	1,025	115,750	326	13,270
Power marketers	54,203	7,950,268	132,311	5,727,513
Total California	122,317	20,190,036	150,310	6,271,808
Colorado				
Municipalities	290,985	6,543,290	336,244	6,124,098
Cooperatives	1,112,340	21,519,593	1,434,619	24,460,692
Federal agencies	8,377	181,314	7,602	175,034
State agencies	571,574	10,128,302	712,935	11,310,716
Investor-owned utilities	436,577	31,535,326	150,152	3,520,617
Interproject sales	27,742	3,519,175	59,693	6,054,570
Project use sales	8,758	253,057	40,400	763,168
Total Colorado	2,456,354	73,680,056	2,741,645	52,408,896
Connecticut				
Power marketers	2,592	330,300	2,692	269,209
Total Connecticut	2,592	330,300	2,692	269,209
Georgia				
Power marketers	880	37,640	400	12,800
Total Georgia	880	37,640	400	12,800
Idaho				
Investor-owned utilities	464,423	730,407	23,088	1,704,109
Total Idaho	464,423	730,407	23,088	1,704,109
Kansas				
Cooperatives	0	0	4,512	97,008
Total Kansas	0	0	4,512	97,008
Maryland				
Power marketers	833	170,595	0	0
Total Maryland	833	170,595	0	0
Minnesota				
Power marketers	5,448	850,745	4,313	133,024
Total Minnesota	5,448	850,745	4,313	133,024
Missouri				
Investor-owned utilities	822	24,195	1,620	97,247
Total Missouri	822	24,195	1,620	97,247
Montana				
Investor-owned utilities	275	52,475	36,609	1,797,292
Total Montana	275	52,475	36,609	1,797,292
Nebraska				
State agencies	276	25,885	2,226	58,467
Power marketers	15,561	1,136,740	4,562	376,797
Total Nebraska	15,837	1,162,625	6,788	435,264
Nevada				
Cooperatives	72,524	1,430,547	96,292	1,623,067
State agencies	100,516	1,885,337	122,976	2,067,263
Investor-owned utilities	0	0	21,979	823,355
Total Nevada	173,040	3,315,884	241,247	4,513,685

Sales by State and Customer Category, continued

State/Type of customer	FY 2001		FY 2000	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
New Mexico				
Municipalities	150,375	4,286,565	213,942	3,582,194
Cooperatives	661,811	12,777,998	814,782	14,150,390
Federal agencies	103,172	2,589,120	144,017	2,814,838
Investor-owned utilities	124,377	11,917,831	244,258	7,002,324
Project use sales	37,290	620,415	41,474	691,815
Total New Mexico	1,077,025	32,191,929	1,458,473	28,241,561
North Dakota				
Cooperatives	12,507	1,291,918	218	11,138
Total North Dakota	12,507	1,291,918	218	11,138
Ohio				
Power marketers	1,463	140,585	4,219	126,425
Total Ohio	1,463	140,585	4,219	126,425
Texas				
Investor-owned utilities	13,032	877,408	4,803	203,795
Power marketers	101,584	17,278,311	12,426	573,722
Total Texas	114,616	18,155,719	17,229	777,517
Utah				
Municipalities	1,093,394	24,839,816	1,312,426	21,760,675
Cooperatives	363,343	6,955,612	456,746	7,728,905
Federal agencies	30,901	582,084	44,978	630,041
State agencies	21,563	332,702	31,934	391,813
Irrigation districts	27,007	1,851,847	4,363	45,645
Investor-owned utilities	9,672	1,088,445	65,301	4,175,841
Power marketers	200	8,400	0	0
Project use sales	1,183	21,763	960	19,952
Total Utah	1,547,262	35,680,668	1,916,708	34,752,871
Wyoming				
Municipalities	5,667	112,444	7,078	123,876
Cooperatives	37,672	705,302	47,025	779,954
State agencies	22,572	425,815	27,244	464,047
Total Wyoming	65,911	1,243,561	81,347	1,367,876
Canada				
Power marketers	0	0	6,588	150,009
Total Canada	0	0	6,588	150,009
Total Salt Lake City Area Integrated Projects				
Municipalities ¹	1,606,345	37,586,734	1,909,093	32,200,715
Cooperatives	2,291,190	45,577,367	2,909,839	49,832,609
Federal agencies ²	364,547	7,652,035	553,843	9,027,831
State agencies	1,196,154	45,218,218	1,437,798	25,309,071
Public utility districts	0	0	300	11,700
Irrigation districts	121,862	4,167,045	50,460	781,647
Investor-owned utilities	1,066,485	50,583,026	602,721	21,601,546
Power marketers	182,764	27,903,584	163,292	7,243,074
Interproject sales	27,742	3,519,175	60,058	6,071,133
Project use sales	47,232	895,234	82,834	1,474,935
Total	6,904,320	223,102,417	7,770,238	153,554,260

¹ Includes sales to the Ak-Chin Indian Community.

² Includes sales to the Navajo Tribal Utility Authority, the Colorado River Agency and San Carlos Irrigation Project.

Top 5 Customers in Firm Energy Sales

Rank	Customer	(MWh)	Percent of firm sales
1	Tri-State Generation and Transmission Association	1,613,737	30.7
2	Utah Associated Municipal Power	666,627	12.7
3	Platte River Power Authority	559,440	10.6
4	Salt River Project	353,986	6.7
5	Utah Municipal Power Agency	331,828	6.3
Total		3,525,618	67.1

Top 5 Customers in Firm Energy Revenue

Rank	Customer	(\$)	Percent of firm revenue
1	Tri-State Generation and Transmission Association	31,161,860	28.6
2	Salt River Project	14,979,035	13.8
3	Utah Associated Municipal Power	12,640,914	11.6
4	Platte River Power Authority	9,894,910	9.1
5	Utah Municipal Power Agency	6,668,245	6.1
Total		75,344,964	69.2

Top 5 Customers in Nonfirm Energy Sales

Rank	Customer	(MWh)	Percent of nonfirm sales
1	Idaho Power Co.	464,423	29.5
2	Public Service Company of Colorado	436,577	27.7
3	Public Service Company of New Mexico	124,377	7.9
4	Enron Power Marketing	96,625	6.1
5	Salt River Project	73,842	4.7
Total		1,195,844	75.9

Top 5 Customers in Nonfirm Energy Revenue

Rank	Customer	(\$)	Percent of nonfirm revenues
1	Public Service Company of Colorado	31,535,326	28.7
2	Enron Power Marketing	16,879,046	15.4
3	Public Service Company of New Mexico	11,917,831	10.9
4	California Dept of Water Resources	7,348,299	6.7
5	Salt River Project	6,040,964	5.5
Total		73,721,466	67.2

Purchased Power

Supplier	FY 2001		FY 2000	
	Energy (MWh)	Costs (\$ 000)	Energy (MWh)	Costs (\$ 000)
NonWestern supplier				
Arizona Electric Power	1,905	163	430	25
Arizona Public Service Company	171,839	13,174	242,699	12,035
American Electric	2,295	310	7,855	311
Aquilla Energy Market. Corp.	100,819	6,493	17,076	752
Black Hills	462	78	0	0
British Columbia PowerEx ¹	639	70	1,205	33
Burbank, Calif.	0	0	250	69
Calpine Energy Services	580	25	0	0
Cargill Alliant, LLC	943	141	471	28
Colorado Springs Utilities	7,798	1,317	7,031	510
Colorado River Commission	247	22	0	0
Constellation Power Source	338	85	0	0
Duke Energy	271,914	24,417	191,129	6,325
E-Prime	0	0	4,850	79
Energy Authority, The	0	0	2,791	170
Enron Power Marketing, Inc.	6,575	862	165,538	16,006
Griffith Energy Project	11	2	0	0
Idaho Power Co.	2,797	531	173,653	7,775
Los Angeles Dept. of Water and Power	525	32	1,370	127
Montana Power Company	0	0	6,170	261
Municipal Energy Agency of Nebraska	5,917	774	10,838	1,265
Nebraska Public Power District	0	0	70	6
Nevada Power Company	845	127	475	99
PacifiCorp	16,993	2,650	170,049	7,123
Pennsylvania Power & Light Montana	800	76	8,647	552
PECO Energy	0	0	17,025	494
Platte River Power Authority	948	104	15,598	541
Public Service Company of Colorado	529,278	57,258	313,734	14,192
Public Service Company of New Mexico	55,228	4,430	271,890	11,551
Resource Management Services	12,246	1,315	13,003	506
Rocky Mountain Generation Coop	34,182	4,035	31,343	384
Salt River Project	52,474	5,792	78,553	5,188
San Carlos Irrig. Proj.	7,884	659	0	0
Sempra Energy Trading	169,938	12,856	86,295	5,658
Southern Company Energy Marketing	0	0	400	12
Southwestern Public Service	145,388	10,577	56,900	2,845
TransAlta Energy Marketing	100	6	0	0
Tri-State Generation and Transmission Assn.	1,765	117	2,470	62
Tucson Electric Power Co.	835	90	445	18
Utah Associated Municipal Power Systems	50	3	10,077	291
Utah Municipal Power Agency	1,180	88	26,565	1,895
UtiliCorp/West Plains	28,314	4,274	64,430	1,530
NonWestern subtotal	1,634,052	152,953	2,001,325	98,718
Western suppliers				
Pick-Sloan (Eastern Division)	11,979	1,289	0	0
Parker-Davis Project ²	4,668	229	24,841	1,651
Loveland Area Projects	336,802	7,831	0	0
Western subtotal	353,449	9,349	24,841	1,651
Total	1,987,501	162,302 ³	2,026,166	100,369 ⁴

¹ British Columbia Power Exchange merged with PowerEx in FY 2001.

² Excludes 24,160 MWh (\$445,676) for Western Replacement Power in FY 2000.

³ Purchase power costs for FY 2001 differ from financial statements by about \$94 million due to prior year adjustments, accruals, reclassifications and about \$92 million of WRP purchases, not included. Also, does not include purchases made under an Interagency Agreement.

⁴ Purchase power costs for FY2000 differ from financial statements by about \$6 million due to prior year adjustments, accruals, reclassifications and approximately \$1.8 million of Western Replacement Program purchases not transferred to the Western Replacement Power Trust Fund. Also does not include \$38,193 of purchases made under an Interagency Agreement.

Purchased Transmission

Supplier	FY 2001	FY 2000
	Costs (\$000)	Costs (\$000)
NonWestern suppliers		
Bridger Valley Electric	1	92
Delta-Montrose Electric Association	8	15
Deseret Generation and Transmission Assoc.	1,859	639
Empire Electric	99	118
Public Service Company of Colorado	529	540
PacifiCorp	3,295	2,038
Public Service Company of New Mexico	1,696	1,800
Tri-State Generation and Transmission Assn.	5	2
Utah Associated Municipal Power Systems	2	1
West Plains Energy	5	4
Subtotal NonWestern suppliers	7,499	5,249
Western Suppliers		
Pacific NW-SW Intertie	2,725	1,767
Subtotal Western suppliers	2,725	1,767
Total Salt Lake City Area Integrated Projects	10,224¹	7,016²

¹ Purchase transmission costs for FY 2001 differ from financial statements by about \$5 million due to prior year adjustments, accrual and reclassifications.

² Purchase transmission costs for FY 2000 differ from financial statements by about \$40,000 due to prior year adjustments, accruals and reclassifications.

Customers by State and Customer Category

State/Customer category	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Arizona								
Municipalities ¹	4	0	0	4	3	0	0	3
Cooperatives	0	1	1	2	0	1	1	2
Federal agencies ²	4	1	0	5	4	1	1	6
State agencies	0	1	0	1	1	0	1	2
Irrigation districts	8	0	0	8	7	0	0	7
Investor-owned utilities	0	0	3	3	0	0	2	2
California								
Municipalities	0	0	2	2	0	0	3	3
State agencies	0	0	3	3	0	0	2	2
Public utility districts	0	0	0	0	0	0	1	1
Irrigation districts	0	0	1	1	0	0	1	1
Power marketers	0	0	2	2	0	0	1	1
Canada								
Power marketers	0	0	0	0	0	0	1	1
Colorado								
Municipalities	13	1	0	14	13	1	0	14
Cooperatives	4	1	1	6	4	1	1	6
Federal agencies	1	0	0	1	1	0	0	1
State agencies	1	1	0	2	1	1	0	2
Investor-owned utilities	0	0	1	1	0	0	1	1
Connecticut								
Power marketers	0	0	1	1	0	0	1	1

Customers by State and Customer Category, continued

State/Customer category	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Georgia								
Power marketers	0	0	1	1	0	0	1	1
Idaho								
Investor-owned utilities	0	0	1	1	0	0	1	1
Kansas								
Cooperatives	0	0	0	0	0	0	1	1
Maryland								
Power marketers	0	0	1	1	0	0	0	0
Minnesota								
Power marketers	0	0	1	1	0	0	1	1
Missouri								
Investor-owned utilities	0	0	1	1	0	0	1	1
Montana								
Investor-owned utilities	0	0	1	1	0	0	2	2
Nebraska								
State agencies	0	0	1	1	0	0	1	1
Power marketers	0	0	1	1	0	0	1	1
Nevada								
Cooperatives	1	0	0	1	1	0	0	1
State agencies	1	0	0	1	1	0	0	1
Investor-owned utilities	0	0	0	0	0	0	1	1
New Mexico								
Municipalities	3	2	0	5	3	2	0	5
Cooperatives	1	4	0	5	0	5	0	5
Federal agencies	4	0		4	4	0	0	4
Investor-owned utilities	0	0	1	1	0	0	1	1
North Dakota								
Cooperatives	0	0	1	1	0	0	1	1
Ohio								
Investor-owned utilities	0	0	0	0	0	0	1	1
Power marketers	0	0	1	1	0	0	0	0
Texas								
Investor-owned utilities	0	0	1	1	0	0	1	1
Power marketers	0	0	2	2	0	0	4	4
Utah								
Municipalities ³	3	32	0	35	3	32	0	35
Cooperatives	4	0	1	5	4	0	0	4
Federal agencies	3	0	0	3	3	0	0	3
State agencies	2	0	0	2	2	0	0	2
Irrigation districts ³	3	0	1	4	3	0	1	4
Investor-owned utilities	0	0	1	1	0	0	1	1
Power marketers	0	0	1	1	0	0	0	0
Wyoming								
Municipalities	1	0	0	1	1	0	0	1
Cooperatives	2	0	0	2	2	0	0	2
State agencies	0	1	0	1	0	1	0	1
Total Western	63	45	33	141	61	45	37	143

¹ Includes the Ak-Chin Indian Community.

² Includes the Navajo Tribal Utility Authority, the Colorado River Agency and San Carlos Irrigation Project.

³ Customer count includes 34 UAMPS members (31 municipalities and 3 irrigation districts).

Summary by State

State	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Arizona	16	3	4	23	15	2	5	22
California	0	0	8	8	0	0	8	8
Colorado	19	3	2	24	19	3	2	24
Connecticut	0	0	1	1	0	0	1	1
Georgia	0	0	1	1	0	0	1	1
Idaho	0	0	1	1	0	0	1	1
Kansas	0	0	0	0	0	0	1	1
Maryland	0	0	1	1	0	0	0	0
Minnesota	0	0	1	1	0	0	1	1
Missouri	0	0	1	1	0	0	1	1
Montana	0	0	1	1	0	0	2	2
Nebraska	0	0	2	2	0	0	2	2
Nevada	2	0	0	2	2	0	1	3
New Mexico	8	6	1	15	7	7	1	15
North Dakota	0	0	1	1	0	0	1	1
Ohio	0	0	1	1	0	0	1	1
Texas	0	0	3	3	0	0	5	5
Utah	15	32	4	51	15	32	2	49
Wyoming	3	1	0	4	3	1	0	4
Canada	0	0	0	0	0	0	1	1
Total Western	63	45	33	141	61	45	37	143

Summary by Customer Category

Customer category	FY 2001				FY 2000			
	Firm only	Firm & nonfirm	Nonfirm only	Total	Firm only	Firm & nonfirm	Nonfirm only	Total
Municipalities ¹	24	35	2	61	23	35	3	61
Cooperatives	12	6	4	22	11	7	4	22
Federal agencies ²	12	1	0	13	12	1	1	14
State agencies	4	3	4	11	5	2	4	11
Public utility districts	0	0	0	0	0	0	1	1
Irrigation districts	11	0	2	13	10	0	2	12
Investor-owned utilities	0	0	10	10	0	0	12	12
Power marketers	0	0	11	11	0	0	10	10
Subtotal	63	45	33	141	61	45	37	143
Project use sales	4	0	0	4	4	0	0	4
Total Western	67	45	33	145	65	45	37	147
Interproject sales	0	0	1	1	0	0	2	2
Total	67	45	34	146	65	45	39	149

¹ Includes the Ak-Chin Indian Community.

² Includes the Navajo Tribal Utility Authority, the Colorado River Agency and San Carlos Irrigation Project.

Transmission Revenues

Transmission service	FY 2001 Revenue (\$)	FY 2000 Revenue (\$)
Long-term firm point-to-point	15,889,064	14,573,734
Nonfirm point-to-point	9,707,731	8,579,357
Total	25,596,795	23,153,091

Ancillary Services Revenues

Ancillary service	FY 2001 Revenue (\$)	FY 2000 Revenue (\$)
Scheduling and dispatch service	143,154	137,570
Reactive supply and voltage control service	3,494	27
Regulation and frequency response service	333,071	340,548
Energy imbalance service	2,521,433	0
Operating reserves - spinning	3,713,830	961,957
Total ¹	6,714,981	1,440,101

¹ Increase in total revenue is due to increased sales of in Energy Imbalance Service and Spinning Reserve Service.

Power Sales and Revenue

Customer	Service Region	Contract rate of delivery		FY 2001		FY 2000	
		Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Municipalities							
Arizona							
Ak-Chin Indian Community	DSW	4,244	1,920	20,206	374,417	10,545	173,313
Mesa ¹	DSW	4,637	3,663	17,014	429,040	0	0
Safford	DSW	1,227	560	9,053	189,787	11,656	180,418
Thatcher	DSW	556	363	4,388	87,535	2,928	45,224
Subtotal Arizona				50,661	1,080,780	25,129	398,955
California							
Los Angeles Department of Water and Power	CRSP			11,521	554,360	14,178	207,557
Burbank	CRSP			3,743	169,480	0	0
Riverside	CRSP			0	0	96	3,360
Subtotal California				15,264	723,840	14,274	210,917
Colorado							
Aspen	RM	1,062	1,677	5,889	104,232	7,693	118,845
Center	RM	1,082	1,801	5,639	105,183	6,798	114,564
Colorado Springs Utilities	RM	16,289	64,864	166,636	3,024,750	200,596	3,299,825
Colorado Springs Utilities	CRSP		26,030	1,659,835	13,075	769,121	
Delta	RM	1,510	1,721	6,287	117,614	7,808	129,933
Fleming	RM	87	68	277	5,442	354	6,066
Fort Morgan	RM	8,584	9,081	32,384	626,920	40,535	692,942
Frederick	RM	38	45	175	3,127	239	3,650
Glenwood Springs	RM	1,246	1,689	6,184	110,669	8,507	129,484
Gunnison	RM	4,812	7,225	23,316	437,299	28,140	476,384
Haxtun	RM	575	546	1,999	39,328	2,513	43,489
Holyoke	RM	1,598	2,023	6,703	129,030	8,096	140,319
Lamar	RM		0	0	0	0	
Oak Creek	RM	320	485	1,513	28,869	1,836	31,480
Wray	RM	501	1,059	3,099	57,300	3,963	64,296
Yuma	RM	1,223	1,411	4,855	93,693	6,091	103,703
Subtotal Colorado				290,985	6,543,290	336,244	6,124,098
New Mexico							
Aztec	CRSP	2,039	2,778	9,258	174,410	12,336	199,351
Farmington	CRSP	19,523	18,866	78,348	1,655,701	113,311	1,656,388
Gallup	CRSP	3,439	3,592	7,077	262,115	17,312	285,346
Los Alamos County	CRSP	1,056	1,569	32,078	1,744,423	37,292	946,483
Truth or Consequences	CRSP	6,025	6,506	23,614	449,917	33,691	494,625
Subtotal New Mexico				150,375	4,286,565	213,942	3,582,194
Utah							
Brigham City	CRSP	8,932	12,594	41,488	780,351	50,081	849,950
Helper	CRSP	304	472	1,654	29,418	2,142	33,360
Utah Associated Municipal Power ²	CRSP	139,999	207,336	708,808	16,748,655	778,777	13,592,910
Price	CRSP	1,119	1,702	6,030	107,067	8,078	123,660
Utah Municipal Power Agency	CRSP	79,126	93,566	335,413	7,174,325	473,348	7,160,794
Subtotal Utah				1,093,394	24,839,816	1,312,426	21,760,675
Wyoming							
Torrington	RM	1,922	1,302	5,667	112,444	7,078	123,876
Subtotal Wyoming				5,667	112,444	7,078	123,876
Total Municipalities				1,606,345	37,586,734	1,909,093	32,200,715
Rural electric cooperatives							
Arizona							
Arizona Electric Power Coop. ¹	DSW	12,547	2,578	25,278	516,930	29,702	517,293
Arizona Electric Power Coop.	CRSP			3,075	324,220	21,830	390,458
Resource Management	CRSP			2,640	55,247	4,113	73,705
Subtotal Arizona				30,993	896,397	55,645	981,455
Colorado							
Grand Valley Electric Coop.	RM	1,562	1,585	7,008	121,721	9,807	144,392
Holy Cross Electric Association	RM	8,826	9,510	7,106	148,640	52,831	806,387
Intermountain Rural Electric Association	RM	10,588	11,409	47,717	871,732	61,911	955,495
Rocky Mountain Generation Cooperative	CRSP			1,759	75,433	2,921	22,882
Tri-State Generation and Trans. Assn.	RM	302,391	254,066	1,019,900	19,746,464	1,267,154	21,749,220

Power Sales and Revenue, continued

Customer	Service Region	Contract rate of delivery		FY 2001		FY 2000	
		Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Tri-State Generation and Trans. Assn.	CRSP		6,356	158,409	8,675	313,636	
Yampa Valley Electric Association	RM	5,014	5,402	22,495	397,194	31,320	468,680
Subtotal Colorado				1,112,340	21,519,593	1,434,619	24,460,692
Kansas							
Sunflower Electric Power Coop	CRSP			0	0	4,512	97,008
Subtotal Kansas				0	0	4,512	97,008
Nevada							
Mt. Wheeler Power Association	CRSP	23,946	16,902	72,524	1,430,547	96,292	1,623,067
Subtotal Nevada				72,524	1,430,547	96,292	1,623,067
New Mexico							
Central Valley Electric Coop.	CRSP	2,612	3,081	17,784	356,639	23,087	403,495
Farmers Electric Coop.	CRSP	2,576	2,353	15,566	322,907	19,821	358,669
Lea Co. Electric Coop.	CRSP	2,570	2,335	17,718	339,845	22,849	382,705
Roosevelt Co. Electric Coop.	CRSP	2,869	2,517	16,906	343,210	21,605	382,552
Tri-State G&T/Plains Electric G&T ³	CRSP	142,303	177,722	593,837	11,415,397	727,420	12,622,969
Subtotal New Mexico				661,811	12,777,998	814,782	14,150,390
North Dakota							
Basin Electric Power Cooperative	CRSP			12,507	1,291,918	218	11,138
Subtotal North Dakota				12,507	1,291,918	218	11,138
Utah							
Flowell Electric Association	CRSP	4,475	385	7,769	163,243	11,564	193,981
Deseret Generation & Transmission Assn.	CRSP		3,279	9,837	0	0	
Dixie-Escalante Rural Electric Association	CRSP	19,072	24,085	79,813	1,537,247	102,427	1,720,416
Garkane Power Association	CRSP	14,556	19,679	63,443	1,220,496	79,655	1,351,817
Moon Lake E.A.	CRSP	50,142	62,822	209,039	4,024,789	263,100	4,462,691
Subtotal Utah				363,343	6,955,612	456,746	7,728,905
Wyoming							
Bridger Valley Electric Coop.	CRSP	8,497	10,558	37,508	702,135	46,797	776,268
Willwood Light & Power Company	RM	50	39	164	3,166	228	3,686
Subtotal Wyoming				37,672	705,302	47,025	779,954
Total cooperatives				2,291,190	45,577,367	2,909,839	49,832,609
Federal agencies							
Arizona							
Aha Macav Power Service	CRSP			0	0	124	7,132
Colorado River Agency—BIA	DSW	442	881	2,622	48,546	18,303	283,257
Navajo Tribal Utility Authority	CRSP	21,802	23,677	97,593	1,909,274	127,168	1,968,748
Navajo Tribal Utility Authority ⁴	CRSP	12,000	0	70,560	901,776	70,560	901,776
San Carlos Irrigation Project—BIA	DSW	1,366	1,840	44,220	1,301,096	131,956	2,091,716
Luke Air Force Base	DSW	2,265	912	5,521	110,293	7,243	124,239
Yuma Proving Ground	DSW	347	415	1,581	28,532	1,892	31,050
Subtotal Arizona				222,097	4,299,517	357,246	5,407,918
Colorado							
Pueblo Army Depot	RM	2,641	2,856	8,377	181,314	7,602	175,034
Subtotal Colorado				8,377	181,314	7,602	175,034
New Mexico							
Cannon AFB	CRSP	1,387	1,419	5,734	104,359	7,598	119,464
Albuquerque Operation—DOE	CRSP	34,883	36,127	77,103	2,090,182	110,485	2,255,438
Holloman Air Force Base	CRSP	1,925	2,065	8,377	150,210	10,861	170,328
Kirtland Air Force Base	CRSP	3,555	3,592	11,957	244,369	15,073	269,607
Subtotal New Mexico				103,172	2,589,120	144,017	2,814,838
Utah							
Defense Depot Ogden	CRSP	3,169	3,532	11,591	232,196	15,477	221,316
Hill Air Force Base	CRSP	3,555	3,592	14,585	265,655	23,501	314,162
Tooele Army Depot	CRSP	920	1,307	4,724	84,234	6,000	94,563
Subtotal Utah				30,901	582,084	44,978	630,041
Total Federal agencies				364,547	7,652,035	553,843	9,027,831

Power Sales and Revenue, continued

Customer	Service Region	Contract rate of delivery		FY 2001		FY 2000	
		Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
State agencies							
Arizona							
Arizona Power Pool Association ¹	DSW	27,275	13,568	0	0	61,056	1,035,662
Salt River Project	DSW	103,224	52,113	353,986	14,979,035	383,806	6,314,984
Salt River Project	DSW/CRSP			0	0	84,608	3,169,859
Salt River Project	CRSP			73,842	6,040,964	7,914	187,852
Subtotal Arizona				427,828	21,019,999	537,384	10,708,357
California							
California ISO	CRSP			6,367	1,839,171	25	5,000
California Dept. of Water Resources	CRSP			25,168	7,348,299	0	0
Metropolitan Water District of So. Calif.	CRSP			20,290	2,212,708	3,074	303,409
Subtotal California				51,825	11,400,178	3,099	308,409
Colorado							
Arkansas River Power Authority	RM	3,270	4,300	12,093	220,452	18,033	302,313
Platte River Power Authority	CRSP			41	12,940	380	19,330
Platte River Power Authority	RM	113,902	145,955	559,440	9,894,910	694,522	10,989,073
Subtotal Colorado				571,574	10,128,302	712,935	11,310,716
Nebraska							
Municipal Energy of Nebraska	CRSP			276	25,885	2,226	58,467
Subtotal Nebraska				276	25,885	2,226	58,467
Nevada							
Colorado River Commission	DSW	22,420	29,477	100,516	1,885,337	122,976	2,067,263
Subtotal Nevada				100,516	1,885,337	122,976	2,067,263
Utah							
University of Utah	CRSP	3,104	3,461	13,779	247,107	21,771	290,151
Utah State University	CRSP	1,124	1,152	7,785	85,594	10,163	101,662
Subtotal Utah				21,563	332,702	31,934	391,813
Wyoming							
Wyoming Municipal Power Agency	RM	5,036	6,731	22,572	425,815	27,244	464,047
Subtotal Wyoming				22,572	425,815	27,244	464,047
Total state agencies				1,196,154	45,218,218	1,437,798	25,309,071
Public utility districts							
California							
Sacramento Municipal Utility District	CRSP			0	0	300	11,700
Subtotal California				0	0	300	11,700
Total public utility districts				0	0	300	11,700
Irrigation districts							
Arizona							
Chandler Heights Citrus	DSW	400	302	0	0	0	0
ED-2 ¹	DSW	10,092	7,327	38,456	1,044,540	0	0
ED-3 (Arizona Public Service) Pinal	DSW	8,631	2,880	1,333	34,980	11,599	179,961
ED-4	DSW	4,897	3,680	0	0	0	0
ED-5 Maricopa	DSW	1,274	233	2,503	51,377	3,463	59,154
ED-5 Pinal	DSW	2,948	2,633	0	0	0	0
ED-6 Pinal (Salt River Project)	DSW	6,245		0	0	0	0
ED-7 Maricopa County	DSW	4,807	729	0	0	0	0
Maricopa Cnty MWCD No. 1	DSW	5,748	2,373	5,489	134,836	3,446	56,521
Queen Creek Irrigation District	DSW	1,887	0	2,939	62,752	4,167	72,704
Roosevelt Irrigation District	DSW	5,243	1,761	27,718	517,669	16,703	259,134
Roosevelt WC District	DSW	2,364	1,616	8,312	231,138	4,969	73,606
San Tan Irrigation District	DSW	882		0	0	0	0
Wellton-Mohawk I&DD	DSW	146	448	7,079	122,156	1,424	21,651
Subtotal Arizona				93,830	2,199,448	45,771	722,732
California							
Imperial Irrigation District	CRSP			1,025	115,750	326	13,270
Subtotal California				1,025	115,750	326	13,270

Power Sales and Revenue, continued

Customer	Service Region	Contract rate of delivery		FY 2001		FY 2000	
		Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Utah							
Utah Associated Municipal Power System	CRSP						
Central Utah Water Conservancy District ²	CRSP			0	0	0	0
Strawberry Water Users Assn. ²	CRSP			0	0	0	0
Weber Basin Conservancy District ²	CRSP			27,007	1,851,847	4,363	45,645
Subtotal Utah				27,007	1,851,847	4,363	45,645
Total irrigation districts				121,862	4,167,045	50,460	781,647
Investor-owned utilities							
Arizona							
Arizona Public Service Company	CRSP			7,636	3,296,228	29,257	1,245,398
Griffith Energy Project	CRSP			3,098	263,772	0	0
Tucson Electric Power Company	CRSP			6,573	796,939	21,435	905,144
Subtotal Arizona				17,307	4,356,939	50,692	2,150,542
Colorado							
Public Service Company of Colorado	CRSP			436,577	31,535,326	150,152	3,520,617
Subtotal Colorado				436,577	31,535,326	150,152	3,520,617
Idaho							
Idaho Power Co.	CRSP			464,423	730,407	23,088	1,704,109
Subtotal Idaho				464,423	730,407	23,088	1,704,109
Missouri							
UtiliCorp Power Services	CRSP			822	24,195	1,620	97,247
Subtotal Missouri				822	24,195	1,620	97,247
Montana							
Montana Power Company	CRSP			0	0	4,090	34,555
PP&L Montana	CRSP			275	52,475	32,519	1,762,737
Subtotal Montana				275	52,475	36,609	1,797,292
Nevada							
Nevada Power Company	CRSP			0	0	21,979	823,355
Subtotal Nevada				0	0	21,979	823,355
New Mexico							
Public Service Company of New Mexico	CRSP			124,377	11,917,831	244,258	7,002,324
Subtotal New Mexico				124,377	11,917,831	244,258	7,002,324
Texas							
El Paso Electric Company				13,032	877,408	4,803	203,795
Subtotal Texas				13,032	877,408	4,803	203,795
Utah							
PacifiCorp	CRSP			9,672	1,088,445	65,301	4,175,841
Subtotal Utah				9,672	1,088,445	65,301	4,175,841
Total investor-owned utilities ⁵				1,067,948	50,723,611	602,721	21,601,546
Power marketers							
California							
British Columbia PowerEx	CRSP			25,660	3,487,489	0	0
California PX	CRSP			28,543	4,462,779	132,311	5,727,513
Subtotal California				54,203	7,950,268	132,311	5,727,513
Connecticut							
Sempra Energy Trading Corp.	CRSP			2,592	330,300	2,692	269,209
Subtotal Connecticut				2,592	330,300	2,692	269,209
Georgia							
Southern Company Energy Marketing	CRSP			880	37,640	400	12,800
Subtotal Georgia				880	37,640	400	12,800
Maryland							
Constellation Power Source	CRSP			833	170,595	0	0
Subtotal Maryland				833	170,595	0	0

Power Sales and Revenue, continued

Customer	Service Region	Contract rate of delivery		FY 2001		FY 2000	
		Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Minnesota							
Cargill-Alliant	CRSP			5,448	850,745	4,313	133,024
Subtotal Minnesota				5,448	850,745	4,313	133,024
Nebraska							
Aquila Power Corp.	CRSP			15,561	1,136,740	4,562	376,797
Subtotal Nebraska				15,561	1,136,740	4,562	376,797
Ohio							
American Electric Power Service	CRSP			1,463	140,585	4,219	126,425
Subtotal Ohio				1,463	140,585	4,219	126,425
Texas							
Amoco Energy Trading Corp.	CRSP			0	0	1,345	40,550
Calpine Energy Services	CRSP			4,959	399,265	0	0
Dynegy Power Marketing, Inc	CRSP			0	0	680	16,680
Enron Power Marketing	CRSP			96,625	16,879,046	10,351	512,992
Reliant Energy Services	CRSP			0	0	50	3,500
Subtotal Texas				101,584	17,278,311	12,426	573,722
Utah							
Duke Energy	CRSP			200	8,400	0	0
Subtotal Utah				200	8,400	0	0
Canada							
British Columbia Power Exchange ⁶	CRSP			0	0	6,588	150,009
Subtotal Canada				0	0	6,588	150,009
Total power marketers ⁵				181,301	27,762,999	163,292	7,243,074
SLCA/IP subtotal ⁷				6,829,346	218,688,008	7,627,346	146,008,193
Interproject sales							
Arizona							
Parker-Davis Project	CRSP			0	0	365	16,563
Subtotal Arizona				0	0	365	16,563
Colorado							
Loveland Area Projects	CRSP			27,742	3,519,175	59,693	6,054,570
Subtotal Colorado				27,742	3,519,175	59,693	6,054,570
Total interproject sales				27,742	3,519,175	60,058	6,071,133
Salt Lake City Integrated Projects subtotal				6,857,088	222,207,183	7,687,404	152,079,326
Project use sales				47,232	895,234	82,834	1,474,935
Salt Lake City Integrated Project total ⁷				6,904,320	223,102,417	7,770,238	153,554,260

¹ Beginning in FY 2001, Mesa, Arizona Electric Power & ED-2 are no longer part of the Arizona Power Pool Association. Their allocations and sales are shown separately.

² Utah Associated Municipal Power System individual customer totals were not calculated to more clearly represent UAMPS total revenues.

³ Beginning in FY 2001, Plains Electric is reported under Tri-State, due to the companies merging. It is still reported as a sale in New Mexico.

⁴ Assigned from Navajo Indian Irrigation Project power reservation for farm uses and other municipal and industrial purposes.

⁵ These sales are listed by the location of the marketing entity or investor-owned utility, which does not necessarily reflect the state where the energy was delivered.

⁶ British Columbia Power Exchange merged with PowerEx in FY 2001.

⁷ Nonfirm revenues in FY 2001 increased primarily due to price increases. Western Replacement Power pass-through and WRP hydro revenues are not included in firm power revenues for FY 2000 & FY 2001.

Collbran Project Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative 2000 ¹	Adjustments ²	Annual 2001 ³	Cumulative 2001
Revenue:				
Gross operating revenue	39,275	28	1,817	41,120
Income transfers (net)	0	0	0	0
Total operating revenue	39,275	28	1,817	41,120
Expenses:				
O & M and other	16,298	11	1,177	17,486
Purchase power and other	0	0	0	0
Interest				
Federally financed	11,567	10	130	11,707
Non-Federally financed	0	0	0	0
Total interest	11,567	10	130	11,707
Total expense	27,865	21	1,307	29,193
(Deficit)/Surplus revenue	0	0	0	0
Investment:				
Federally financed power	14,767	64	0	14,831
Non-Federally financed power	0	0	0	0
Nonpower	5,059	0	0	5,059
Total investment	19,826	64	0	19,890
Investment repaid:				
Federally financed power	11,410	8	510	11,928
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment repaid	11,410	8	510	11,928
Investment unpaid:				
Federally financed power	3,358	57	(510)	2,903
Non-Federally financed power	0	0	0	0
Nonpower	5,059	0	0	5,059
Total investment unpaid	8,417	57	(510)	7,962
Percent of investment repaid to date:				
Federal power	77.26%			80.43%
Non-Federal power	N/A			N/A
Nonpower	0.00%			0.00%

¹ This column ties to the cumulative FY 2000 numbers on page 154 of the FY 2000 Operations Summary.

² Adjustments reflect the FY 2000 audited financial statements.

³ Based on estimates for FY 2001.

Colorado River Storage Project

Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative 2000 ¹	Adjustments ²	Annual 2001 ³	Cumulative 2001
Revenue:				
Gross operating revenue	2,900,307	16,889	248,446 ⁴	3,165,642
Income transfers (net)	154	0	0	154
Total operating revenue	2,900,461	16,889	248,446	3,165,796
Expenses:				
O & M and other	903,530	11,787	52,781	968,098
Purchase power and wheeling	687,181	(25,543)	172,526 ⁴	834,164
Interest				
Federally financed	689,611	10,339	27,705	727,655
Non-Federally financed	0	0	0	0
Total interest	689,611	10,339	27,705	727,655
Total expense	2,280,322	(3,417)	253,012	2,529,917
(Deficit)/Surplus revenue	(17,422)	17,422	(4,566)	(4,566)
Investment:				
Federally financed power	1,002,967	16,073	44,900	1,063,940
Non-Federally financed power	0	0	0	0
Nonpower	2,669,471	0	16,690	2,686,161
Total investment	3,672,438	16,073	61,590	3,750,101
Investment repaid:				
Federally financed power	637,561	2,884	0	640,445
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment repaid	637,561	2,884	0	640,445
Investment unpaid:				
Federally financed power	365,407	13,189	44,900	423,495
Non-Federally financed power	0	0	0	0
Nonpower	2,669,471	0	16,690	2,686,161
Total investment unpaid	3,034,878	13,189	61,590	3,109,656
Percent of investment repaid to date:				
Federal power	63.57%			60.20%
Non-Federal power	N/A			N/A
Nonpower	0.000			0.000

¹ This column ties to the cumulative FY 2000 numbers on page 155 of the FY 2000 Operations Summary.

² Adjustments reflect the FY 2000 audited financial statements.

³ Based on estimates for FY 2001 except for revenues and purchased power and wheeling.

⁴ Revenues reflect data reported in the Statistical Appendix to the FY 2001 Annual Report less other integrated and participating project revenues. Purchased power and transmission expense reflects amount reported in the Statistical Appendix to the FY 2001 Annual Report.

Dolores Project Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative 2000 ¹	Adjustments ²	Annual 2001 ³	Cumulative 2001
Revenue:				
Gross operating revenue	16,886	2	2,762	19,650
Income transfers (net)	36	0	0	36
Total operating revenue	16,922	2	2,762	19,686
Expenses:				
O & M and other	2,184	(211)	501	2,474
Purchase power and other	0	0	0	0
Interest				
Federally financed	13,053	(89)	2,251	15,215
Non-Federally financed	0	0	0	0
Total interest	13,053	(89)	2,251	15,215
Total expense	15,237	(300)	2,752	17,689
(Deficit)/Surplus revenue	0	0	0	0
Investment:				
Federally financed power	35,909	3,264	0	39,173
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment	35,909	3,264	0	39,173
Investment repaid:				
Federally financed power	1,684	303	10	1,997
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment repaid	1,684	303	10	1,997
Investment unpaid:				
Federally financed power	34,224	2,961	(10)	37,176
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment unpaid	34,224	2,961	(10)	37,176
Percent of investment repaid to date:				
Federal power	4.69%			5.10%
Non-Federal power	N/A			N/A
Nonpower	N/A			N/A

¹ This column ties to the cumulative FY 2000 numbers on page 158 of the FY 2000 Operations Summary.

² Adjustments reflect the FY 2000 audited financial statements.

³ Based on estimates for FY 2001.

Rio Grande Project

Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative 2000 ¹	Adjustments ²	Annual 2001 ³	Cumulative 2001
Revenue:				
Gross operating revenue	76,689	7	1,398	78,094
Income transfers (net)	0	0	0	0
Total operating revenue	76,689	7	1,398	78,094
Expenses:				
O & M and other	38,097	421	1,189	39,707
Purchase power and other	4,774	0	0	4,774
Interest				
Federally financed	14,083	19	0	14,102
Non-Federally financed	0	0	0	0
Total interest	14,083	19	0	14,102
Total expense	56,954	440	1,189	58,583
(Deficit)/Surplus revenue	268	(327)	209	150
Investment:				
Federally financed power	13,666	(106)	0	13,560
Non-Federally financed power	0	0	0	0
Nonpower	5,802	0	0	5,802
Total investment	19,468	(106)	0	19,362
Investment repaid:				
Federally financed power	13,666	(106)	0	13,560
Non-Federally financed power	0	0	0	0
Nonpower	5,802	0	0	5,802
Total investment repaid	19,468	(106)	0	19,362
Investment unpaid:				
Federally financed power	0	0	0	0
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment unpaid	0	0	0	0
Fund balances:				
Colorado River Development	0			0
Working capital	0			0
Percent of investment repaid to date:				
Federal power	100.00%			100.00%
Non-Federal power	N/A			N/A
Nonpower	100.00%			100.00%

¹ This column ties to the cumulative FY 2000 numbers on page 156 of the FY 2000 Operations Summary.

² Adjustments reflect the FY 2000 audited financial statements.

³ Based on estimates for FY 2001.

Seedskadee Project Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative 2000 ¹	Adjustments ²	Annual 2001 ³	Cumulative 2001
Revenue:				
Gross operating revenue	18,685	34	992	19,711
Income transfers (net)	0	0	0	0
Total operating revenue	18,685	34	992	19,711
Expenses:				
O & M and other	7,816	(104)	541	8,253
Purchase power and other	0	0	0	0
Interest				
Federally financed	6,161	(93)	196	6,264
Non-Federally financed	0	0	0	0
Total interest	6,161	(93)	196	6,264
Total expense	13,978	(197)	737	14,518
(Deficit)/Surplus revenue	0	0	0	0
Investment:				
Federally financed power	7,458	164	0	7,622
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment	7,458	164	0	7,622
Investment repaid:				
Federally financed power	4,708	231	255	5,194
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment repaid	4,708	231	255	5,194
Investment unpaid:				
Federally financed power	2,750	(67)	(255)	2,428
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment unpaid	2,750	(67)	(255)	2,428
Percent of investment repaid to date:				
Federal power	63.12%			68.14%
Non-Federal power	N/A			N/A
Nonpower	N/A			N/A

¹ This column ties to the cumulative FY 2000 numbers on page 157 of the FY 2000 Operations Summary.

² Adjustments reflect the FY 2000 audited financial statements.

³ Based on estimates for FY 2001.

Collbran Project

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Assets						
Utility plant:						
Completed plant	\$ 463	14,392	14,855	\$ 463	14,328	14,791
Accumulated depreciation	(245)	(4,699)	(4,944)	(214)	(4,584)	(4,798)
	218	9,693	9,911	249	9,744	9,993
Construction work in progress	81	430	511	75	129	204
Net utility plant	299	10,123	10,422	324	9,873	10,197
Cash	15	636	651	11	2,772	2,783
Accounts receivable	1	0	1	1	0	1
Other assets	3	576	579	2	564	566
Total assets	318	11,335	11,653	338	13,209	13,547
Federal investment and liabilities						
Federal investment:						
Congressional appropriations	1,410	30,389	31,799	1,379	31,470	32,849
Interest on Federal investment	247	11,560	11,807	242	11,414	11,656
Transfer of property & services, net	30,934	(30,453)	481	28,667	(28,187)	480
Gross Federal investment	32,591	11,496	44,087	30,288	14,697	44,985
Funds returned to U.S. Treasury	(32,274)	(6,754)	(39,028)	(29,941)	(6,753)	(36,694)
Net outstanding Federal investment	317	4,742	5,059	347	7,944	8,291
Accumulated net revenues/(deficit)	(10)	6,366	6,356	(14)	5,186	5,172
Total Federal investment	307	11,108	11,415	333	13,130	13,463
Commitments and contingencies						
Liabilities:						
Accounts payable	4	154	158	0	11	11
Other liabilities	7	73	80	5	68	73
Total liabilities	11	227	238	5	79	84
Total Federal investment & liabilities	\$ 318	11,335	11,653	\$ 338	13,209	13,547

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Operating revenues:						
Sales of electric power	\$ 2,333	0	2,333	\$ 2,493	0	2,493
Other operating income	0	29	29	0	28	28
Gross operating revenues	2,333	29	2,362	2,493	28	2,521
Income transfers, net	(2,267)	2,267	0	(2,030)	2,030	0
Total operating revenues	66	2,296	2,362	463	2,058	2,521
Operating expenses:						
Operation and maintenance	22	855	877	21	770	791
Administration and general	9	0	9	10	0	10
Depreciation	31	115	146	10	166	176
Total operating expenses	62	970	1,032	41	936	977
Net operating revenues/(deficit)	4	1,326	1,330	422	1,122	1,544
Interest on Federal investment:						
Interest on Federal investment	5	146	151	5	176	181
Allowance for funds used during construction	(5)	0	(5)	(5)	0	(5)
Net interest expense	0	146	146	0	176	176
Net revenues/(deficit)	4	1,180	1,184	422	946	1,368
Accumulated net revenues:						
Balance beginning of year	(14)	5,186	5,172	(436)	4,240	3,804
Balance end of year	\$ (10)	6,366	6,356	\$ (14)	5,186	5,172

Colorado River Storage Project

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Assets						
Utility plant:						
Completed plant	\$ 538,917	482,066	1,020,983	\$ 542,023	472,164	1,014,187
Accumulated depreciation	(219,327)	(152,325)	(371,652)	(203,576)	(152,383)	(355,959)
	319,590	329,741	649,331	338,447	319,781	658,228
Construction work in progress	14,124	345	14,469	10,551	0	10,551
Net utility plant	333,714	330,086	663,800	348,998	319,781	668,779
Cash	52,656	12,647	65,303	37,502	15,175	52,677
Accounts receivable	37,799	0	37,799	30,262	0	30,262
Other assets	17,312	9,089	26,401	14,544	14,043	28,587
Total assets	441,481	351,822	793,303	431,306	348,999	780,305
Federal investment and liabilities						
Federal investment:						
Congressional appropriations	204,422	372,001	576,423	222,267	392,030	614,297
Interest on Federal investment	451,957	333,482	785,439	427,234	328,391	755,625
Transfer of property & services, net	382,851	(315,462)	67,389	384,461	(333,519)	50,942
Gross Federal investment	1,039,230	390,021	1,429,251	1,033,962	386,902	1,420,864
Funds returned to U.S. Treasury	(637,549)	(366,066)	(973,615)	(634,081)	(336,066)	(970,147)
Net outstanding Federal investment	401,681	53,995	455,636	399,881	50,836	450,717
Accumulated net revenues/(deficit)	(15,911)	291,576	275,665	7,993	292,264	300,257
Total Federal investment	385,770	345,531	731,301	407,874	343,100	750,974
Commitments and contingencies						
Liabilities:						
Accounts payable	37,526	452	37,978	8,668	1,381	10,049
Other liabilities	18,185	5,839	24,024	14,764	4,518	19,282
Total liabilities	55,711	6,291	62,002	23,432	5,899	29,331
Total Federal investment & liabilities	\$ 441,481	351,822	793,303	\$ 431,306	348,999	780,305

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Operating revenues:						
Sales of electric power	\$ 158,196	0	158,196	\$ 131,187	0	131,187
Other operating income	26,764	803	27,567	11,687	(1,831)	9,856
Gross operating revenues	184,960	803	185,763	142,874	(1,831)	141,043
Income transfers, net	(33,918)	33,918	0	(65,321)	65,321	0
Total operating revenues	151,042	34,721	185,763	77,553	63,490	141,043
Operating expenses:						
Operation and maintenance	24,498	22,947	47,445	21,907	27,993	49,900
Administration and general	6,009	0	6,009	5,662	0	5,662
Purchased power	95,122	0	95,122	17,602	0	17,602
Purchased transmission services	8,284	0	8,284	8,187	0	8,187
Depreciation	17,317	5,175	22,492	14,370	5,058	19,428
Total operating expenses	151,230	28,122	179,352	67,728	33,051	100,779
Net operating revenues/(deficit)	(188)	6,599	6,411	9,825	30,439	40,264
Interest on Federal investment:						
Interest on Federal investment	24,723	7,287	32,010	16,253	7,145	23,398
Allowance for funds used during construction	(1,007)	0	(1,007)	3,377	0	3,377
Net interest expense	23,716	7,287	31,003	19,630	7,145	26,775
Net revenues/(deficit)	(23,904)	(688)	(24,592)	(9,805)	23,294	13,489
Accumulated net revenues:						
Balance beginning of year	7,993	292,264	300,257	17,798	268,970	286,768
Balance end of year	\$ (15,911)	291,576	275,665	\$ 7,993	292,264	300,257

Dolores Project

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Assets						
Utility plant:						
Completed plant	\$ 7,412	30,062	37,474	\$ 7,412	28,365	35,777
Accumulated depreciation	(1,097)	(2,334)	(3,431)	(917)	(1,950)	(2,867)
	6,315	27,728	34,043	6,495	26,415	32,910
Construction work in progress	35	0	35	32	0	32
Net utility plant	6,350	27,728	34,078	6,527	26,415	32,942
Cash	5,469	135	5,604	2,717	177	2,894
Accounts receivable	0	0	0	0	0	0
Other assets	2	(2)	0	0	2	2
Total assets	11,821	27,861	39,682	9,244	26,594	35,838
Federal investment and liabilities						
Federal investment:						
Congressional appropriations	(1,966)	31,475	29,509	(1,967)	29,685	27,718
Interest on Federal investment	3,927	14,483	18,410	3,382	12,755	16,137
Transfer of property & services, net	1,046	(7,791)	(6,745)	1,046	(7,743)	(6,697)
Gross Federal investment	3,007	38,167	41,174	2,461	34,697	37,158
Funds returned to U.S. Treasury	(9)	0	(9)	(9)	0	(9)
Net outstanding Federal investment	2,998	38,167	41,165	2,452	34,697	37,149
Accumulated net revenues/(deficit)	8,810	(10,344)	(1,534)	6,780	(8,116)	(1,336)
Total Federal investment	11,808	27,823	39,631	9,232	26,581	35,813
Commitments and contingencies						
Liabilities:						
Accounts payable	6	37	43	8	11	19
Other liabilities	7	1	8	4	2	6
Total liabilities	13	38	51	12	13	25
Total Federal investment & liabilities	\$ 11,821	27,861	39,682	\$ 9,244	26,594	35,838

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Operating revenues:						
Sales of electric power	\$ 2,893	0	2,893	\$ 2,902	0	2,902
Other operating income	0	2	2	0	333	333
Gross operating revenues	2,893	2	2,895	2,902	333	3,235
Income transfers, net	(109)	109	0	(397)	397	0
Total operating revenues	2,784	111	2,895	2,505	730	3,235
Operating expenses:						
Operation and maintenance	26	236	262	60	168	228
Administration and general	6	0	6	13	0	13
Depreciation	180	375	555	61	369	430
Total operating expenses	212	611	823	134	537	671
Net operating revenues/(deficit)	2,572	(500)	2,072	2,371	193	2,564
Interest on Federal investment:						
Interest on Federal investment	545	1,728	2,273	640	1,723	2,363
Allowance for funds used during construction	(3)	0	(3)	(3)	0	(3)
Net interest expense	542	1,728	2,270	637	1,723	2,360
Net revenues/(deficit)	2,030	(2,228)	(198)	1,734	(1,530)	204
Accumulated net revenues:						
Balance beginning of year	6,780	(8,116)	(1,336)	5,046	(6,586)	(1,540)
Balance end of year	\$ 8,810	(10,344)	(1,534)	\$ 6,780	(8,116)	(1,336)

Rio Grande Project

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Assets						
Utility plant:						
Completed plant	\$ 13	12,700	12,713	\$ 13	12,806	12,819
Accumulated depreciation	(11)	(3,641)	(3,652)	(11)	(3,639)	(3,650)
	2	9,059	9,061	2	9,167	9,169
Construction work in progress	0	1,022	1,022	0	645	645
Net utility plant	2	10,081	10,083	2	9,812	9,814
Cash	11	794	805	7	820	827
Accounts receivable	3	0	3	3	0	3
Other assets	3	317	320	2	330	332
Total assets	19	11,192	11,211	14	10,962	10,976
Federal investment and liabilities						
Federal investment:						
Congressional appropriations	1,596	59,176	60,772	1,571	57,067	58,638
Interest on Federal investment	17	15,714	15,731	17	15,698	15,715
Transfer of property & services, net	50,552	(50,845)	(293)	48,863	(49,160)	(297)
Gross Federal investment	52,165	24,045	76,210	50,451	23,605	74,056
Funds returned to U.S. Treasury	(52,146)	(27,992)	(80,138)	(50,442)	(27,993)	(78,435)
Net outstanding Federal investment	19	(3,947)	(3,928)	9	(4,388)	(4,379)
Accumulated net revenues/(deficit)	(8)	14,772	14,764	1	15,134	15,135
Total Federal investment	11	10,825	10,836	10	10,746	10,756
Commitments and contingencies						
Liabilities:						
Accounts payable	5	143	148	1	15	16
Other liabilities	3	224	227	3	201	204
Total liabilities	8	367	375	4	216	220
Total Federal investment & liabilities	\$ 19	11,192	11,211	\$ 14	10,962	10,976

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Operating revenues:						
Sales of electric power	\$ 1,704	0	1,704	\$ 2,109	0	2,109
Other operating income	0	6	6	0	2	2
Gross operating revenues	1,704	6	1,710	2,109	2	2,111
Income transfers, net	(1,689)	1,689	0	(2,095)	2,095	0
Total operating revenues	15	1,695	1,710	14	2,097	2,111
Operating expenses:						
Operation and maintenance	17	1,835	1,852	11	1,766	1,777
Administration and general	7	0	7	7	0	7
Depreciation	0	200	200	1	200	201
Total operating expenses	24	2,035	2,059	19	1,966	1,985
Net operating revenues/(deficit)	(9)	(340)	(349)	(5)	131	126
Interest on Federal investment:						
Interest on Federal investment	0	22	22	0	20	20
Allowance for funds used during construction	0	0	0	0	0	0
Net interest expense	0	22	22	0	20	20
Net revenues/(deficit)	(9)	(362)	(371)	(5)	111	106
Accumulated net revenues:						
Balance beginning of year	1	15,134	15,135	6	15,023	15,029
Balance end of year	\$ (8)	14,772	14,764	\$ 1	15,134	15,135

Seedskadee Project

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

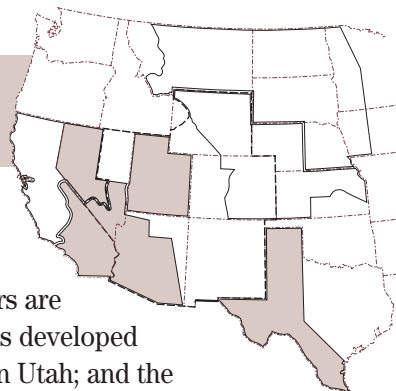
	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Assets						
Utility plant:						
Completed plant	\$ 1,012	6,419	7,431	\$ 998	6,262	7,260
Accumulated depreciation	(440)	(2,116)	(2,556)	(367)	(2,019)	(2,386)
	572	4,303	4,875	631	4,243	4,874
Construction work in progress	151	0	151	141	0	141
Net utility plant	723	4,303	5,026	772	4,243	5,015
Cash	1,801	483	2,284	687	516	1,203
Accounts receivable	0	0	0	0	0	0
Other assets	3	3	6	1	6	7
Total assets	2,527	4,789	7,316	1,460	4,765	6,225
Federal investment and liabilities						
Federal investment:						
Congressional appropriations	(3,138)	3,250	112	(3,140)	3,037	(103)
Interest on Federal investment	1,091	5,071	6,162	1,048	4,887	5,935
Transfer of property & services, net	389	169	558	389	143	532
Gross Federal investment	(1,658)	8,490	6,832	(1,703)	8,067	6,364
Funds returned to U.S. Treasury	(86)	(1,638)	(1,724)	(86)	(1,637)	(1,723)
Net outstanding Federal investment	(1,744)	6,852	5,108	(1,789)	6,430	4,641
Accumulated net revenues/(deficit)	4,265	(2,080)	2,185	3,248	(1,679)	1,569
Total Federal investment	2,521	4,772	7,293	1,459	4,751	6,210
Commitments and contingencies						
Liabilities:						
Accounts payable	3	0	3	0	1	1
Other liabilities	3	17	20	1	13	14
Total liabilities	6	17	23	1	14	15
Total Federal investment & liabilities	\$ 2,527	4,789	7,316	\$ 1,460	4,765	6,225

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Operating revenues:						
Sales of electric power	\$ 1,350	0	1,350	\$ 1,460	0	1,460
Other operating income	0	34	34	0	52	52
Gross operating revenues	1,350	34	1,384	1,460	52	1,512
Income transfers, net	(217)	217	0	(728)	728	0
Total operating revenues	1,133	251	1,384	732	780	1,512
Operating expenses:						
Operation and maintenance	17	373	390	5	309	314
Administration and general	6	0	6	4	0	4
Depreciation	73	96	169	(245)	95	(150)
Total operating expenses	96	469	565	(236)	404	168
Net operating revenues/(deficit)	1,037	(218)	819	968	376	1,344
Interest on Federal investment:						
Interest on Federal investment	43	183	226	144	185	329
Allowance for funds used during construction	(23)	0	(23)	(9)	0	(9)
Net interest expense	20	183	203	135	185	320
Net revenues/(deficit)	1,017	(401)	616	833	191	1,024
Accumulated net revenues:						
Balance beginning of year	3,248	(1,679)	1,569	2,415	(1,870)	545
Balance end of year	\$ 4,265	(2,080)	2,185	\$ 3,248	(1,679)	1,569

Other Projects



Central Arizona Project

The Central Arizona Project is one of three related water development projects that make up the Colorado River Basin Project. The others are the Dixie and the Upper Basin projects. The Central Arizona Project was developed for Arizona and western New Mexico; the Dixie Project for southeastern Utah; and the Upper Basin Project for Colorado and New Mexico.

Congress authorized the project in 1968 to improve water resources in the Colorado River basin. Segments of the 1968 authorization allowed Federal participation in the Navajo Generating Station, which has three coal-fired steam electric generating units for a combined capacity of 2.25 million kW. Construction of the plant, located near Lake Powell at Page, Ariz., began in 1970. Navajo began generating in 1976.

The Federal share of 24.3 percent, or 546,750 kW, is used to power pumps that move Colorado River water through CAP canals. Surplus generation is currently marketed under the Navajo Power Marketing Plan adopted on Dec. 1, 1987.

About 400,000 kW is currently marketed as surplus, with 760 kWh of energy available annually with each kW of capacity. Western's Desert Southwest Customer Service Region markets Navajo power on behalf of the Bureau of Reclamation's Central Arizona Project.

As of June 1, 1994, Western, Reclamation, the Salt River Project and the Central Arizona Water Conservation District entered into an agreement in which the Salt River Project Agricultural Improvement and Power District in Arizona schedules and operates the Federal share of the Navajo generating station. This arrangement will remain in effect until Sept. 30, 2016.

In addition, an agreement was established in which all surplus spot market energy sales are now managed to benefit CAP. This agreement will remain in effect until Sept. 30, 2011. SRP pays a flat fee plus a variable energy charge (including a generation operating charge, generation energy charge, transmission operating charge and charge to cover Western and Reclamation costs).

Net operating revenue in FY 2001 was about \$100.1 million. The Federal share of Navajo net generation decreased from 4,474 million kWh in FY 2000 to 4,296 million kWh in FY 2001.

Current rates for firm and nonfirm transmission service over the 115-kV and 230-kV transmission lines went into effect on Jan. 1, 2001.

Falcon-Amistad Project

Falcon-Amistad Project consists of two international dams located on the Rio Grande River between Texas and Mexico. The United States and Mexico share and operate separate powerplants on each side of the Rio Grande River. The power output is divided evenly between the two nations. The State Department's International Boundary and Water Commission operates the U.S. portion of the projects. Falcon Dam is located about 130 miles upstream from Brownsville, Texas. Congress authorized the United States' portion of construction, operation and maintenance in 1950. Construction was started in that year and completed in 1954. The United States' share of Falcon Powerplant capacity is 31,500 kW. The powerplant came on line in 1954.

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Amistad Dam is located about 300 miles upstream from Falcon Dam. Amistad Powerplant was constructed by the U.S. Army Corps of Engineers, as agent for the IBWC. The United States' portion of construction, operation and maintenance was authorized by the Mexican-American Treaty Act of 1950. Amistad powerplant has a generation capacity of 66,000 kW. Construction was started in 1960 and completed in 1969. Its two generating units came on line in 1983.

Project power is marketed to two cooperatives in south Texas via Central Power and Light Company's transmission system. In FY 2001, 111 million kWh of energy was delivered.

The five-year net generation average is 112 million kWh. Repayment is made through annual installments. Western received \$5.3 million in FY 2001. These installments are established in advance by Western and the customers on or before Aug. 31 of the year preceding the appropriate fiscal year. Each annual installment pays the amortized portion of the U.S. investment in the Falcon and Amistad hydroelectric facilities with interest, and associated operation, maintenance and administrative costs. This repayment schedule does not depend upon the amount of power and energy delivered or the amount of generation each year.

Pacific NW-SW Intertie Project

The Pacific Northwest-Pacific Southwest Intertie was authorized by Section 8 of the Pacific Northwest Power Marketing Act of Aug. 31, 1964. Originally, the Intertie was to be a combined AC and DC system, which was to connect the Pacific Northwest with the Desert Southwest. As authorized, the overall project was to be a cooperative construction venture between Federal and non-Federal entities.

Due to delays in construction funding, the estimated in-service date of the Intertie was revised to the point that interest by potential users waned. These events resulted in the indefinite postponement of DC line construction. Consequently, the facilities constructed provide only AC transmission service.

Western's portion of the Intertie consists of two parts, a northern portion and a southern portion. The northern portion is administered by Western's Sierra Nevada Region and is incorporated, for repayment and operation, with the Central Valley Project. The northern portion consists of a 94-mile, 500-kV line from Malin Substation (Ore.) to Round Mountain to Cottonwood Substation (Calif.). By agreement, the Central Valley Project has transmission rights for 400 MW of northern Intertie capacity.

The southern portion is administered by Western's Desert Southwest Region and is treated as a separate (stand alone) project for repayment and operational purposes. It consists of a 238-mile, 345-kV line from Mead Substation (Nev.) to Liberty Substation (Ariz.), a 19-mile, 230-kV line from Liberty to Westwing Substation (Ariz.), a 22-mile, 230-kV line from Westwing to Pinnacle Peak Substation (Ariz.) and two segments that came on-line in April 1996: the 260-mile Mead-Phoenix 500-kV AC Transmission Line between Marketplace Substation (Nev.) and Perkins Substation (Ariz.) and the 202-mile Mead-Adelanto 500-kV AC Transmission Line between Marketplace and the existing Adelanto Switching Substation in southern California.

Rates for firm and nonfirm transmission service went into effect on Feb. 1, 1996. Rates for firm transmission over the 230-kV and 345-kV transmission lines were revised and became effective Jan. 1, 1999. Rates for firm transmission over the 500-kV transmission lines were extended and became effective Oct. 1, 2000.

Provo River Project

The Provo River Project was authorized in 1935. Construction on the project, which includes Deer Creek Dam and Powerplant on the Provo River in Utah, began in 1938 but, because of World War II, was not completed until 1951. The powerplant, authorized on Aug. 20, 1951, was completed and generation began in 1958. Its maximum operating capacity is 5,300 kW.

Before November 1999, summer energy was purchased by the Colorado River Storage Project and winter energy interchanged with Utah Power and Light Company in accordance with a 1933 agreement.

Provo River Project power is now marketed independently from the Salt Lake City Area/Integrated Projects subsequent to a new marketing plan that was approved and published in the *Federal Register* on Nov. 21, 1994. This marketing plan allows Western to market the output of the Provo River Project to customers of Utah Municipal Power Agency and Utah Associated Municipal Power Systems in the Provo River drainage.

The five-year generation average is 29 million kWh. A total of 9.3 million kWh of energy was sold and a total of \$333,000 in revenue was collected in FY 2001.

As provided in Rate Order No. WAPA-87 published in the *Federal Register* on March 2, 2000, Provo River Project customers pay all operating, maintenance and replacement expenses of the project each year and, in return, receive all of the energy produced by the project.

Washoe Project

The Washoe Project in west-central Nevada and east-central California was designed to improve the regulation of runoff from the Truckee and Carson river system and to provide supplemental irrigation water and drainage, as well as water for municipal, industrial and fishery use. Additionally, it offers flood protection, fish and wildlife benefits and recreation.

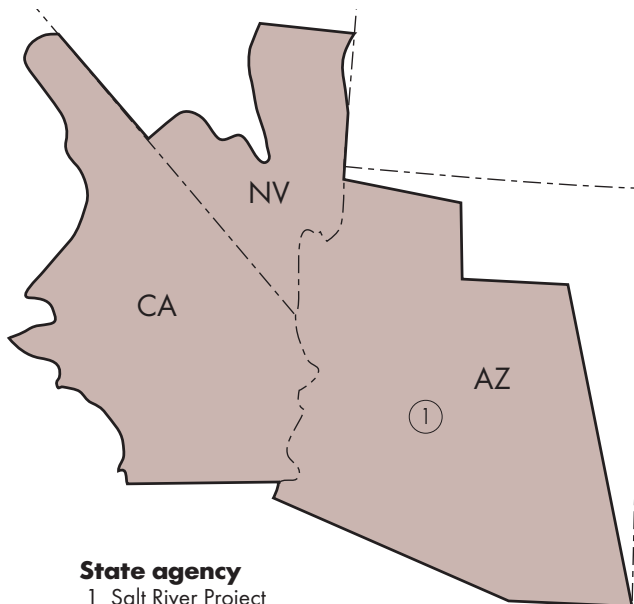
The project was authorized by the Washoe Project Act of Aug. 1, 1956, and was constructed between 1960 and 1976, with the powerplant at Stampede Dam added in 1986. Prosser Creek Dam, Marble Creek Dam and Pyramid Lake fishway are also part of the project. The powerplant at Stampede Dam has a maximum installed capacity of 3.6 MW.

Sierra Nevada Region markets excess energy after meeting project use load requirements and sets power rates for the project. FY 2001 net generation was 6.9 million kWh, compared to 12.3 million kWh in FY 2000. Generation from Washoe Project's Stampede powerplant rate adjustment was sold as nonfirm power to Sierra Pacific Power Company and the Northern California Power Agency. Western completed a Washoe rate adjustment in FY 2001. The resulting floor and ceiling rates for nonfirm power are contained in Rate Schedule SNF-5, which became effective on Oct. 1, 2000. The Washoe floor rate is 17.89 mills/kWh and the ceiling rate is 90.07 mills. The Federal Energy Regulatory Commission approved the floor and ceiling rates on Oct. 19, 2001.

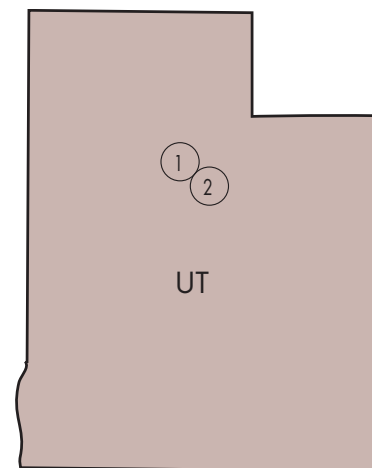
Other Projects

Firm Power Customers and Marketing Area

Central Arizona Project



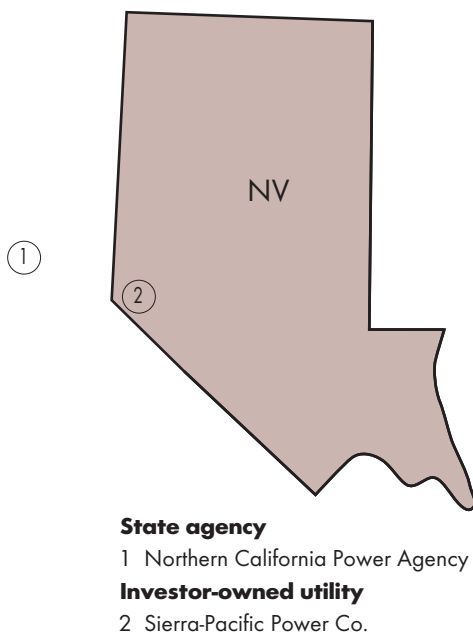
Provo River Project



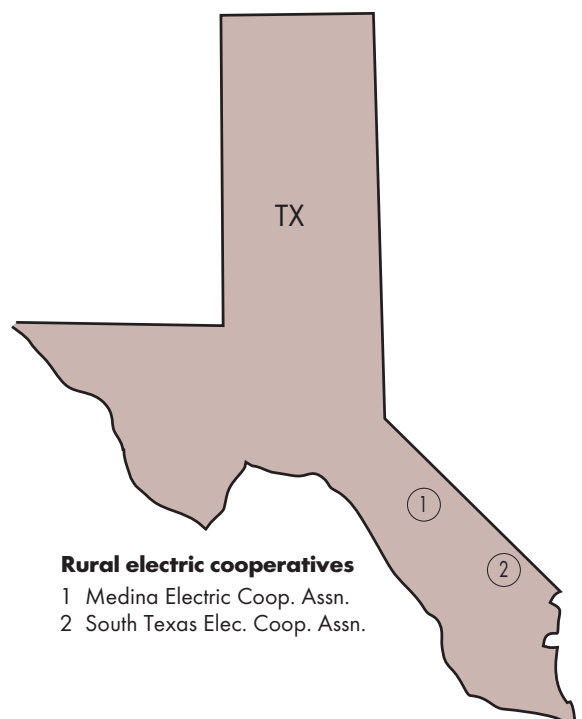
Municipalities

- 1 Utah Assoc. of Municipal Power Systems
- 2 Utah Municipal Power Agency

Washoe Project



Falcon-Amistad Project



Central Arizona Project

Energy Resource and Disposition

	(GWh)	
	FY 2001	FY 2000
Energy resources		
Net generation	4,296	4,474
Total energy resources	4,296	4,474
Energy disposition		
Sales of electric energy		
Western sales	4,296	4,474
Total energy sales	4,296	4,474
Total energy delivered	4,296	4,474
Total energy disposition	4,296	4,474

Facilities and Substations

	FY 2001	FY 2000
Substations		
Number of substations	1	1
Number of transformers	5	5
Transformer capacity (kVA)	228,000	228,000
Buildings and communications sites		
Number of buildings	2	2

Powerplants

Project/state/ plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability ¹ FY 2001 (MW)	Actual operating capability (MW)		Net generation (GWh) ²	
						July 1, 2001	July 1, 2000	FY 2001	FY 2000
Arizona									
Navajo	SRP	n/a ³	May 74	3	547 ⁴	547	547	4,296	4,473
Central Arizona Total				3	547	547	547	4,296	4,473

¹ Installed operating capability is the maximum generating capability of the units at unity power factor without exceeding the specified heat rise on each unit and independent of water constraints.

² Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

³ Coal-fired powerplant.

⁴ United States' share (24.3 percent) of 2,250 MW plant capability.

SRP - Salt River Project

Power Sales and Revenue

Customer	FY 2001		FY 2000	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
State agencies				
Arizona				
Salt River Project ¹	4,295,737	75,846,301	4,473,658	74,057,459
Subtotal Arizona	4,295,737	75,846,301	4,473,658	74,057,459
Total state agencies	4,295,737	75,846,301	4,473,658	74,057,459
Central Arizona Project subtotal	4,295,737	75,846,301	4,473,658	74,057,459
Project use subtotal	0	0	0	0
Central Arizona Project total	4,295,737	75,846,301	4,473,658	74,057,459

¹ Western contractually agreed for the Salt River Project to act as the scheduling entity and operating agent for the CAP portion of the Navajo generating station (547 MW) on June 1, 1994. SRP agreed to pay a monthly fixed and variable fee to meet repayment requirements.

Transmission Revenues

Transmission service	FY 2001 Revenue (\$)	FY 2000 Revenue (\$)
Long-Term Firm Point-to-Point Transmission Service	23,659,132	22,066,009
Total	23,659,132	22,066,009

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Rate Action Summary

Rate order No.	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Annual incremental \$(000)	Notes	Date submitted to FERC
WAPA-88	Central Arizona Project	Transmission Rate Methodology	5/24/00	CAP-FT1 CAP-NFT1 CAP-NITS1	1/1/01 1/1/01 1/1/01	N/A	Transmission Transmission Network Transmission	11/30/00 11/30/00 11/30/00

Central Arizona Project Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative 2000 ¹	Adjustments	Annual 2001 ²	Cumulative 2001
Revenue:				
Gross operating revenue	1,554,246	0	99,763	1,654,009
Income transfers (net)	(704,800)	(7,834) ³	(99,763)	(812,397)
Total operating revenue	849,446	(7,834)	0	841,612
Expenses:				
O & M and other	842,133	(1,489) ⁴	0	840,644
Purchase power and other	0	0	0	0
Interest				
Federally financed	45	(15) ⁵	0	30
Non-Federally financed	0	0	0	0
Total interest	45	(15)	0	30
Total expense	842,178	(1,504)	0	840,674
(Deficit)/Surplus revenue	7,268	(6,330)	0	938

¹ This column ties to the Cumulative 2000 numbers (unaudited) on page 164 of the FY 2000 Operations Summary Report.

² This column reflects FY 2001 unaudited cost data, and based on FY 2000 audited data.

³ This column reflects an overstatement of Income transfers

⁴ This column reflects an adjustment to correct an overstatement of O&M expense.

⁵ This column reflects an adjustment to correct an overstatement of interest expense.

Central Arizona Project

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Assets						
Cash	\$ 1,532	0	1,532	\$ 1,510	0	1,510
Accounts receivable	(32)	0	(32)	7,503	0	7,503
Other assets	67	0	67	231	0	231
Total assets	1,567	0	1,567	9,244	0	9,244
Federal investment and liabilities						
Federal investment:						
Congressional appropriations	66	0	66	57	0	57
Interest on Federal investment	0	0	0	0	0	0
Transfer of property & services, net	(2)	0	(2)	0	0	0
Gross Federal investment	64	0	64	57	0	57
Funds returned to U.S. Treasury	0	0	0	0	0	0
Net outstanding Federal investment	64	0	64	57	0	57
Accumulated net revenues	0	0	0	7,507	0	7,507
Total Federal investment	64	0	64	7,564	0	7,564
Commitments and contingencies						
Liabilities:						
Accounts payable	285	0	285	386	0	386
Other liabilities	1,218	0	1,218	1,294	0	1,294
Total liabilities	1,503	0	1,503	1,680	0	1,680
Total Federal investment & liabilities	\$ 1,567	0	1,567	\$ 9,244	0	9,244

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Operating revenues:						
Sales of electric power	\$ 74,057	0	74,057	\$ 74,879	0	74,879
Other operating income	22,351	0	22,351	22,991	0	22,991
Gross operating revenues	96,408	0	96,408	97,870	0	97,870
Income transfers, net	(104,055)	0	(104,055)	(96,576)	0	(96,576)
Total operating revenues	(7,647)	0	(7,647)	1,294	0	1,294
Operating expenses:						
Operation and maintenance	(230)	0	(230)	1,204	0	1,204
Administration and general	90	0	90	321	0	321
Purchased power	0	0	0	(175)	0	(175)
Total operating expenses	(140)	0	(140)	1,350	0	1,350
Net operating revenues/(deficit)	(7,507)	0	(7,507)	(56)	0	(56)
Interest on Federal investment:						
Interest on Federal investment	0	0	0	15	0	15
Allowance for funds used during construction	0	0	0	0	0	0
Net interest expense	0	0	0	15	0	15
Net revenues/(deficit)	(7,507)	0	(7,507)	(71)	0	(71)
Accumulated net revenues:						
Balance beginning of year	7,507	0	7,507	7,578	0	7,578
Balance end of year	\$ 0	0	0	\$ 7,507	0	7,507

Falcon-Amistad Project

Powerplants

Project/state/ plant name	Operating agency	River	in-service date	Initial number of units	Existing capability FY 2001 (MW) ¹	Installed operating July 1, 2001	Actual operating capability (MW) July 1, 2000	Net generation (GWh) ² FY 2001	FY 2000
Texas									
Amistad	IBWC	Rio Grande	Jun 83	2	66 ³	66	66	86	84
Falcon	IBWC	Rio Grande	Oct 54	3	32 ³	32	32	25	40
Falcon-Amistad total				5	98	98	98	111	124

¹ Installed operating capability is the maximum generating capability of the units at unity power factor without exceeding the specified heat rise on each unit. It is independent of water constraints.

² Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

³ United States' share (50 percent) of plant capability.

IBWC— International Boundary and Water Commission, U.S. Dept. of State.

Power Sales and Revenue

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Rural electric cooperatives						
Texas						
Medina Electric Cooperative and South Texas Electric Cooperative			111,000	5,280,243	123,943	4,120,916
Subtotal Texas			111,000	5,280,243	123,943	4,120,916
Total cooperatives			111,000	5,280,243	123,943	4,120,916
Falcon-Amistad total			111,000	5,280,243	123,943	4,120,916

¹ Falcon-Amistad power is sold to Medina Electric Coop Assn and South Texas Electric Coop Assn on a take-all, pay-all basis.

Marketing Plan Summary

Project	Expiration date
Falcon-Amistad	June 8, 2033

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Falcon-Amistad Project Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative 2000 ¹	Adjustments ²	Annual 2001 ³	Cumulative 2001
Revenue:				
Gross operating revenue	76,774	0	5,280 ⁴	82,054
Income transfers (net)	0	0	0	0
Total operating revenue	76,774	0	5,280	82,054
Expenses:				
O & M and other	20,566	330	2,369	23,265
Purchase power and other	0	0	0	0
Interest				
Federally financed	45,865	(1,819)	2,016	46,062
Non-Federally financed	0	0	0	0
Total interest	45,865	(1,819)	2,016	46,062
Total expense	66,431	(1,489)	4,385	69,327
(Deficit)/Surplus revenue	0	(632)	499	(133)
Investment:				
Federally financed power	44,581	(176)	0	44,405
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment	44,581	(176)	0	44,405
Investment repaid:				
Federally financed power	10,343	2,121	396	12,860
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment repaid	10,343	2,121	396	12,860
Investment unpaid:				
Federally financed power	34,237	(2,297)	(396)	31,544
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment unpaid	34,237	(2,297)	(396)	31,544
Percent of investment repaid to date:				
Federal power	23.20%			28.96%
Non-Federal power	N/A			N/A
Nonpower	N/A			N/A

¹ This column ties to the cumulative FY 2000 numbers on page 166 of the FY 2000 Operations Summary.

² Adjustments reflect the FY 2000 audited financial statements.

³ Based on estimates for FY 2001.

⁴ Revenues reflect data reported in the Statistical Appendix to the FY 2001 Annual Report.

Falcon-Amistad Project

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	IBWC	Total	Western	IBWC	Total
Assets						
Utility plant:						
Completed plant	\$ 0	44,356	44,356	\$ 0	44,356	44,356
Accumulated depreciation	0	(15,223)	(15,223)	0	(14,427)	(14,427)
	0	29,133	29,133	0	29,929	29,929
Construction work in progress	0	0	0	0	0	0
Net utility plant	0	29,133	29,133	0	29,929	29,929
Cash	155	297	452	362	100	462
Accounts receivable	274	0	274	274	0	274
Other assets	1	211	212	1	139	140
Total assets	430	29,641	30,071	637	30,168	30,805
Federal investment and liabilities						
Federal investment:						
Congressional appropriations	5,347	58,716	64,063	4,037	58,517	62,554
Interest on Federal investment	0	44,047	44,047	0	41,891	41,891
Transfer of property & services, net	365	0	365	365	0	365
Gross Federal investment	5,712	102,763	108,475	4,402	100,408	104,810
Funds returned to U.S. Treasury	(23,080)	(54,299)	(77,379)	(18,959)	(54,299)	(73,258)
Net outstanding Federal investment	(17,368)	48,464	31,096	(14,557)	46,109	31,552
Accumulated net revenues/(deficit)	17,796	(19,045)	(1,249)	14,984	(16,049)	(1,065)
Total Federal investment	428	29,419	29,847	427	30,060	30,487
Commitments and contingencies						
Liabilities:						
Accounts payable	0	11	11	209	0	209
Other liabilities	2	211	213	1	108	109
Total liabilities	2	222	224	210	108	318
Total Federal investment & liabilities	\$ 430	29,641	30,071	\$ 637	30,168	30,805

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	IBWC	Total	Western	IBWC	Total
Operating revenues:						
Sales of electric power	\$ 4,121	0	4,121	\$ 3,267	0	3,267
Other operating income	0	0	0	0	0	0
Gross operating revenues	4,121	0	4,121	3,267	0	3,267
Income transfers, net	(1,299)	1,299	0	(1,000)	1,000	0
Total operating revenues	2,822	1,299	4,121	2,267	1,000	3,267
Operating expenses:						
Operation and maintenance	6	1,321	1,327	14	1,183	1,197
Administration and general	4	22	26	5	23	28
Depreciation	0	796	796	0	745	745
Total operating expenses	10	2,139	2,149	19	1,951	1,970
Net operating revenues/(deficit)	2,812	(840)	1,972	2,248	(951)	1,297
Interest on Federal investment:						
Interest on Federal investment	0	2,156	2,156	0	405	405
Allowance for funds used during construction	0	0	0	0	0	0
Net interest expense	0	2,156	2,156	0	405	405
Net revenues/(deficit)	2,812	(2,996)	(184)	2,248	(1,356)	892
Accumulated net revenues:						
Balance beginning of year	14,984	(16,049)	(1,065)	12,736	(14,693)	(1,957)
Balance end of year	\$ 17,796	(19,045)	(1,249)	\$ 14,984	(16,049)	(1,065)

Pacific NW-SW Intertie Project

Facilities and Substations

	FY 2001	FY 2000
Substations		
Number of substations	4	3
Number of transformers	6	5
Transformer capacity (kVA)	5,347,837	5,131,167
Land (fee)		
Acres	286	4,528.71
Hectares	116	1,833.49
Land (easement)		
Acres	85.64	85.64
Hectares	34.67	34.67
Land (withdrawal)		
Acres	4,402.55	4,243.00
Hectares	1,782.41	1,717.82
Buildings and communications sites		
Number of buildings	14	13

Transmission Revenues

Transmission service	FY 2001 Revenue (\$)	FY 2000 Revenue (\$)
Long-term firm point-to-point	16,131,523	8,737,212
Nonfirm point-to-point	6,360,310	3,222,029
Total	22,491,833	11,959,241

Transmission Lines

	Arizona		California		Nevada		Total	
Voltage rating	FY 2001	FY 2000	FY 2001	FY 2000	FY 2001	FY 2000	FY 2001	FY 2000
500-kV								
Circuit miles	0.00	0.00	448.27	448.27	0.00	0.00	448.27	448.27
Circuit kilometers	0.00	0.00	721.27	721.27	0.00	0.00	721.27	721.27
Acres	5,361.25	5,361.25	5,176.65	5,127.74	2,234.82	2,234.82	12,772.72	12,723.81
Hectares	2,170.55	2,170.55	2,095.81	2,076.01	904.79	904.79	5,171.15	5,151.35
345-kV								
Circuit miles	226.63	226.63	0.00	0.00	11.40	11.40	238.03	238.03
Circuit kilometers	364.65	364.65	0.00	0.00	18.34	18.34	382.99	382.99
Acres	4,117.50	4,117.50	0.00	0.00	185.40	185.40	4,302.90	4,302.90
Hectares	1,667.01	1,667.01	0.00	0.00	75.06	75.06	1,742.07	1,742.07
230-kV								
Circuit miles	41.39	41.39	33.59	33.59	0.00	0.00	74.98	74.98
Circuit kilometers	66.60	66.60	54.05	54.05	0.00	0.00	120.64	120.64
Acres	384.77	384.77	572.84	573.50	0.00	0.00	957.61	958.27
Hectares	155.78	155.78	231.92	232.19	0.00	0.00	387.70	387.96
69-kV and below								
Circuit miles	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Circuit kilometers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Acres	0.00	0.00	0.00	0.00	278.78	278.78	278.78	278.78
Hectares	0.00	0.00	0.00	0.00	112.87	112.87	112.87	112.87
Totals								
Circuit miles	268.02	268.02	481.86	481.86	11.40	11.40	761.28	761.28
Circuit kilometers	431.24	431.24	775.31	775.31	18.34	18.34	1,224.90	1,224.90
Acres	9,863.52	9,863.52	5,749.49	5,701.24	2,699.00	2,699.00	18,312.01	18,263.76
Hectares	3,993.34	3,993.34	2,327.73	2,308.20	1,092.71	1,092.71	7,413.79	7,394.25

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Rate Action Summary

Rate order No.	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Annual incremental \$(000)	Notes	Date submitted to FERC
WAPA-91	Intertie	Transmission	6/7/00	INT-FT2	10/1/00	\$0	Rate extension	8/29/00

Transmission and Ancillary Services Rate Provisions

Fiscal year	Rate schedule designation	Rate	
2001			
AC Intertie	INT-FT3, Firm Point-to-point transmission; 230/345 kV transmission system	\$12 per kW per year (\$1 per kW per month)	1/1/99
	INT-FT3, Short-term firm point-to-point transmission; 230/345-kV transmission system.	Yearly \$12 per kW Monthly \$1 per kW Weekly \$0.23 per kW Daily \$0.03 per kW Hourly \$0.00137 per kWh	1/1/99
	INT-NTS1, Network Transmission Service	Product of the network customer's load ratio share times 1/12 of the total net annual transmission revenue requirement.	4/1/99
	DSW-SD1, Scheduling, System Control ¹ & Dispatch Ancillary Service	\$64.05-\$88.90/schedule/day	10/1/01
	DSW-RS1, Reactive Supply and Voltage Control Service	\$0.05/kW-mo	10/1/01
	DSW-EI1, Energy Imbalance Service	100 mills penalty may be charged	10/1/01
	DSW-FR1, Regulation & Frequency Response Service	If available, equal to capacity charge of project;	10/1/01
	DSW-SPR1, Spinning & Supplemental Reserve Service	None available on long-term basis; market price if available on nonfirm basis; or procurement cost plus 10% administrative charge.	10/1/01
	DSW-SUR1, Supplemental Reserve Service	None available on long-term basis; market price if available on nonfirm basis; or procurement cost plus 10% administrative charge.	10/1/01

¹ WALC Ancillary Service — These service charges apply to AC Intertie, Parker Davis, CRSP and CAP transmission systems for transactions under Western's OATT.

Pacific Northwest-Pacific Southwest Intertie Project

Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative 2000 ¹	Adjustments	Annual 2001 ²	Cumulative 2001
Revenue:				
Gross operating revenue	134,358	(1) ³	29,790	164,147
Income transfers (net)	0			0
Total operating revenue	134,358	(1)	29,790	164,147
Expenses:				
O & M and other	64,536	712 ⁴	6,700	71,948
Purchase power and other	0	0	0	0
Interest				
Federally financed	120,157	(1,218) ⁵	17,994	136,933
Non-Federally financed	0			0
Total interest	120,157	(1,218)	17,994	136,933
Total expense	184,693	(506)	24,694	208,881
(Deficit)/Surplus revenue	(51,856)	505	5,096	(46,255)
Investment:				
Federally financed power	208,487	142 ⁶		208,629
Non-Federally financed power	0			0
Nonpower	0			0
Total investment	208,487	142	0	208,629
Investment repaid:				
Federally financed power	1,521	0	0	1,521
Non-Federally financed power	0			0
Nonpower	0			0
Total investment repaid	1,521	0	0	1,521
Investment unpaid:				
Federally financed power	206,966	142 ⁷	0	207,108
Non-Federally financed power	0			0
Nonpower	0			0
Total investment unpaid	206,966	142	0	207,108
Percent of investment repaid to date:				
Federal power	0.73%			0.73%
Non-Federal power	N/A			N/A

¹ This column ties to the cumulative 2000 numbers (unaudited) on page 168 of the FY 2000 Operations Summary.

² This column reflects FY 2001 unaudited cost data, and is based on FY 2000 audited data.

³ FY 2000 adjustment to correct an overstatement of revenues.

⁴ FY 2000 adjustment to correct an understatement of O&M expenses.

⁵ FY 2000 adjustment to correct an overstatement of interest expenses.

⁶ FY 2000 adjustment to correct an understatement of cumulative investments.

⁷ FY 2000 adjustment to correct an understatement of cumulative unpaid investments.

Pacific Northwest-Pacific Southwest Intertie Project

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Assets						
Utility plant:						
Completed plant	\$ 206,908	0	206,908	\$ 206,691	0	206,691
Accumulated depreciation	(55,025)	0	(55,025)	(49,886)	0	(49,886)
	151,883	0	151,883	156,805	0	156,805
Construction work in progress	406	0	406	498	0	498
Net utility plant	152,289	0	152,289	157,303	0	157,303
Cash	16,052	0	16,052	13,834	0	13,834
Accounts receivable	4,153	0	4,153	1,461	0	1,461
Other assets	17,592	0	17,592	18,045	0	18,045
Total assets	190,086	0	190,086	190,643	0	190,643
Federal investment and liabilities						
Federal investment:						
Congressional appropriations	187,786	52,181	239,967	185,173	52,181	237,354
Interest on Federal investment	164,114	0	164,114	146,038	0	146,038
Transfer of property & services, net	41,472	(44,070)	(2,598)	40,566	(44,070)	(3,504)
Gross Federal investment	393,372	8,111	401,483	371,777	8,111	379,888
Funds returned to U.S. Treasury	(110,121)	(8,111)	(118,232)	(97,432)	(8,111)	(105,543)
Net outstanding Federal investment	283,251	0	283,251	274,345	0	274,345
Accumulated net revenues/(deficit)	(107,204)	0	(107,204)	(93,139)	0	(93,139)
Total Federal investment	176,047	0	176,047	181,206	0	181,206
Commitments and contingencies						
Liabilities:						
Accounts payable	5,178	0	5,178	354	0	354
Other liabilities	8,861	0	8,861	9,083	0	9,083
Total liabilities	14,039	0	14,039	9,437	0	9,437
Total Federal investment & liabilities	\$ 190,086	0	190,086	\$ 190,643	0	190,643

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Operating revenues:						
Sales of electric power	\$ 0	0	0	\$ 0	0	0
Other operating income	16,104	0	16,104	8,614	0	8,614
Gross operating revenues	16,104	0	16,104	8,614	0	8,614
Income transfers, net	0	0	0	0	0	0
Total operating revenues	16,104	0	16,104	8,614	0	8,614
Operating expenses:						
Operation and maintenance	5,549	0	5,549	4,985	0	4,985
Administration and general	1,126	0	1,126	939	0	939
Depreciation	5,139	0	5,139	7,274	0	7,274
Total operating expenses	11,814	0	11,814	13,198	0	13,198
Net operating revenues/(deficit)	4,290	0	4,290	(4,584)	0	(4,584)
Interest on Federal investment:						
Interest on Federal investment	18,377	0	18,377	17,595	0	17,595
Allowance for funds used during construction	(22)	0	(22)	(32)	0	(32)
Net interest expense	18,355	0	18,355	17,563	0	17,563
Net revenues/(deficit)	(14,065)	0	(14,065)	(22,147)	0	(22,147)
Accumulated net revenues:						
Balance beginning of year	(93,139)	0	(93,139)	(70,992)	0	(70,992)
Balance end of year	\$ (107,204)	0	(107,204)	\$ (93,139)	0	(93,139)

Provo River Project

Powerplants

Project/state/ plant name	Operating agency	River	Initial	Existing	Installed	Actual		Net generation (GWh) ²	
			in-service date	number of units	capability ¹ FY 2001 (MW)	operating July 1, 2001	capability (MW) July 1, 2000	FY 2001	FY 2000
Utah									
Deer Creek	PRWUA	Provo	Feb 58	2	5	5	5	20	25
Provo River Total				2	5	5	5	20	25

¹ Installed operating capability is the maximum generating capability of the units at unity power factor without exceeding the specified heat rise on each unit. It is independent of water constraints.

² Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities, such as project pumping energy.

PRWUA—Provo River Water Users Assn.

Marketing Plan Summary

Project	Expiration date
Provo River	Sept. 30, 2008

Power Sales and Revenue

Customer	Contract rate of delivery		FY 2001		FY 2000	
	Summer (kW)	Winter (kW)	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Municipalities						
Utah						
Utah Associated Municipal Power Systems			559	100,008	80	81,126
Utah Municipal Power Agency			8,740	233,364	14,185	189,300
Subtotal Utah			9,299	333,372	14,265	270,426
Total municipalities			9,299	333,372	14,265	270,426
Provo River Project total			9,299	333,372	14,265	270,426

Provo River Project

Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative 2000 ¹	Adjustments ²	Annual 2001 ³	Cumulative 2001
Revenue:				
Gross operating revenue	6,340	6	333 ⁴	6,679
Income transfers (net)	0	(15)	0	(15)
Total operating revenue	6,340	(9)	333	6,664
Expenses:				
O & M and other	3,896	(44)	272	4,124
Purchase power and other	80	0	0	80
Interest				
Federally financed	813	0	26	839
Non-Federally financed	0	0	0	0
Total interest	813	0	26	839
Total expense	4,789	(44)	298	5,043
(Deficit)/Surplus revenue	157	27	27	211
Investment:				
Federally financed power	1,571	0	0	1,571
Non-Federally financed power	0	0	0	0
Nonpower	192	0	0	192
Total investment	1,763	0	0	1,763
Investment repaid:				
Federally financed power	1,202	8	8	1,218
Non-Federally financed power	0	0	0	0
Nonpower	192	0	0	192
Total investment repaid	1,394	8	8	1,410
Investment unpaid:				
Federally financed power	368	(8)	(8)	353
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment unpaid	368	(8)	(8)	353
Percent of investment repaid to date:				
Federal power	76.55%			77.53%
Non-Federal power	N/A			N/A
Nonpower	100%			100%

¹ This column ties to the cumulative FY 2000 numbers on page 170 of the FY 2000 Operations Summary.

² Adjustments reflect the FY 2000 audited financial statements.

³ Based on estimates for FY 2001.

⁴ Revenues reflect data reported in the Statistical Appendix to the FY 2001 Annual Report.

Provo River Project

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Assets						
Utility plant:						
Completed plant	\$ 0	1,515	1,515	\$ 0	1,515	1,515
Accumulated depreciation	0	(754)	(754)	0	(729)	(729)
	0	761	761	0	786	786
Construction work in progress	201	0	201	186	0	186
Net utility plant	201	761	962	186	786	972
Cash	2	39	41	2	47	49
Accounts receivable	19	0	19	17	0	17
Other assets	2	5	7	2	1	3
Total assets	224	805	1,029	207	834	1,041
Federal investment and liabilities						
Federal investment:						
Congressional Appropriations	718	4,198	4,916	697	3,961	4,658
Interest on Federal Investment	45	102	147	31	75	106
Transfer of Property & Services, net	3,856	(3,867)	(11)	3,612	(3,613)	(1)
Gross Federal investment	4,619	433	5,052	4,340	423	4,763
Funds returned to U.S. Treasury	(4,378)	(506)	(4,884)	(4,136)	(506)	(4,642)
Net outstanding Federal investment	241	(73)	168	204	(83)	121
Accumulated net revenues	(21)	606	585	1	608	609
Total Federal investment	220	533	753	205	525	730
Commitments and contingencies						
Liabilities:						
Accounts payable	1	17	18	0	23	23
Other liabilities	3	255	258	2	286	288
Total liabilities	4	272	276	2	309	311
Total Federal investment & liabilities	\$ 224	805	1,029	\$ 207	834	1,041

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Operating revenues:						
Sales of electric power	\$ 283	0	283	\$ 193	0	193
Other operating income	(15)	8	(7)	15	3	18
Gross operating revenues	268	8	276	208	3	211
Income transfers, net	(269)	254	(15)	(205)	205	0
Total operating revenues	(1)	262	261	3	208	211
Operating expenses:						
Operation and maintenance	13	212	225	5	153	158
Administration and general	8	0	8	7	0	7
Purchased Transmission Services	0	0	0	0	0	0
Depreciation	0	25	25	0	26	26
Total operating expenses	21	237	258	12	179	191
Net operating revenues/(deficit)	(22)	25	3	(9)	29	20
Interest on Federal investment:						
Interest on Federal investment	15	27	42	14	24	38
Allowance for funds used during construction	(15)	0	(15)	(14)	0	(14)
Net interest expense	0	27	27	0	24	24
Net revenues	(22)	(2)	(24)	(9)	5	(4)
Accumulated net revenues:						
Balance beginning of year	1	608	609	10	603	613
Balance end of year	\$ (21)	606	585	\$ 1	608	609

Washoe Project

Energy Resource and Disposition

	(GWh)	
	FY 2001	FY 2000
Energy resources		
Net generation	7	12
Total energy resources	7	12
Energy disposition		
Sales of electric energy		
Western sales	7	12
Total energy sales	7	12
Total energy delivered	7	12
Total energy disposition	7	12

Marketing Plan Summary

Project	Expiration date
Washoe Projects	Dec. 31, 2004

Powerplants

Project/state/ plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capacity ¹ FY 2001 (MW)	Actual operating capability (MW)		Net generation (GWh) ²	
						July 1, 2001	July 1, 2000	FY 2001	FY 2000
California									
Stampede	Reclamation	Little Truckee	Dec 86	1	4	3	3	7	12
Washoe Total				1	4	3	3	7	12

¹ Installed operating capability is the maximum generating capability of the units at unity power factor without exceeding the specified heat rise on each unit. It is independent of water constraints.

² Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

Nonfirm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2001	SNF-5	None	Formula rate Floor: 17.89 mills/kWh Ceiling: 90.07 mills/kWh	10/1/00	N/A

Rate Actions Summary

Rate order no.	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (First day of first full billing period)	Projected Annual incremental* \$(000)	Date submitted to FERC	Date of FERC confirmation
WAPA-93	Washoe Project, Stampede Division	nonfirm energy rate change	03/28/00	SNF-5	10/01/00	(\$121)	08/23/00	10/19/00

* Annual average revenue decrease over the rate case period.

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Power Sales and Revenue

Customer	FY 2001		FY 2000	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Public utility districts				
California				
Northern California Power Agency	5,054	577,842	0	0
Total public utility districts	5,054	577,842	0	0
Investor-owned utilities				
Nevada				
Sierra-Pacific Power Co.	1,800	144,000	12,338	224,366
Subtotal Nevada	1,800	144,000	12,338	224,366
Total investor-owned utilities	1,800	144,000	12,338	224,366
Washoe Project total	6,854	721,842	12,338	224,366

Note: Energy sales for FY 2001 based on the balance of exchange account, after meeting project use costs. FY 2001 revenue based on market rates at the time of the sale.

Washoe Project Status of Repayment

Cumulative activities as of Sept. 30, 2001
(Dollars in thousands)

	Cumulative 2000 ¹	Adjustments	Annual 2001	Cumulative 2001
Revenue:				
Gross operating revenue	2,088	0	722	2,810
Income transfers (net)	0	0	0	0
Total operating revenue	2,088	0	722	2,810
Expenses:				
O & M and other	2,194	0	326	2,520
Purchase power and other	0	0		0
Interest ⁰				
Federally financed	3,261	0	346	3,607
Non-Federally financed	0	0		0
Total interest	3,261	0	346	3,607
Total expense	5,455	0	672	6,127
(Deficit)/Surplus revenue	(3,367)	0	50	(3,317)
Investment:				
Federally financed power	4,562	0	(52) ¹	4,510
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment	4,562	0	(52)	4,510
Investment repaid:				
Federally financed power	0	0	0	0
Non-Federally financed power	0	0	0	0
Nonpower	0	0	0	0
Total investment repaid	0	0	0	0
Investment unpaid:				
Federally financed power	4,562	0	(52) ¹	4,510
Non-Federally financed power	0	0		0
Nonpower	0	0	0	0
Total investment unpaid	4,562	0	(52)	4,510
Percent of investment repaid to date:				
Federal	0.00%			0.00%
Non-Federal	N/A			N/A

¹ Adjustment to the plant is based on Reclamation cost allocation percentages.

Washoe Project

Statement of Assets, Federal Investment and Liabilities

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Assets						
Utility plant:						
Completed plant	\$ 216	8,459	8,675	\$ 216	8,459	8,675
Accumulated depreciation	(58)	(1,902)	(1,960)	(53)	(1,511)	(1,564)
	158	6,557	6,715	163	6,948	7,111
Construction work in progress	0	0	0	1	0	1
Net utility plant	158	6,557	6,715	164	6,948	7,112
Cash	1	3,846	3,847	3	508	511
Accounts receivable	108	0	108	45	0	45
Other assets	0	16	16	0	16	16
Total assets	267	10,419	10,686	212	7,472	7,684
Federal investment and liabilities						
Federal investment:						
Congressional appropriations	283	12,584	12,867	238	9,869	10,107
Interest on Federal investment	131	4,790	4,921	125	4,129	4,254
Transfer of property & services, net	1,285	(1,179)	106	1,193	(1,139)	54
Gross Federal investment	1,699	16,195	17,894	1,556	12,859	14,415
Funds returned to U.S. Treasury	(1,247)	(26)	(1,273)	(1,090)	(26)	(1,116)
Net outstanding Federal investment	452	16,169	16,621	466	12,833	13,299
Accumulated net revenues/(deficit)	(185)	(5,797)	(5,982)	(257)	(5,382)	(5,639)
Total Federal investment	267	10,372	10,639	209	7,451	7,660
Commitments and contingencies						
Liabilities:						
Accounts payable	0	0	0	0	0	0
Other liabilities	0	47	47	3	21	24
Total liabilities	0	47	47	3	21	24
Total Federal investment & liabilities	\$ 267	10,419	10,686	\$ 212	7,472	7,684

Statement of Revenues, Expenses and Accumulated Net Revenues

As of September 30, 2000 and 1999 (in thousands)

	2000			1999		
	Western	Reclamation	Total	Western	Reclamation	Total
Operating revenues:						
Sales of electric power	\$ 215	0	215	\$ 43	0	43
Other operating income	5	0	5	0	0	0
Gross operating revenues	220	0	220	43	0	43
Income transfers, net	(92)	92	0	(134)	139	5
Total operating revenues	128	92	220	(91)	139	48
Operating expenses:						
Operation and maintenance	35	99	134	21	23	44
Administration and general	10	0	10	5	0	5
Depreciation	5	130	135	4	130	134
Total operating expenses	50	229	279	30	153	183
Net operating revenues/(deficit)	78	(137)	(59)	(121)	(14)	(135)
Interest on Federal investment:						
Interest on Federal investment	6	278	284	6	269	275
Allowance for funds used during construction	0	0	0	0	0	0
Net interest expense	6	278	284	6	269	275
Net revenues/(deficit)	72	(415)	(343)	(127)	(283)	(410)
Accumulated net revenues:						
Balance beginning of year	(257)	(5,382)	(5,639)	(130)	(5,099)	(5,229)
Balance end of year	\$ (185)	(5,797)	(5,982)	\$ (257)	(5,382)	(5,639)